

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6168
Name: Lester Scheuneman
Address: 27800 Pleasant Valley Rd.
City/State/Zip: Wellsville Kansas 66092
Purchaser: Crude Marketing
Operator Contact Person: Lester Scheuneman
Phone: (785) 883-4621
Contractor: Name: Dale Jackson
License: 4339
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9-23-06 9-27-06 Pipe Cemented
9-27-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 121-28277-0000
County: Miami
NE-SW-SE-NW Sec. 14 Twp. 17 S. R. 21 East West
3200 feet from S / N (circle one) Line of Section
3566 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Boyscout Well #: D-5
Field Name: Rantaul
Producing Formation: Peru
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 485 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 476
feet depth to surface w/ 55 sx cmt.

Drilling Fluid Management Plan A1+ II NCR 1-14-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lester Scheuneman
Title: owner / operator Date: _____

Subscribed and sworn to before me this 7 day of Feb
20 07
Notary Public: Kimberly Hoeft My Comm. Exp. 02-01-09
KIMBERLY J. HOEFT
NOTARY PUBLIC
STATE OF KANSAS

KCC Office Use ONLY RECEIVED
N Letter of Confidentiality Received FEB 12 2007
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution
KCC WICHITA

Operator Name: Lester Scheuneman Lease Name: Boyscout Well #: D-5
 Sec. 14 Twp. 17 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Drillers Log Attached

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/4	6 1/4	9	20	Portland	5	
Production	5 1/2	2-3/8	5	476	Portland	55	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	Not Completed		

TUBING RECORD

Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

METHOD OF COMPLETION Other (Specify)

Production Interval

Owner - Lester Schueneman OPR 6168
 Lease - Boy Scout
 Contractor - Dale Jackson Production OPR 4339
 Start Date - 9-23-06
 Completed - 9-27-06

20' 6" Surface, Cemented 5 sacks
 476'-2 3/8 Cemented 55 sacks
 Bag Packer
 Hole Size 5 1/8
 Well # D-5
 AP# 121-28,277-0000
 3200' FEL
 3566' FSL
 S14, T17, R21S
 Miami Co.

Thickness	Top	Bottom	Formation
2	0	2	Top Soil
2	2	4	Clay
53	4	57	Lime
8	57	65	Shale
3	65	68	Sand
72	68	140	Shale
20	140	160	Lime
5	160	165	Shale
3	165	168	Sand
1	168	169	Lime
11	169	188	Shale
5	188	193	Lime
24	193	217	Shale
2	217	219	Red Bed
10	219	229	Shale
11	229	240	Lime
2	240	242	Shale
4	242	246	Lime
13	246	259	Shale
28	259	287	Lime
6	287	293	Shale
4	293	317	Lime
3	317	320	Black Shale
15	320	335	Lime
133	335	468	Shale
1	468	469	Red Bed
6	469	475	
2 1/2	475	477 1/2	Shale
1	477 1/2	478 1/2	Oil Sand (Some shale) (Good Bleed)
5 1/2	478 1/2	484	Lime
1	484	485	Oil Sand (Good Bleed)
Total Depth 485'			Shale

RECEIVED
 FEB 12 2007
 KCC WICHITA

349016

Diversified Supply
21368 Earnest Road
Parker, KS 66072

CUSTOMER'S ORDER NO.		913-898-8200		DATE		9-26-04	
NAME Lester Scheuneman							
ADDRESS D-5 + D-6							
CITY, STATE, ZIP 913-710-9760							
SOLD BY		CASH	C.O.D.	CHARGE	ON ACCT.	MDSE RETD	PAID OUT
				<input checked="" type="checkbox"/>			
QUANTITY	DESCRIPTION			PRICE	AMOUNT		
1	60	Bags PORTLAND		7.00	420	-	
2							
3	60	Bags FLYASH		3.35	201.00		
4							
5							
6		PC			621.00		
7							
8				TAX	39.12		
9							
10		D-5					
11		D-6			660.12		
12							
13	4	PALLETS CHARGE			56	-	
14					48		
15							
16		DEL			25	-	
17							
18							
19					741.12		
20							
RECEIVED BY							

adams
5805

KEEP THIS SLIP FOR REFERENCE

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