

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 08149
Name: Billy D. Burgoon
Address: 4208 Stafford Rd
City/State/Zip: Wellsville Ks. 66092
Purchaser: _____
Operator Contact Person: Billy D. Burgoon
Phone: (785) 883-2713
Contractor: Name: Hughes Drilling Co
License: 5682
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-17-07</u>	<u>9-20-07</u>	<u>10-18-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25227-0000
County: Franklin
SE NW NE - Sec. 31 Twp. 15 S. R. 21 East West
4540 feet from S N (circle one) Line of Section
1434 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: B & L Well #: 7
Field Name: Paola/Rantoul
Producing Formation: Squirrel

Elevation: Ground: N/A Kelly Bushing: _____
Total Depth: 780 Plug Back Total Depth: 767.50
Amount of Surface Pipe Set and Cemented at 20.95 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 767.50
feet depth to surface w/ 97 sx cmt.

Drilling Fluid Management Plan Air II NUR 1-15-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Billy D Burgoon
Title: owner Date: 11-26-07
Subscribed and sworn to before me this 26th day of NOVEMBER,
2007.
Notary Public: Kim Skinner
Date Commission Expires: _____

NOTARY PUBLIC
STATE OF KANSAS
KIM SKINNER
My Appt. Exp. 10-19-10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 29 2007

CONSERVATION
WICHITA

Operator Name: Billy D. Burgoon Lease Name: B & L Well #: 7
 Sec. 31 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Name	Formation (Top), Depth and Datum	
	Top	Datum
Hertha	414	419
Squirrel	705	728

Gamma Ray/Neutrob

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11 5/8	7"	15	20.95	port	8	
production	5 5/8	2 7/8	7	767.50	50/50 poz	97	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	31 perfs (709.5/719.5)	3600 lbs sand	709.5-719.5

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 10-18-07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 2 Bbls. Gas Trace Mcf Water 2 bls Bbls. Gas-Oil Ratio Gravity 24

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval

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KANSAS CORPORATION COMMISSION
NOV 29 2007
CONSERVATION DIVISION
WICHITA KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 15669

LOCATION Ottawa

FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-20-07	1492	B&L Billy Burgoon # 7	31	15	21	Fr
CUSTOMER <u>Billy Burgoon</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>4208 Stafford Rd</u>			<u>516</u>	<u>Alan M</u>		
CITY <u>Wellsville</u>			<u>164</u>	<u>Rock A</u>		
STATE <u>KS</u>			<u>369</u>	<u>Barry A</u>		
ZIP CODE <u>66092</u>			<u>516</u>	<u>Ken H</u>		

JOB TYPE log string HOLE SIZE 5 7/8 HOLE DEPTH 780 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 767 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT: 4 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: Established rate. Mixed + pumped 100# gel to flush hole. Mixed + pumped 99 gal 50/50 poz 2 tags. 4 # Phen seal per sack. Circulated cement to surface. Pushed pump clean. Pumped 2 1/2 plug to pin @ 767' well held 600 PSI. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	164	842.00
5406	15	MILEAGE	164	49.50
5402	767'	casing footage	767	NIL
5407	min	tax miles		225.00
552AC	2 hr	BD val		180.00
1107A	40#	Pheno seal		42.00
1118B	266#	gel		39.90
1124	97.5x	50/50 poz		858.45
4402	1	2 1/2 plug		20.00
				<u>2314.85</u>
<u>Billy D Burgoon</u>				

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NOV 29 2007
CONSERVATION DIVISION
WICHITA, KS

AUTHORIZATION _____

TITLE WO# 216611

SALES TAX 6.89
ESTIMATED 2380.15
DATE 10/15/07