

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

NOV 30 2007

CONSERVATION DIVISION  
WICHITA, MO

Operator: License # 5970  
Name: John A. Elmore  
Address: 776 HWY 99  
City/State/Zip: Sedan, KS 67361  
Purchaser: Plains  
Operator Contact Person: John A. Elmore  
Phone: (620) 249-2519  
Contractor: Name: Elmore's Inc.  
License: 32884  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10-12-07	10-18-07	10-31-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26806-00-00  
County: Chautauqua  
SW SW SW Sec. 31 Twp. 33 S. R. 12  East  West  
180 feet from (S) / N (circle one) Line of Section  
495 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: BRB Well #: 49  
Field Name: Peru  
Producing Formation: Peru  
Elevation: Ground: 925 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1160 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1153  
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan A1+ II NUR 1-15-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 80 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: John A. Elmore  
Lease Name: Casement License No.: 5970  
Quarter SW Sec. 6 Twp. 34 S. R. 11  East  West  
County: Chautauqua Docket No.: E21275

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Owner Date: 11-29-07  
Subscribed and sworn to before me this 29<sup>th</sup> day of November,  
20 07.  
Notary Public: Jennifer Monday, CSR FNB

NOTARY PUBLIC - State of Kansas  
JENNIFER MONDAY  
My Appt. Expires 2/24/09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: John A. Elmore Lease Name: BRB Well #: 49  
 Sec. 31 Twp. 33 S. R. 12  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Cornish Radioactivity Log**

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
 Peru 1110 1134

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	91/4	7"	25lb	40'	Portland	8	None
Casing	55/8	27/8	6lb	1153	Portland		2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	20 shots 1110-1120	100 gal 15% HCL	1110
2	20 shots 1124-1134	10,000 lb Frac 12/20 sand	
		Dropped 25 balls BBI Gel	

TUBING RECORD	Size	Set At	Packer At	Liner Run
1		1152		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 10-31-07 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	7	0	40	0	32

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

BRB 49

7605

STATEMENT

ELMORE'S INC.  
Box 87 - 776 HWY99  
Sedan, KS 67361  
Cell: (620) 249-2519  
Eve: (620) 725-5538

Date  
10-23-07

Customer John Elmore  
Address \_\_\_\_\_  
City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Qty.	Description	Price	Amount
135	Sks Cement	7.75	1046.25
2	Sks Gel	12.00	24.00
2	hr Cement Pump	80.00	160.00
2	hr Vac Truck	70.00	140.00
1	Bank Tank	60.00	60.00
			1430.25
	BRB 49	<del>0.00</del>	<del>0.00</del>
	Cemented 2 1/2 Casing	<del>50.00</del>	<del>125.00</del>
	1152' To Surface With		
	135 Sks Cement		

Thank You -- We appreciate your business!

Rec'd. by \_\_\_\_\_

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.

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KANSAS CORPORATION COMMISSION

NOV 30 2007

CONSERVATION DIVISION  
TOPEKA, KS