

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
 September 1999
 Form Must Be Typed

Operator: License # 31191
 Name: R&B Oil & Gas, Inc.
 Address: PO Box 195
 City/State/Zip: Attica, Kansas 67009-0195
 Purchaser: _____
 Operator Contact Person: Randy Newberry
 Phone: (620) 254-7251
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Tim Pierce

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>07-07-07</u>	<u>07-15-07</u>	<u>8-11-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 007-23159-0000
 County: Barber County, Kansas
NE NE Sec. 7 Twp. 33 S. R. 10 East West
660 feet from S 1(N) (circle one) Line of Section
~~560~~ 735 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Traffas "L" Well #: 2
 Field Name: Traffas
 Producing Formation: Miss
 Elevation: Ground: 1615' Kelly Bushing: 1623'
 Total Depth: 5022' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 283 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I NCR 1-14-09
 (Data must be collected from the Reserve Pit) 320
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Hauled Off
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Jody Oil & Gas, Corp
 Lease Name: Sanders 3A License No.: 3288
 Quarter SW Sec. 20 Twp. 31 S. R. 8 East West
 County: Harper Docket No.: D-23, 313


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
 Title: President Date: 10-11-07

Subscribed and sworn to before me this 11th day of October

2007
 Notary Public: Jane Swingle
 Date Commission Expires: 1-6-2011

 **JANE SWINGLE**
 Notary Public - State of Kansas
 My Appt. Exp. 1-6-2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 15 2007
 CONSERVATION DIVISION

Operator Name: R&B Oil & Gas, Inc. Lease Name: Traffas "L" Well #: 2
 Sec. 7 Twp. 33 S. R. 10 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Miss 4617 (-3016)

List All E. Logs Run:

Dual Induction
 Dual Compensated Porosity
 Bond & Gamma Ray

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	283'	60/40 Poz	200	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	5024'	60/40 Poz Class H	25 175	6%gel 10%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4620 - 4665	2250 gal 7 1/2 NEFE Acid	
		Frac- 1500 sx 20/40 Sand	
		100 sx 20/40 CRC Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8	4597		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
9-18-07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	24	130	320	5-1	32°

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

PL 7-18-07
60968
WOF

ALLIED CEMENTING CO., INC. 24468

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Midway
7-8-07

DATE <u>7-7-07</u>	SEC <u>7</u>	TWP <u>33</u>	RANGE <u>10W</u>	CALLED OUT <u>8:30pm</u>	ON LOCATION <u>10:30pm</u>	JOB START <u>1:30pm</u>	JOB FINISH <u>2:30pm</u>
LEASE <u>TracGas</u>	WELL # <u>42</u>	LOCATION <u>Sharon 4/5 1W</u>	COUNTY <u>Barber</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Dylco #0

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 283

CASING SIZE 8 5/8 DEPTH 283

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 300 MINIMUM 100

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15ft

PERFS. _____

DISPLACEMENT 17 bbls H₂O

OWNER R+B

CEMENT AMOUNT ORDERED 200 2160/40

213

EQUIPMENT

PUMP TRUCK CEMENTER Mark

372 HELPER Dave

BULK TRUCK

389 DRIVER Heath

BULK TRUCK

_____ DRIVER _____

COMMON	<u>120 A</u>	@	<u>11.10</u>	<u>1332.00</u>
POZMIX	<u>80</u>	@	<u>6.20</u>	<u>496.00</u>
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>7</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>211</u>	@	<u>1.90</u>	<u>400.90</u>
MILEAGE	<u>15 X 211 X .09</u>			<u>284.85</u>
TOTAL				<u>2906.55</u>

REMARKS:

pipe on bottom + circulate

pump 2 fresh mix 200 of

60/40 283 shut down

pump, release plug and

start displacement pump

12 bbls + shut in cement

did circulate +

Thank you +

SERVICE

DEPTH OF JOB 283ft

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @ _____

MILEAGE 15 @ 6.00 90.00

MANIFOLD @ _____

Head Rental @ 100.00 100.00

TOTAL 1005.00

CHARGE TO: R+B

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED

KANSAS CORPORATION COMMISSION

PLUG & FLOAT EQUIPMENT

535

OCT 15 2007

release plug @ 60.00 60.00

CONSERVATION DIVISION @ _____

WICHITA, KS @ _____

@ _____

@ _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX TOTAL 60.00

TOTAL CHARGE 1065.00

DISCOUNT 100.00 IF PAID IN 30 DAYS

SIGNATURE Frank J. Rose

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

31120

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Madison Lodge

DATE <i>7-16-07</i>	SEC. <i>7</i>	TWP. <i>33S</i>	RANGE <i>10W</i>	CALLED OUT <i>1:00 A.M.</i>	ON LOCATION <i>3:00 A.M.</i>	JOB START <i>10:00 A.M.</i>	JOB FINISH <i>11:00 A.M.</i>
LEASE <i>Tratts</i>	WELL # <i>K2</i>	LOCATION <i>Groton, Ms. Tricity, Rd. 45 to Clinton</i>			COUNTY <i>Barber</i>	STATE <i>Ks</i>	
OLD OR NEW (Circle one) <i>NEW</i> <i>post rd. 1w to Blue stem, 1w to Soy 1 1/2 w/into</i>							

CONTRACTOR *Duke 2* OWNER *R+B Oil & Gas*

TYPE OF JOB *Production*

HOLE SIZE <i>7 7/8</i>	T.D. <i>5228</i>	CEMENT
CASING SIZE <i>5 1/2</i>	DEPTH <i>5026.50</i>	AMOUNT ORDERED <i>50 5x100' 40' lat. 4 1/2 sms</i>
TUBING SIZE	DEPTH	<i>1755x H+10% salt + 5 # Kol Seal</i>
DRILL PIPE	DEPTH	<i>500 gal ASF, Clapro 12 gal</i>
TOOL	DEPTH	

PRES. MAX <i>1100</i>	MINIMUM <i>-</i>	COMMON <i>30 A @ 11.10</i>	<i>333.00</i>
MEAS. LINE	SHOE JOINT <i>41.95</i>	POZMIX <i>20 @ 6.20</i>	<i>124.00</i>
CEMENT LEFT IN CSG. <i>41.95</i>		GEL <i>3 @ 16.65</i>	<i>49.95</i>
PERFS.		CHLORIDE	
DISPLACEMENT <i>1 25/64 lds 2% KCl H2O</i>		ASC	

EQUIPMENT

PUMP TRUCK # <i>302</i>	CEMENTER <i>Mark Coby</i>	HELPER <i>Clint W.</i>
BULK TRUCK # <i>364</i>	DRIVER <i>Randy F.</i>	
BULK TRUCK #	DRIVER	

REMARKS:

pipe on bottom break case pump 20 2 1/2 h/100, pump 3 h/100, 12 ASF, 3 h/100, plug float mouse w/ 255x100' 40' lat. 4 1/2 sms, m 4 255x100' 40' lat. 4 1/2 sms m 1755x H+10% salt + 5 # Kol Seal. Stop when pump lines dip w/ 2% KCl H2O. See 1st @ 98 lds. Slow rate to sleep. Slow rate 103 lds @ 110 lds. Pump plug 500 over @ 103 lds. release float did hold.

HANDLING <i>265</i>	@ <i>1.90</i>	<i>503.50</i>
MILEAGE <i>15 x 265 x .09</i>		<i>357.75</i>
		TOTAL <i>5341.25</i>

CHARGE TO: *R+B Oil & Gas Co.*

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *x Tim Pierce*

SERVICE

DEPTH OF JOB <i>5026</i>		
PUMP TRUCK CHARGE		<i>1840.00</i>
EXTRA FOOTAGE	@	
MILEAGE <i>15</i>	@ <i>6.00</i>	<i>90.00</i>
MANIFOLD <i>Head Point</i>	@ <i>100.00</i>	<i>100.00</i>
	@	
	@	

TOTAL *2030.00*

5 1/2" PLUG & FLOAT EQUIPMENT

<i>1 Guide Shoe</i>	@ <i>170.00</i>	<i>170.00</i>
<i>1 APD insert</i>	@ <i>260.00</i>	<i>260.00</i>
<i>10 Scratchers</i>	@ <i>65.00</i>	<i>650.00</i>
<i>8 Turbo lizers</i>	@ <i>70.00</i>	<i>560.00</i>
<i>1 TRP</i>	@ <i>65.00</i>	<i>65.00</i>

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL *1705.00*

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *x Tim Pierce*

PRINTED NAME _____

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 15 2007
CONSERVATION DIVISION
WICHITA, KS

Thank You