

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Semcrude, L.P.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
July 13, 2007 July 16, 2007 July 16, 2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23,164-0000
County: Johnson
S2 S2 SE NW Sec. 30 Twp. 14 S. R. 22 East West
2860 feet from (S) N (circle one) Line of Section
3300 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Longanecker Well #: 16
Field Name: Edgerton
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 965.0' Plug Back Total Depth: 953.3'
Amount of Surface Pipe Set and Cemented at 82.8' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NCR 1-14-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: October 12, 2007
Subscribed and sworn to before me this 12th day of October,
2007.
Notary Public: Stacy J. Thyer
Date Commission Expires: March 31, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **OCT 24 2007**
 UIC Distribution **CONSERVATION DIVISION**
WICHITA, KS

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

Operator Name: D.E. Exploration, Inc. Lease Name: Longanecker Well #: 16
 Sec. 30 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9 7/8" | 7" | NA | 82.8' | 50/50 Poz | 37 | Service Company |
| Production | 5 5/8" | 2 7/8" | NA | 953.3' | 50/50 Poz | 127 | Service Company |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|---------------|
| 19 | 894.0'-904.0' | 2" DML RTG | 894.0'-904.0' |
| | | | |
| | | | |
| | | | |

| | | | | | |
|---|----------------|--|-------------------|-----------------|---|
| TUBING RECORD | | Size 2 7/8" | Set At 953.3' | Packer At NA | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. July 30, 2007 | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. 1 | Gas Mcf NA | Water Bbls. NA | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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 KANSAS CORPORATION COMMISSION
OCT 24 2007
 CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 214743

Invoice Date: 07/19/2007 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

LONGANECKER 16
27-14-22
15561
07/13/07

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-------------------------|--------|------------|--------|
| 1124 | 50/50 POZ CEMENT MIX | 37.00 | 8.8500 | 327.45 |
| 1111 | GRANULATED SALT (50 #) | 98.00 | .3000 | 29.40 |
| 1110A | KOL SEAL (50# BAG) | 200.00 | .3800 | 76.00 |
| 1102 | CALCIUM CHLORIDE (50#) | 50.00 | .6700 | 33.50 |
| 1118B | PREMIUM GEL / BENTONITE | 78.00 | .1500 | 11.70 |

| Description | Hours | Unit Price | Total |
|---------------------------------|-------|------------|--------|
| 164 CEMENT PUMP (SURFACE) | 1.00 | 650.00 | 650.00 |
| 164 EQUIPMENT MILEAGE (ONE WAY) | 12.50 | 3.30 | 41.25 |
| 510 TON MILEAGE DELIVERY | 1.00 | 142.50 | 142.50 |

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WICHITA, KS

| | | | | | | | |
|--------|--------|-----------|-----|---------|---------|----|---------|
| Parts: | 478.05 | Freight: | .00 | Tax: | 30.59 | AR | 1342.39 |
| Labor: | .00 | Misc: | .00 | Total: | 1342.39 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 15561
LOCATION Ottawa, Ks
FOREMAN Jim Green

TREATMENT REPORT & FIELD TICKET
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--|------------|--------------------|---------|----------|-------|--------|
| 7-13-07 | 2355 | #16 Longanicker | 27 | 14 | 22 | JO |
| CUSTOMER <u>DE Exploration</u> | | | TRUCK # | | | |
| MAILING ADDRESS <u>P.O. Box 128</u> | | | DRIVER | | | |
| CITY <u>Wellsville</u> | | | TRUCK # | | | |
| STATE <u>Ks</u> | | | DRIVER | | | |
| ZIP CODE <u>66092</u> | | | TRUCK # | | | |
| JOB TYPE <u>Surface</u> | | | DRIVER | | | |
| HOLE SIZE <u>9 1/8"</u> | | | TRUCK # | | | |
| HOLE DEPTH <u>83'</u> | | | DRIVER | | | |
| CASING SIZE & WEIGHT <u>7"</u> | | | TRUCK # | | | |
| CASING DEPTH <u>83'</u> | | | DRIVER | | | |
| SLURRY WEIGHT | | | TRUCK # | | | |
| SLURRY VOL | | | DRIVER | | | |
| WATER gal/sk | | | TRUCK # | | | |
| CEMENT LEFT in CASING | | | DRIVER | | | |
| DISPLACEMENT | | | TRUCK # | | | |
| DISPLACEMENT PSI | | | DRIVER | | | |
| MIX PSI | | | TRUCK # | | | |
| RATE | | | DRIVER | | | |

REMARKS: Establish circulation, mixed and pumped 39 sk
5950 POC mix cement with 5# Kot Seal, 5# Salt, 22 Gal, with
Calcium chloride in mixing H₂O. Circulated cement at surface
Displace 7" with 3 bbls clean H₂O, shut valve.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|-----------------|---------------------|------------------------------------|------------|---------|
| 54015 | 1 | PUMP CHARGE Cement Surface | | 650.00 |
| 5406 | 25 12.5 | MILEAGE Pump TK miles | | 41.25 |
| 5407A | 1/2 mch | Bulk TK Ton | | 142.59 |
| 5 | | OWN H ₂ O | | N/C |
| 1124 | 37 37 sk | 5950 POC Mix Cement | | 327.40 |
| 1111 | 98# | Granulated Salt | | 29.40 |
| 1110A | 200# | Kot Seal | | 76.00 |
| 1102 | 50# | Calcium Chloride | | 33.50 |
| 1118B | 78# | Premium Gal | | 11.70 |
| | | | | 1311.80 |
| WAT 214743 | | | | |
| SALES TAX | | | | 30.59 |
| ESTIMATED TOTAL | | | | 1342.39 |

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CONSERVATION DIVISION
WICHITA, KS

AUTHORIZATION Scott E TITLE Driller DATE _____



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 214778

Invoice Date: 07/19/2007 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

LONGANECKER 16
27-14-22
15550
07/16/07

| Part Number | Description | Qty | Unit Price | Total |
|-------------|--------------------------|--------|------------|---------|
| 1124 | 50/50 POZ CEMENT MIX | 127.00 | 8.8500 | 1123.95 |
| 1118B | PREMIUM GEL / BENTONITE | 239.00 | .1500 | 35.85 |
| 1110A | KOL SEAL (50# BAG) | 710.00 | .3800 | 269.80 |
| 1111 | GRANULATED SALT (50 #) | 355.00 | .3000 | 106.50 |
| 1238 | SILT SUSPENDER SS-630,ES | 1.00 | 35.4500 | 35.45 |
| 1401 | HE 100 POLYMER | 1.00 | 43.2500 | 43.25 |
| 4402 | 2 1/2" RUBBER PLUG | 1.00 | 20.0000 | 20.00 |

| Description | Hours | Unit Price | Total |
|----------------------------------|-------|------------|--------|
| 370 80 BBL VACUUM TRUCK (CEMENT) | 3.00 | 90.00 | 270.00 |
| 495 CEMENT PUMP | 1.00 | 840.00 | 840.00 |
| 495 EQUIPMENT MILEAGE (ONE WAY) | 12.50 | 3.30 | 41.25 |
| 510 TON MILEAGE DELIVERY | 1.00 | 142.50 | 142.50 |

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| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 1634.80 | Freight: | .00 | Tax: | 102.36 | AR | 3030.91 |
| Labor: | .00 | Misc: | .00 | Total: | 3030.91 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15550
 LOCATION Ottawa KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------------------------------|------------|--------------------|-------------------|----------|--------|--------|
| 7/16/07 | 2355 | Longacker #16 | 27 | 14 | 22 | JO |
| CUSTOMER D F Exploration | | | | | | |
| MAILING ADDRESS P.O. Box 128 | | | | | | |
| CITY Wellsville | | STATE KS | ZIP CODE 66092 | | | |
| | | TRUCK # | DRIVER | TRUCK # | DRIVER | |
| | | 506 | Fred | | | |
| | | 495 | Casey | | | |
| | | 370 | Mark | | | |
| | | 510 | Allen | | | |

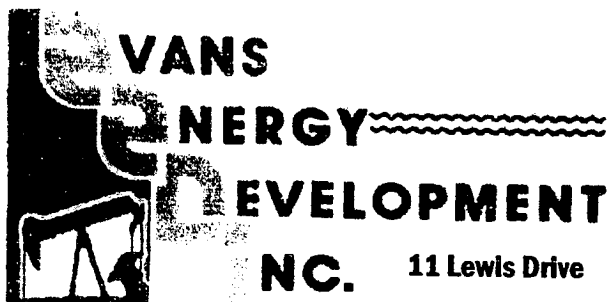
JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 965 CASING SIZE & WEIGHT 2 3/8 EUE
 CASING DEPTH 956'0 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 5.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Check casing depth w/ wireline. Mix Pump 1 gal soap
1 gal HE-100 polymer & circulate for 1 hr to condition hole.
Mix & Pump 142 sks 50/50 Poz Mix Cement w/ 2% Gel
5% Salt & 5# Kol seal per sack. Cement to surface. Flush
pump & lines clean. Displace 2 1/2" Rubber plug da casing
ID w/ 5.5 BBLs Fresh water pressure to 600 PSI
Shut in casing
 Fred Maden

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE Cement Pump | 495 | 840.01 |
| 5406 | 1/2 of 25 mi. | MILEAGE Pump Truck | 495 | 41.25 |
| 5407A | 1/2 of Minimum | Ten Mileage | 510 | 142.50 |
| 5502C | 3 hrs | 80 BBL Vde Truck | 370 | 270.00 |
| 1124 | 127 sks | 50/50 Poz Mix Cement | | 11232 |
| 1118B | 239 # | Premium Gel | | 35.8 |
| 1110A | 710 # | Kol Seal | | 207.0 |
| 1111 | 355 # | Granulated Salt | | 106.5 |
| 1238 | 1 gal | ESA-41 (soap) | | 35.4 |
| 1401 | 1 gal | HE-100 Polymer | | 43.2 |
| 4402 | 1 | 2 1/2" rubber Plug | | 20.9 |
| | | Sub Total | | 2928.65 |
| | | Tax @ 6.4% | | 102.36 |
| | | SALES TAX ESTIMATE TOTAL | | 3030.91 |

AUTHORIZATION Watt 214778 TITLE _____ DATE _____

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 OCT 27 2007 6:29 AM
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 WICHITA, KS



NC.

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
D.E. Exploration
Longanecker #16
API #15-091-23,164
July 13 - July 16, 2007

| <u>Thickness of Strata</u> | <u>Formation</u> | <u>Total</u> |
|----------------------------|------------------|-----------------------------|
| 10 | soil & clay | 10 |
| 14 | shale | 24 |
| 53 | sandstone | 77 |
| 12 | shale | 89 |
| 4 | lime | 93 |
| 12 | shale | 105 |
| 14 | lime | 119 |
| 11 | shale | 130 |
| 8 | lime | 138 |
| 6 | shale | 144 |
| 18 | lime | 162 |
| 19 | shale | 181 |
| 22 | lime | 203 |
| 10 | shale | 213 |
| 16 | lime | 229 |
| 16 | shale | 245 |
| 25 | lime | 270 |
| 15 | shale | 285 |
| 10 | lime | 295 |
| 16 | shale | 311 |
| 7 | lime | 318 |
| 5 | shale | 323 |
| 11 | lime | 334 |
| 41 | shale | 375 |
| 24 | lime | 399 |
| 8 | shale | 407 |
| 22 | lime | 429 |
| 4 | shale | 433 |
| 15 | lime | 448 base of the Kansas City |
| 169 | shale | 617 |
| 7 | lime | 624 |
| 2 | shale | 626 |
| 4 | lime | 630 |
| 6 | shale | 636 |
| 5 | lime | 641 |

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WICHITA, KS

| | | |
|----|-------------|---------------------------------|
| 2 | shale | 643 |
| 4 | oil sand | 647 light brown, light oil show |
| 9 | shale | 656 |
| 6 | lime | 662 |
| 3 | shale | 665 |
| 5 | lime | 670 |
| 3 | shale | 673 |
| 4 | lime | 677 |
| 21 | shale | 698 |
| 6 | lime | 704 |
| 34 | shale | 738 with a few lime seams |
| 3 | lime | 741 |
| 35 | shale | 776 with a few lime seams |
| 6 | oil sand | 782 dark brown, light oil show |
| 18 | shale | 800 |
| 8 | lime | 808 |
| 11 | shale | 819 |
| 7 | lime | 826 |
| 15 | shale | 841 |
| 3 | oil sand | 844 dark brown, light oil show |
| 24 | shale | 868 |
| 6 | lime | 874 |
| 22 | shale | 896 |
| 7 | oil sand | 903 dark brown, good bleeding |
| 3 | broken sand | 906 dark brown, O.K. bleeding |
| 59 | shale | 965 TD |

Drilled a 9 7/8" hole to 83'.
 Drilled a 5 5/8" hole to 965'.

Set 82.8' of threaded and coupled 7" surface casing, cemented by Consolidated Oil Well Services

Set 953.3' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

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 WICHITA, KS