Form ACO-1 September 1999 Form must be Typed

ORIGINAL **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

City/State/Zip		
City/State/Zip		County HAMILITON
Purchaser: Operator Contact Person: DEANN SMYERS Phone (281) 366-4395 Contractor: Name: License: Weltsite Geologist: Designate Type of Completion New Well Re-Entry X Workover Oil SWD SIOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Reentry. Oid Well Info as follows: Well Name: MEDICARD CRS TRITT 'B' ND. 2 Original Comp. Date 07/114/73 Original Total Depth 2896 Despening Re-perf: Conv. to Enhr/SWD Plug Back Piug Back Total Depth X Commingled Docket No. Other (SWD or Enhr?) Docket No. October (SWD or Enhr?) Docke	Address P. O. BOX 3092, WL1-RM 6.121, WL-1	<u>SW</u> - <u>SW</u> - <u>SE</u> - <u>NE</u> Sec. <u>25</u> Twp. <u>268</u> S. R. <u>39W</u> ☐ E X W
Protector Contact Person: Designate Properties Protection Prot	City/State/Zip HOUSTON, TX 77253-3092	2590' FNI. Feet from S/N (circle one) Line of Section
Circle one NE SE NW SW	Purchaser:	1250' FEL Feet from E/W (circle one) Line of Section
Contractor: Name: License: Wellsite Geologist: Designate Type of Completion New Well Re-Entry X Workover New Well Re-Entry X Workover Oil SWD SIOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Reentry: Did Well Info as follows: Well Name: McDCNALD GAS UNIT' 19 Well # 2 Feet Multiple Stage Cementing Collar Used? Yes No. Original Comp. Date 07/14/73 Original Total Depth 2896 Despening Re-perl: Corv. to Enhr/SWD Plug Back Plug Back Total Depth X Commingled Docket No. Other (SWD or Enhr?) Docket No. Other (SWD or Enhr?) Docket No. Office I SWD Total Depth Date or Recompletion Date or Recompletion Date No. Office (SWD or Enhr?) Docket No. Office (SWD or Enhr?	Operator Contact Person: DEANN SMYERS	Footages Calculated from Nearest Outside Section Corner:
Field Name PANKEA	Phone (281) 366-4395	(circle one) NE SE NW SW
Wellsite Geologist: Designate Type of Completion New Well Re-Entry X Workover Oil SWD SIOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Reentry: Old Well Info as follows: Operator: BP AMERICA PRODUCTION COMPANY Well Name: McDONALD GAS UNIT 'B' NO. 2 Original Comp. Date 07/14/73 Original Total Depth 2896 Depending Re-perf: Conv. to Enhr/SWD Plug Back Obcket No. Dual Completion Docket No. Other (SWD or Enhr?) Ocket No. Other (SWD or Enhr?) Docket No. Off22/73 07/14/73 Original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion Date or Recompletion no side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be statched with this form. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Title REGINATION STARF ASSISTANY Date 11/18/07	Contractor: Name:	Lease Name McDONALD GAS UNIT 'B' Well #
Designate Type of Completion	License:	Field Name PANCMA
Designate Type of Completion New Well Re-Entry X Workover Oil SWD SlOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Reentry: Old Well Info as follows: Well Name: McDONALD GAS UNITY 'B' NO. 2 Original Comp. Date 07/14/73 Original Total Depth 2896 Despering Re-perf: Conv. to Enhr/SWD Plug Back Plug Back Total Depth X Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr?) Docket No. Other (SWD or Enhr?) Docket No. Offical 27/3 07/14/73 09/20/07 Spud Date or Recompletion Date or Recompl	Wellsite Geologist:	Producing FormationCHASE / COUNCIL GROVE
New Well Re-Entry X Workover Oil SWD SIOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Reentry: Old Well Info as follows: Operator: PAMERICA PRODUCTION COMPANY Well Name: McDONALD GAS UNIT 'B' NO. 2 Original Comp. Date 07/14/73 Original Total Depth 2896 Deepening Re-perf: Conv. to Enhr/SWD Dual Completion Docket No. Other (SWD or Enhr?) Docket No. Other (SWD or Enhr?) Docket No. Other (SWD or Enhr?) Docket No. Official Comp. Date or Recompletion Date North (SWD or Enhr?) Docket No. Official Comp. Date or Recompletion Date North (SWD or Enhr?) Docket No. Official Comp. Date or Recompletion Date North (SWD or Enhr?) Docket No. Official Comp. Date or Recompletion Date or Recompletion Date North (SWD or Enhr?) Docket No. Official Comp. Date Order (SWD or Enhr?) Docket No. Official Comp. Date Order (SWD or Enhr?) Docket No. Official Comp. Date Order (SWD or Enhr?) Docket No. Official Comp. Date Reached TD Completion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wilchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Title REGULATION STATE ASSISTANT		
Multiple Stage Cementing Collar Used? Yes No The Core, WSW, Expl., Cathodic, etc.) If Workover/Reentry: Old Well Info as follows: Operator: BP AMERICA FRODUCTION COMPANY Well Name: McDONALD GAS UNITY 'B' NO. 2 Original Comp. Date 07/14/73 Original Total Depth_2896 Deepening Re-perf: Conv. to Enhr./SWD Plug Back Plug Back Total Depth The Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr?) Docket No. Other (SWD or Enhr?) Docket No. Offizinal or Date Reached TD Completion Date or Recompletion Date NINSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply information on side two of this form will be held confidential for a period of 12 months; one confidentiality in excess of 12 months). One copy of all wreline logs and gas industry have been fully complied with the form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Signature KCC Office Use ONLY RECEIVED Title RESULATORY STAFF ASSISTANT Date 11/18/07	•	
Multiple Stage Cementing Collar Used? The properties of the Stage Cementing Collar Used? The properties of Competition, cement circulated from the Reserve Pit) The properties of Control to the Stage Cementing Collar Used? The properties of Control to the Stage Cement Cement Circulated from the Reserve Pit) The properties of Control to Competition, cement circulated from the Reserve Pit) The properties of Control to Competition, cement circulated from the Reserve Pit) The properties of Control the Stage Cementing Cement Circulated from the Stage Cementing Collar Used Center Inc	Oil SWD SIOW Temp Abo	Amount of Surface Pipe Set and Cemented atFeet
Type		
Second content Seco	Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
Well Name: McDONALD CAS UNITY 'B' NO. 2 Original Comp. Date 07/14/73 Original Total Depth 2896 Deepening Re-perf: Conv. to Enhr./SWD Plug Back Plug Back Total Depth X. Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr?) Docket No. Offizinat or Recompletion Date Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Assass Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells were not converted to the best of my knowledge. Signature Assass CORPORATION CO	If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Original Comp. Date 07/14/73 Original Total Depth 2896 Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth X Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr?) Docket No. Office Original Total Depth Docket No. Other (SWD or Enhr?) Docket No. Office Original Total Depth Docket No. Other (SWD or Enhr?) Docket No. Office Original Total Depth Docket No. Office Original Total Depth Docket No. Original Total Depth 2896 Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S.R. S. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Fille REGULATORY STAFF ASSISTANT Date 14/18/07	Operator: BP AMERICA PRODUCTION COMPANY	feet depth tow/sx cmt.
Original Comp. Date 07/14/73 Original Total Depth 2896 Deepening Re-perf: Conv. to Enhr./SWD Chloride content ppm Fluid volume bbls Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr?) Docket No. Office (SWD or Enhr?) Docket No	Well Name: McDONALD GAS UNIT 'B' NO. 2	
Plug Back — Plug Back Total Depth X Commingled Docket No. — Location of fluid disposal if hauled offsite: Dual Completion Docket No. — License No. — License No. — Lease Name — License No. — License No. — Plug Date or Recompletion Date or Recompletion Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature KCC Office Use ONLY RECEIVED Title REGULATORY STAFF ASSISTANT Date 12/18/07	Original Comp. Date 07/14/73 Original Total Depth 2896	(Data must be collected from the Reserve Pit)
Location of fluid disposal if hauled offsite: Dual Completion	Deepening Re-perf: Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Docket No. Dual Completion Docket No. Other (SWD or Enhr?) Docket No. Other (SWD or Enhr?) Docket No. Date Reached TD Completion Date or Recompletion Date Name County Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature KCC Office Use ONLY RECEIVED Title REGULATORY STAFF ASSISTANT Date 12/18/07	Plug Back ————————————————————————————————————	
Other (SWD or Enhr?) Docket No. Object 10	X Commingled Docket No. ————	1
Other (SWD or Enn?) O6/22/73 O7/14/73 O9/20/07 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date County Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature CCMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY RECEIVED Title REGULATORY STAFF ASSISTANT Date 11/18/07 KANSAS CORPORATION CO	Dual Completion Docket No	
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herein are complete and correct to the best of my knowledge. Signature Conflice Use ONLY RECEIVED Title REGULATORY STAFF ASSISTANT Date 12/18/07 KANSAS CORPORATION CO	Kansas 67202, within 120 days of the spud date, recompletion, w Information on side two of this form will be held confidential for a p 82-3-107 for confidentiality in excess of 12 months). One copy of a CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form w	rorkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. eriod of 12 months if requested in writing and submitted with the form (see rule all wireline logs and geologist well report shall be attached with this form. ALL with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
Signature O O STAFF ASSISTANT Date 12/18/07 KCC Office Use ONLY RECEIVED KCC Office Use ONLY RECEIVED KANSAS CORPORATION CO		egulate the oil and gas industry have been fully complied with and the statements
Title REGULATORY STAFF ASSISTANT Date 11/18/07 NAMSAS CORPORATION CO		VCC Office Has ONLY
		12 / 18 / 07 KANSAS CORPORATION COMM
Subscribed and sworn to before me this day of November, Letter of Confidentiality Attached If Denied, Yes Date: NOV 2 6 200	Title REGULATORY STAFF ASSISTANT Date	Letter of Confidentiality Attached
20 <u>67</u> Wireline Log Received	Subscribed and sworn to before me this day of lower	0 / . / · · · · · · · · · · · · · · · · ·
THOUGHT NO	Subscribed and sworn to before me this 18th day of Nove	If Denied, Yes Date: NOV 2 6 2007 Wireline Log Received
Date Commission Expires Notary Public, STATE OF TEXAS UIC Distribution	Subscribed and sworn to before me this 18th day of Nove 20 67. Notary Public 4 May 6 May	If Denied, Yes Date: NOV 2 2007 Wireline Log Received WIN THOMPSON Geologist Report Receive CONSERVATION DIVISION WIND THOMPSON

Side Two

1 ' 1

Operator Name BP A	MERICA PRODUC	TION COMPA	NY	Lease N	Name	McDONALD	GAS UNIT 'B'	Well #	2	_
1 1		☐ East	₩ West	County	н	AMIL/TON				_
Sec. 25 Twp. 26	S S.R. 39W	East	X West							_
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco Electric Wireline Logs s	and closed, flowing overy, and flow	ng and shut-ir rates if gas	n pressures to surface	s, whether shu during test.	ıt-in p	oressure reach	ned static level, h	ydrostatic p	ressures, bottom hole	€
Orill Stem Tests Taken Yes X No (Attach Additional Sheets.)					Log	Formation (Top), Depth and Datums Sample				
amples Sent to Geolog	gical Survey	Yes	x No	Name	Э		Тор	Da	atum	
Cores Taken		Yes Yes	x No							
Electric Log Run (Submit Copy.)		x Yes	☐ No	CHASE			2490	K		
ist All E.Logs Run:				COUNCIL	LGR	OVE	2766	KI	3	
RADIOACTIVITY LOG	3 - 7/01/73			:						
										ı
			RECORD	X New	_		1-			I
	· ·			r, surface, inter	meai		1	# Cooks	Type and Barent	
Purpose of String Size Hole Drilled		Size Casing Set (In O.D.)		Weight Lbs./Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
, , , , , , , , , , , , , , , , , , , 					_					
		ADD	ITIONAL C	EMENTING/S	QUE	EZE RECORD				l
Purpose Perforate	Depth Top Bottom	Type of	Cement	#Sacks Us	sed		Type and Pe	ercent Additi	ves	[
Protect Casing Plug Back TD										[
Plug Off Zone										ļ
Shots Per Foot	PERFORATION Specify Foots	RECORD - Bi age of Each In					re, Shot, Cement S If Kind of Material		ord Depth	ł
4	2550-2560 /	0-2560 / WINFIELD 22-2632 / TOWANDA				FRAC - 09	9/14/07			
	2622-2632 /					w/100,500# 12/20 BRADY SAND				
	2670-2690 /	FORT RILE	Y			4:	42,000 GALS 70Q N2			
						ACID - 15% HCL ACID / 2000 GALS.				
TUBING RECORD	Size	Set At		Packer At		Liner Run	Yes			
Date of First, Resumed	d Production, SV	VD or Enhr.	Produ	cing Method				· · /F · · · (- : -)		
9/20/07	1		1	Flowing		. • 🗀		er (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas		Wate	er Bbls.	Gas-Oil	Hatio	Gravity	
risposition of Gas:	0 METHOD (OF COMPLET	85 MC	עז	0		Production Inter	val 1	RECEIVES KANSAS CORPORATION C	SOMWI P
Vented X Sold	Used on Lo	_		lole 👽 Perfor	ation	☐ Dually C	Comp. 🔀 Commir		NOV 2 6 20	
(If vented, submit		[r					- LAI 33	J - 1		
		L		(Specify)			,		CONSERVATION DI WICHITA, KS	