

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31191
Name: R & B Oil & Gas, Inc.
Address: PO Box 195
City/State/Zip: Attica, KS 67009
Purchaser: _____
Operator Contact Person: Randy Newberry
Phone: (620) 254-7251
Contractor: Name: Hardt Drilling, LLC
License: 33902
Wellsite Geologist: Tim Pierce

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6-25-07</u>	<u>7-7-07</u>	<u>8-20-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23164-0000
County: Barber County, KS
C NW NE Sec. 33 Twp. 33 S. R. 10 East West
660' feet from S / (N) (circle one) Line of Section
1980' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Spicer Well #: A1

Field Name: _____
Producing Formation: Mississippi
Elevation: Ground: 1413 Kelly Bushing: 1423
Total Depth: 4956 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 286 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A1 I NR2 1-14-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 0 bbls
Dewatering method used Let dry and fill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: 10-11-07

Subscribed and sworn to before me this 11th day of October,
2007.

Notary Public: Jane Swingle
Date Commission Expires: 1-6-2011

 **JANE SWINGLE**
Notary Public - State of Kansas
My Appt. Exp. 1-6-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

OCT 15 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: R & B Oil & Gas, inc. Lease Name: Spicer Well #: A1
 Sec. 33 Twp. 33 S. R. 10 East West County: Barber County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Dual Induction Bond-GammaRay	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mississippi 4562 (-3139)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	286'	Class A 60-40 Poz	120 / 80	3% CC
Production	7-7/8"	5-1/2"	14#	4942'	Class A, Class H	30 / 175	Kol Seal 875#, Gel 2%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4562 - 4586	1200 gal 7-1/2% NEFE Acid	
		Frac: 1507 sx 20/40 Sand	
		100 sx 20/40 CRC Sand	

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>4538</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8-30-07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>40</u>	Water Bbls. <u>400</u>	Gas-Oil Ratio <u>4 - 1</u>	Gravity <u>28°</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 15 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 24467

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medford

pd 7-18-07
60968
WOF

DATE <u>7-7-07</u>	SEC. <u>33</u>	TWP. <u>33s</u>	RANGE <u>10w</u>	CALLED OUT <u>7:00pm</u>	ON LOCATION <u>1:30Am</u>	JOB START <u>7:30am</u>	JOB FINISH <u>8:30am</u>
LEASE <u>Spicer</u>	WELL # <u>A-1</u>	LOCATION <u>Sharon + Old 160 + tr. by rd 1500 ft</u>			COUNTY <u>Lincoln</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW Circle one		<u>7s 1/2w 5 into</u>					

CONTRACTOR <u>Haupt #7</u>	OWNER <u>R+B Oil + Gas</u>
TYPE OF JOB <u>Prod. CSG</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	T.D. <u>4951</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>4931</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1000</u>	MINIMUM <u>100</u>
MEAS. LINE	SHOE JOINT <u>32.20</u>
CEMENT LEFT IN CSG. <u>32 ft</u>	
PERFS.	
DISPLACEMENT <u>120 1/2 bbls 2% KCL</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Maury</u>	<u>175</u> <u>H</u> @ <u>13.40</u> <u>2345.00</u>
# <u>372</u> HELPER <u>Darin / Abel</u>	<u>Salt 19</u> @ <u>9.60</u> <u>182.40</u>
BULK TRUCK	<u>Kal Seal 875 #</u> @ <u>.70</u> <u>612.50</u>
# <u>353</u> DRIVER <u>Raymond</u>	<u>Clas Pac 12 gal.</u> @ <u>25.00</u> <u>300.00</u>
BULK TRUCK	<u>ASF 500 gal</u> @ <u>1.00</u> <u>500.00</u>
#	DRIVER
	HANDLING <u>264</u> @ <u>1.90</u> <u>501.60</u>
	MILEAGE <u>20 x 264 x .09</u> <u>475.20</u>
	TOTAL <u>5440.15</u>

REMARKS:
 Pipe on bottom + circulate pump
 2 bbls 2% KCL, 3 fresh, 500 gal ASF
 3 fresh, plug rat + mouse
 mix 25% seawater + 175 #/gal
 Shutdown pumps, wash pump + lines
 release plug + start displacement
 lift pressure at 100 bbls, slow rate
 to 3 bpm, bump plug at 120 bbls +
 500 gal float did halt

SERVICE	DEPTH OF JOB <u>4931</u>	
	PUMP TRUCK CHARGE	<u>1750.00</u>
	EXTRA FOOTAGE @	
	MILEAGE <u>20</u> @ <u>6.00</u>	<u>120.00</u>
	MANIFOLD @	
	<u>Head Rental</u> @ <u>100.00</u>	<u>100.00</u>
	TOTAL	<u>1970.00</u>

CHARGE TO: R+B Oil + Gas

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT		
<u>5 1/2</u>		
<u>1 guide shoe</u>	@ <u>170.00</u>	<u>170.00</u>
<u>1- APV insert</u>	@ <u>260.00</u>	<u>260.00</u>
<u>8- Trudell plug</u>	@ <u>70.00</u>	<u>560.00</u>
<u>8- Rumpf float shoe</u>	@ <u>65.00</u>	<u>520.00</u>
<u>1- Rumpf plug</u>	@ <u>65.00</u>	<u>65.00</u>
	TOTAL	<u>1575.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

SIGNATURE Tim Pierce

Thank you

X TIM PIERCE

PRINTED NAME

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