

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6168
Name: Lester Scheuneman
Address: 27800 Pleasant Valley Rd.
City/State/Zip: Wellsville Kansas 66092
Purchaser: Crude Marketing
Operator Contact Person: Lester Scheuneman
Phone: (785) 883-4621
Contractor: Name: Dale Jackson
License: 4339
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-05-06 9-8-06 9-08-06
Spud Date or Date Reached TD Pipe Cemented
Recompletion Date Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 121-28275-0000
County: Miami
SW NW NE SW Sec. 14 Twp. 17 S. R. 21 East West
2145 feet from N E Line of Section
3861 feet from W E Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Boyscout Well #: A-5
Field Name: Rantaul
Producing Formation: Peru
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 500 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 492
feet depth to surface w/ 65 sx cmt.

Drilling Fluid Management Plan Alt II ncr 1-14-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lester Scheuneman
Title: owner / operator Date: _____
Subscribed and sworn to before me this 7 day of Feb
2007.
Notary Public: Kimberly Hoehn
KIMBERLY J. HOEHN
NOTARY PUBLIC
STATE OF KANSAS
02/07/09

KCC Office Use ONLY
N Letter of Confidentiality Received **RECEIVED**
If Denied, Yes Date: _____
Wireline Log Received **FEB 12 2007**
Geologist Report Received
UIC Distribution **KCC WICHITA**

Operator Name: Lester Scheuneman Lease Name: Boyscout Well #: A-5
 Sec. 14 Twp. 17 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Drillers Log Attached

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/4	6 1/4	9	20	Portland	5	
Production	5 1/2	2 3/8	5	492	Portland	65	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	Not Completed			

TUBING RECORD		Size <u>2-3/8</u>	Set At <u>492</u>	Packer At <u>492</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____

Owner - Lester Scheuerman
 Lease - Boy Scout
 Contractor - Duke Jackson Prod. Co.
 Start Date 9-5-06 OPR 4339
 Completed 9-8-06

20' - 6" surface cemented 5 sacks
 492' - 2 3/8" cemented 65 sacks
 Rag Packer
 5 1/2" Hole Size
 Total Depth 500'

Well # A-5
Miami County

Thickness	Top	Bottom					
1	0	1	Top Soil	16	462	478	Shale
12	1	13	Clay	1	478	479	Coal
59	13	72	Lime	2	479	481	Shale
1	73	73	Sandy shale	1	481	482	Red Bed
2	73	75	Lime	9	483	492	Sandy shale
2	75	77	Sand (Dry)	4	492	496	Oil Sand (Good Bleed)
1	77	78	Shale	1	496	497	Lime
2	78	80	Sand (Dry)	3	497	500	Oil Sand (Good Bleed)
8	80	88	Sandy Shale	Total Depth 500'			
71	88	159	Shale				
18	159	177	Lime				
8	177	185	Shale				
3	185	188	Lime				
15	188	203	Shale				
5	203	208	Lime				
37	208	245	Shale				
11	245	256	Lime				
1	256	257	Shale				
4	257	261	Lime				
13	261	274	Shale				
26	274	300	Lime				
10	300	310	Shale				
20	310	330	Lime				
5	330	335	Shale				
10	335	345	Lime				
9	345	354	Black Shale				
7	354	361	Shale				
3	361	364	Sandy shale				
4	364	373	Shale				
2	373	375	Sandy shale				
80	375	455	Shale				
7	455	462	Sandy Shale				

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 FEB 12 2007
 KCC WICHITA

549393

Diversified Supply
21368 Earnest Road
Parker, KS 66072

CUSTOMER'S ORDER NO.		DEPARTMENT 913-898-6200		DATE 9-7-06			
NAME BOZCAT OIL							
ADDRESS A-5							
CITY, STATE, ZIP							
SOLD BY		CASH	C.O.D.	CHARGE <input checked="" type="checkbox"/>	ON ACCT.	MDSE RETD	PAID OUT
QUANTITY	DESCRIPTION	PRICE	AMOUNT				
1 45	Bags Portland	7.00	315.00				
2							
3 45	Bag Flyash	3.35	150.75				
4							
5							
6			465.75				
7			29.34				
8							
9	Paul		495.09				
10							
11	oil		25.-				
12							
13	3 Pauls		42.-				
14							
15			562.09				
16							
17							
18							
19							
20							
RECEIVED BY							

adams
5805

KEEP THIS SLIP FOR REFERENCE

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