

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567  
Name: D.E. Exploration, Inc.  
Address: P.O. Box 128  
City/State/Zip: Wellsville, KS 66092  
Purchaser: Semcrude, L.P.  
Operator Contact Person: Douglas G. Evans, President  
Phone: (785) 883-4057  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

July 19, 2007	July 20, 2007	July 20, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,163-0000

County: Johnson

SE SE SE NW Sec. 30 Twp. 14 S. R. 22  East  West

2860 feet from (S) N (circle one) Line of Section

2860 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Longanecker Well #: 15

Field Name: Edgerton

Producing Formation: Bartlesville

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 971.0' Plug Back Total Depth: 961.1'

Amount of Surface Pipe Set and Cemented at 83.0' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Air II ncr 1-14-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans

Title: President Date: October 12, 2007

Subscribed and sworn to before me this 12th day of October

2007

Notary Public: Stacy J. Thyer

Date Commission Expires: March 31, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_ RECEIVED

Wireline Log Received KANSAS CORPORATION COMMISSION

Geologist Report Received

UIC Distribution

**OCT 24 2007**

CONSERVATION DIVISION  
WICHITA, KS

NOTARY PUBLIC  
STATE OF KANSAS  
STACY J. THYER  
My Appt. Exp. 3-31-2011

Operator Name: D.E. Exploration, Inc. Lease Name: Longanecker Well #: 15  
 Sec. 30 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
<b>Gamma Ray/Neutron/CCL</b>			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	83.0'	50/50 Poz	34	Service Company
Production	5 5/8"	2 7/8"	NA	961.1'	50/50 Poz	129	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
19	902.0'-912.0'	2" DML RTG	902.0'-912.0'

TUBING RECORD		Size 2 7/8"	Set At 961.1'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. July 30, 2007			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

KANSAS CORPORATION COMMISSION  
**OCT 24 2007**  
 CONSERVATION DIVISION  
 TOPEKA, KS



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
DEPT. 970  
P.O. BOX 4346  
HOUSTON, TEXAS 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 214922

Invoice Date: 07/26/2007 Terms: Page 1

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

LONGANECKER 15  
13-14-22  
15540  
07/19/07

Part Number	Description	Qty	Unit Price	Total
1102	CALCIUM CHLORIDE (50#)	50.00	.6700	33.50
1110A	KOL SEAL (50# BAG)	190.00	.3800	72.20
1111	GRANULATED SALT (50 #)	95.00	.3000	28.50
1118B	PREMIUM GEL / BENTONITE	76.00	.1500	11.40
1124	50/50 POZ CEMENT MIX	34.00	8.8500	300.90

Description	Hours	Unit Price	Total
164 CEMENT PUMP (SURFACE)	1.00	650.00	650.00
164 EQUIPMENT MILEAGE (ONE WAY)	.00	3.30	.00
164 CASING FOOTAGE	83.00	.00	.00
510 TON MILEAGE DELIVERY	1.00	142.50	142.50

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KANSAS CORPORATION COMMISSION

OCT 24 2007

CONSERVATION DIVISION  
WICHITA, KS

Parts:	446.50	Freight:	.00	Tax:	28.57	AR	1267.57
Labor:	.00	Misc:	.00	Total:	1267.57		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15540  
 LOCATION Ottawa  
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-19-07	2330	Lansanecke #15	13	14	22	Jo
CUSTOMER <u>DE Exploration</u>			TRUCK #			
MAILING ADDRESS <u>P.O. Box 128</u>			DRIVER			
CITY <u>Wellsville</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>66092</u>			TRUCK #			
JOB TYPE <u>Surface</u>			DRIVER			
HOLE SIZE <u>11</u>			TRUCK #			
HOLE DEPTH <u>83</u>			DRIVER			
CASING DEPTH <u>83</u>			TRUCK #			
DRILL PIPE			DRIVER			
TUBING			TRUCK #			
OTHER			DRIVER			
SLURRY WEIGHT			TRUCK #			
SLURRY VOL			DRIVER			
WATER gal/sk			TRUCK #			
CEMENT LEFT in CASING <u>yes</u>			DRIVER			
DISPLACEMENT <u>3 1/2</u>			TRUCK #			
DISPLACEMENT PSI			DRIVER			
MIX PSI			TRUCK #			
RATE <u>4 bpm</u>			DRIVER			
REMARKS: <u>Established rate, Mixed &amp; pumped 38 5x 50/50</u> <u>poz 5# Kel-seal, 50% salt, 2% gel with calcium</u> <u>water, Circulated cement to surface. Displaced</u> <u>casing with clean water. Closed valve.</u>						

Big supplied water.

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		6.50
5406		MILEAGE	16.4	
5402	83	Casings footage	16.4	1361.2
5407A	1/2 min	ton miles	510	255.0
1102	50 #	calcium		33.50
1110A	190 #	Kel-seal		72.20
1111	95 #	salt		28.50
1118B	76 #	gel		11.40
1124	34.54	50/50 poz		300.96
				1239.00
				28.57
				1267.57

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REGISTRATION DIVISION  
 KANSAS CORPORATION COMMISSION

*[Handwritten signature]*

6.4 SALES TAX  
 ESTIMATED TOTAL  
 DATE

AUTHORIZATION Walt 214922

TITLE

DATE



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
DEPT. 970  
P.O. BOX 4346  
HOUSTON, TEXAS 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 214929

Invoice Date: 07/26/2007 Terms: Page 1

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

LONGANECKER 15  
13-14-22  
15635  
07/20/07

Part Number	Description	Qty	Unit Price	Total
1110A	KOL SEAL (50# BAG)	730.00	.3800	277.40
1111	GRANULATED SALT (50 #)	365.00	.3000	109.50
1118B	PREMIUM GEL / BENTONITE	292.00	.1500	43.80
1124	50/50 POZ CEMENT MIX	129.00	8.8500	1141.65
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
1401	HE 100 POLYMER	1.00	43.2500	43.25
1238	SILT SUSPENDER SS-630,ES	1.00	35.4500	35.45

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	840.00	840.00
164 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.30	82.50
164 CASING FOOTAGE	960.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.50	90.00	225.00
510 MIN. BULK DELIVERY	1.00	285.00	285.00

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CONSERVATION DIVISION  
WICHITA, KS

Parts:	1671.05	Freight:	.00	Tax:	104.68	AR	3208.23
Labor:	.00	Misc:	.00	Total:	3208.23		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 15635  
LOCATION Ottawa  
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-20-21	2355	Lunga necker # 15	R3	T4	22	Jo
CUSTOMER <u>J E Exploration</u>						
MAILING ADDRESS <u>P.O. Box 122</u>						
CITY <u>Wellsville</u>		STATE <u>KS</u>	ZIP CODE <u>66091</u>			
TRUCK #	DRIVER	TRUCK #	DRIVER			
516	Alan M					
164	Bick A					
369	Gary A					
512	Ken H					

JOB TYPE lunga string HOLE SIZE 6" HOLE DEPTH 970 CASING SIZE & WEIGHT 2 1/8  
CASING DEPTH 960 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT 516 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: Bobber parted & fell to casing TD. Drill rig pulled casing & replaced shoe and ran back in. Established rate. Mixed & pumped 1 gal of foamer & 1 gal polymer with 40 bbl water & circulated into clean pit for 1 hr. Mixed & pumped 146 gal 50/150 po2, 5# Kolseal, 5% salt, 2.9 gal. Circulated cement to surface. Finished pump clean. Pumped 2 1/2 plug to casing TD. Well held 730 RST. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
3421	1	PUMP CHARGE	164	840.00
3426	25	MILEAGE	164	82.50
3402	960'	casing footage	164	157.44
3407	min	ten miles	510	283.00
3502C	2 1/2	80 vac	369	223.00
1238	1 gal	foamer		33.45
1110A	730 #	Kolseal		277.40
1111	365 #	Salt		109.50
1118B	2.92 #	grl		43.80
1124	1295x	50/150 po2		1141.65
4402	1	2 1/2 plug		20.00
1401	1 gal	polymer		43.25
			Sub	3103.55
			6% SALES TAX	104.68
			ESTIMATED TOTAL	3208.23

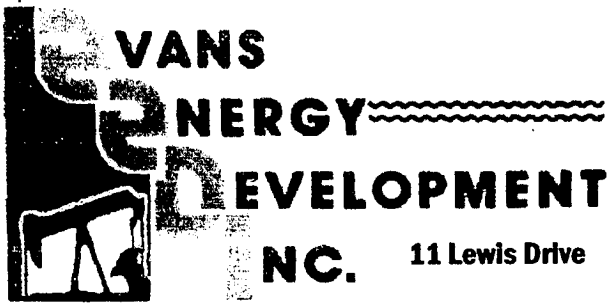
KANSAS BOARD OF PROFESSIONAL COMMISSIONS  
OCT 24 2021

No company rep @ site

TITLE W# 214929

DATE 11/15/21





11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling**  
**Water Wells**  
**Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**  
D.E. Exploration  
Longanecker #15  
API #15-091-23,163  
July 19 - July 20, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
6	shale	16
60	sandstone	76
7	shale	83
8	lime	91
12	shale	103
16	lime	119
8	shale	127
8	lime	135
9	shale	144
17	lime	161
20	shale	181
22	lime	203
10	shale	213
13	lime	226
19	shale	245
24	lime	269
17	shale	286
9	lime	295
16	shale	311
6	lime	317
7	shale	324
8	lime	332
30	shale	362
3	lime	365
10	shale	375
25	lime	400
10	shale	410
19	lime	429
4	shale	433
5	lime	438
3	shale	441
6	lime	447 base of the Kansas City

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CONSERVATION DIVISION

170	shale	617
6	lime	623
12	shale	635
10	lime	645
4	oil sand	649 light brown sand, good bleeding
9	shale	658
6	lime	664
4	shale	668
8	lime	676
22	shale	698
7	lime	705
35	shale	740 with a few lime seams
2	lime	742
28	shale	770
2	lime	772
14	shale	786
3	oil sand	789 dark brown, light oil show
17	shale	806
5	lime	811
27	shale	838
4	lime	842
4	shale	846
4	oil sand	850 dark brown, good bleeding
9	shale	859
2	lime	861
42	shale	903
7	oil sand	910 dark brown, good bleeding
2	broken sand	912 dark brown with shale and sand seams
59	shale	971 TD

Drilled a 9 7/8" hole to 83'.

Drilled a 5 5/8" hole to 971'.

Set 83' of threaded and coupled 7" surface casing, cemented by Consolidated Oil Well Services

Set 961.1' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp, and 1 seating nipple.

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CONSERVATION DIVISION  
WICHITA, KS