

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6168
 Name: Lester Scheuneman
 Address: 27800 Pleasant Valley Rd.
 City/State/Zip: Wellsville Kansas 66092
 Purchaser: Crude Marketing
 Operator Contact Person: Lester Scheuneman
 Phone: (785) 883-4621
 Contractor: Name: Dale Jackson
 License: 4339
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 Spud Date or 5-22-07 Date Reached TD 5-25-07 Completion Date or 5-25-07
 Recompletion Date Recompletion Date

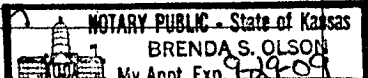
API No. 15 - ²⁵⁴²⁹~~28288~~ 121-00-00
 County: Miami
SE SE NW Sec. 14 Twp. 17 S. R. 21 East West
3241 feet from N (circle one) Line of Section
3113 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW SE
 Lease Name: Boyscout Well #: D-2
 Field Name: Rantaul
 Producing Formation: Squirrel
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: _____ Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 670
 feet depth to surface w/ 45 sx cmt.

Drilling Fluid Management Plan Alt II NR 1-14-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lester Scheuneman
 Title: owner / operator Date: 8-13-2007
 Subscribed and sworn to before me this 13 day of August
2007
 Notary Public: Brenda S. Olson
 Date Commission Expires: 9-29-2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 15 2007

Operator Name: Lester Scheuneman Lease Name: Boyscout Well #: D-2
 Sec. 14 Twp. 17 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Attached
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	6 1/4	9	20	Portland	5	
Production	5-3/8	2-7/8	6 1/2	670	Portland	45	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	Not Completed for pumping		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval

owner - hester Scheuneman
 lease - Boy Scout

20' 6" surface
 cemented 5 sacks
 670' 2 7/8" pipe size 638
 cemented 45 sacks

Well # D-2
 started 5/22/07
 completed 5/25/07
 Hole size 5

1 1 Top soil
 13 14 Clay
 58 72 Lime
 7 79 Sand Dry
 78 157 shale
 18 175 Lime
 26 201 shale
 6 207 Lime
 25 232 shale
 2 234 red bed
 9 243 shale
 13 259 Lime
 3 272 shale
 28 300 Lime
 7 307 shale
 21 328 Lime
 6 334 shale
 14 348 Lime
 27 375 shale
 1 379 sand (Dry)
 6 385 sandy shale
 65 450 shale
 2 452 light sandy shale
 6 458 sand dry
 21 479 shale
 1 480 coal
 4 484 shale
 1 485 red bed
 2 487 shale
 4 491 1/2 Sandy shale

1 492 1/2 oil sand (shaly good bleed)
 2 1/2 495 oil sand good bleed
 1 496 Lime
 1/2 496 1/2 oil sand (good bleed)
 1/2 497 Lime
 1 1/2 498 1/2 oil sand (lime) good ble
 1 499 1/2 lime
 1 501 1/2 oil sand (shaly) faint
 1 1/2 503 shale
 16 519 Lime
 5 524 shale
 13 537 sandy shale
 18 555 shale
 9 564 Lime
 17 581 shale
 3 584 Lime
 7 591 shale
 3 594 Lime
 2 596 shale
 4 600 Lime
 17 617 shale
 3 620 Lime
 13 633 shale
 2 635 Lime
 4 639 shale
 2 641 oil sand (shale) good bleed
 3 644 oil sand good bleed
 2 646 oil sand shaly good bleed
 70 716 shale
 1 717 shale

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CONSERVATION DIVISION
 WICHITA, KS

357224

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE	
				5-22-07	
NAME Lester SCHEUENMAN					
ADDRESS					
CITY, STATE, ZIP 913-710-9760					
SOLD BY		CASH	C.O.D.	CHARGE	ON ACCT.
				<input checked="" type="checkbox"/>	
		MDSE RETD	PAID OUT		
QUANTITY	DESCRIPTION	PRICE	AMOUNT		
1	60 bags Flyash	4.50	270-		
2					
3	60 bags Portland	8.50	510-		
4					
5					
6			780-		
7			49.14		
8					
9					
10			829.14		
11					
12			25-		
13					
14			56-		
15					
16			690.14		
17			910.14		
18			308.00		
19			602.14		
20					
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KEEP THIS SLIP FOR REFERENCE

adams 5805

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WICHITA, KS