

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30102
Name: Robert Christenson dba C & S Oil
Address: PO Box 41
City/State/Zip: Neosho Falls, KS 66758
Purchaser: CMT Transportation, INC.
Operator Contact Person: Robert Christenson
Phone: (620) 365-0919
Contractor: Name: Nicholas L Brown
License: 32642
Wellsite Geologist: none

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr/SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

9/10/2007 9/18/2007 9/19/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27219-00-00
County: Woodson
NE NW SE Sec. 25 Twp. 23 S. R. 16 East West
2145 feet from (S) N (circle one) Line of Section
1815 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Saferite Well #: 5
Field Name: Neosho Falls-Leroy

Producing Formation: squirrel
Elevation: Ground: 975' Kelly Bushing: none
Total Depth: 995' Plug Back Total Depth: none
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 990'
feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan AH II NCR 1-14-09
(Data must be collected from the Reserve Pit)
Chloride content fresh water ppm Fluid volume bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: Owner Date: 10/19/2007
Subscribed and sworn to before me this 19th day of October, 2007.
Notary Public: Patricia J. Schuster
Date Commission Expires: December 31st, 2009



KCC Office Use ONLY
Letter of Confidentiality Received
Wireline Log Received RECEIVED
Geologist Report Received
UIC Distribution
OCT 25 2007
CONSERVATION DIVISION WICHITA, KS

Operator Name: Robert Christenson dba C & S Oil Lease Name: Saferite Well #: 5
 Sec. 25 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum squirrel 937
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	7"	17#	40'	Portland	17	none
production	5 5/8"	2 7/8"	6.7#	990'	Quick Set	100	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	937' to 944' (15 shots)	75 gal 15% HCL, 4000# sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 10/8/2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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OCT 25 2007
 CONSERVATION DIVISION
 WICHITA, KS

NICHOLAS L. BROWN #32642
2481 110th
IOLA, KANSAS 66749

DRILL LOG
C & S OIL

SAFERITE #5
API #15-207-27219-00-00
SEC. 25, T23S, R16E
WOODSON CO. KS

0-18	DIRT & CLAY	9/10/2007	Drilled 12" hole and set
18-96	SHALE		40' of 7" surface casing,
96-150	LIME		with 17 sx Portland Cement.
150-252	SHALE	9/12/2007	Started drilling 5 5/8" hole.
252-264	LIME	9/18/2007	Finished drilling to T.D. 995'.
264-276	SHALE		
276-298	LIME		
298-306	SHALE		
306-310	LIME		
310-316	SHALE		
316-376	LIME		
376-378	BLACK SHALE		
378-418	SHALE		
418-492	LIME		
492-497	BLACK SHALE		
497-521	LIME		
521-525	BLACK SHALE		
525-552	LIME		
552-623	SHALE		
623-634	LIME		
634-660	SHALE		
660-680	LIME		
680-701	SHALE		
701-704	BLACK SHALE		
704-714	LIME		
714-730	SHALE		
730-748	LIME		
748-816	SHALE		
816-824	LIME		
824-842	SHALE		
842-846	BLACK SHALE		
846-882	LIME		
882-886	SHALE		
886-892	BLACK SHALE		
892-894	SHALE		
894-898	BLACK SHALE		
898-937	SHALE		
937-944	OIL SAND		
944-995	SHALE		T.D. 995'

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OCT 25 2007

CONSERVATION DIVISION
WICHITA, KS

FED ID# _____
 MC ID# 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02072

DATE 9-19-07

COUNTY Woodson CITY _____

CHARGE TO Ron & Bob Oil

ADDRESS P.O. Box 41 CITY Neosho Falls ST Ks. ZIP 66758

LEASE & WELL NO. Safewright #5 CONTRACTOR Nick Brown

KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	700.00
100 SKs.	Quick Set cement		1382.00
100 lbs.	Gel Flush		18.00
4 Hrs.	Water Transport		360.00
	BULK CHARGE		
5.5 Tow	BULK TRK. MILES		182.88
35	PUMP TRK. MILES		96.25
2	PLUGS 2 7/8" Top Rubbers		30.00
		6.3% SALES TAX	90.09
		TOTAL	2859.22

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 CONSERVATION DIVISION
 WICHITA, KS

T.D. _____

SIZE HOLE 5 5/8"

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED 2-2 7/8" Top Rubbers

REMARKS: Rig up to 2 7/8" Tubing, Break circulation w/ 5 Bbls water, 5 Bbl Gel Flush, followed with 15 Bbl water. Mixed 100 SKs Quick Set cement, shut down - wash out Pump thines - Release Plugs - Displace Plugs with 5 3/4 Bbls water. Final Pumping at 450 PSI - Pump in Plug to 1000 PSI - close Tubing in w/ 1000 PSI Good cement returns to surface with 6 Bbl slurry

"Thank you"

EQUIPMENT USED

NAME Dan Kimberlin UNIT NO. 185
Brad Butler
 HSI REP.

NAME J. Barr UNIT NO. #91, Kelly #71
called by Bob
 OWNER'S REP.

CSG. SET AT _____ VOLUME _____

TBG SET AT 990' VOLUME 5.73

SIZE PIPE 2 7/8" - 8'cd

PKER DEPTH _____

TIME FINISHED _____