

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030
Name: Vess Oil Corporation
Address: 1700 Waterfront Parkway, Bldg. 500
City/State/Zip: Wichita, KS 67206
Purchaser: Eaglwing, LP
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537 X103
Contractor: Name: Simmons Well Service, Inc.
License: 32991

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA, INC.

Well Name: Augusta Unit #1-59
Original Comp. Date: 6-1-1988 Original Total Depth: 2715'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 2200' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/16/07</u>	<u>11/5/07</u>
Spud Date or Recompletion Date	Completion Date or Recompletion Date

API No. 15 - 015-23064 -00-01
County: Butler
50° NE SW SW Sec. 2 Twp. 28 S. R. 04 East West
990 feet from S / N (circle one) Line of Section
1040 4240 feet from E / W (circle one) Line of Section
KCC MR
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Augusta Unit Well #: 1-59
Field Name: Augusta

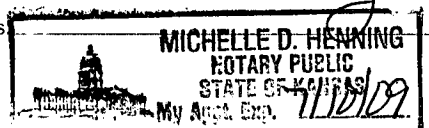
Producing Formation: Kansas City
Elevation: Ground: 1292' Kelly Bushing: 1297'
Total Depth: 2715' Plug Back Total Depth: 2200'
Amount of Surface Pipe Set and Cemented at 266 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO - AIT I MR
(Data must be collected from the Reserve Pit) 1-15-09
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bobby Coats
Title: Operations Engineer Date: 11/28/07
Subscribed and sworn to before me this 28 day of November
20 07
Notary Public: Michelle D. Henning
Date Commission Expires: _____



KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 29 2007

Operator Name: Vess Oil Corporation Lease Name: Augusta Unit Well #: 1-59
 Sec. 2 Twp. 28 S. R. 04 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

RECEIVED
 KANSAS CORPORATION COMMISSION
NOV 29 2007
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24	266'		150	
production	7-7/8"	5-1/2"	14	2714'		250	
LINER	4-7/8"	4-1/2"	9.5	2539'		100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2059-2065	1000 gal 15% FE acid	2059-65

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	2138'	none	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
11/13/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	100		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 2059-65
(If vented, Submit ACO-18.) Other (Specify) _____