

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6168  
Name: Lester Scheuneman  
Address: 27800 Pleasant Valley Rd.  
City/State/Zip: Wellsville Kansas 66092  
Purchaser: Crude Marketing  
Operator Contact Person: Lester Scheuneman  
Phone: (785) 883-4621  
Contractor: Name: Dale Jackson  
License: 4339  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
6-26-07 7-18-07 7-18-07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 121-28444-0000  
County: Miami  
NE-NE-NW Sec. 14 Twp. 17 S. R. 21  East  West  
4857 feet from S / N (circle one) Line of Section  
3088 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  SE  SW  NW  NE  
Lease Name: Boyscout Well #: I-1  
Field Name: Rantaul

Producing Formation: Squirrel  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 645  
feet depth to surface w/ 75 sx cmt.

Drilling Fluid Management Plan Ait II NCR 1-14-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lester Scheuneman  
Title: owner / operator Date: \_\_\_\_\_  
Subscribed and sworn to before me this 13 day of September  
2007

Notary Public: Brenda S. Olson  
Date Commission Expires: 9-29-2009



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION  
**OCT 15 2007**

Operator Name: Lester Scheuneman Lease Name: Boyscout Well #: I-1  
 Sec. 14 Twp. 17 S. R. 21  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

Drillers Log Attached

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	6 1/4	9	20	Portland	5	
Production	5-1/8	2-7/8	6.5	645	Portland	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not Completed for pumping		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

owner - Lester Schuoneman  
 lease - Boy Scout  
 contractor - Dale Jackson Prod Co.  
 OPA - 4339

20' 6" surface  
 cemented 5 sacks  
 645' 2 7/8" HD, plus stop 637'  
 no seating nipple  
 cemented 75 sacks

well # 1-1  
 started 6-26-07  
 completed 7-18-07

4	4	Top soil	3	559	lime
48	52	lime	14	573	shale
17	69	sandy shale	3	576	lime
69	138	shale	16	592	shale
19	157	lime	4	596	lime
8	165	shale	9	605	shale
6	171	sand (dry)	3	608	lime
15	186	shale	6	614	shale
5	191	lime	1/2	614 1/2	Oil sand (shaley Good E)
23	214	shale	3	617 1/2	Oil sand (Fair Bleed)
2	216	Red Bed	1 1/2	619	Oil sand (shaley Fair Ble)
11	227	shale	1 1/2	620 1/2	Oil sand (Good Bleed some)
16	243	lime	1 1/2	622	Oil sand (shaley Fair Ble)
12	255	shale	62	684	shale
29	284	lime	1	685	sandy shale
8	292	shale	TD	700	shale
26	318	lime			
6	324	shale			
7	331	lime			
100	431	shale			
17	448	sandy shale			
13	461	shale			
2	463	Red Bed			
7	470	shale			
1	471	Oil sand (shaley Poor Bleed)			
5	476	Oil sand (shaley Fair Bleed)			
3	479	lime (some oil show)			
5	484	shale			
17	501	lime			
35	536	shale			
8	544	lime			

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OCT 15 2007

CONSERVATION DIVISION  
 WICHITA, KS

WETSIDE Supply  
 21368 Earnest Road  
 Warkar, KS 66077

652872

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE	
				6-26-07	
NAME <i>Lester SCHENKMAN</i>					
ADDRESS					
CITY, STATE, ZIP <i>913-710-9700</i>					
SOLD BY		CASH	C.O.D.	CHARGE	ON ACCT.
				<input checked="" type="checkbox"/>	
				MDSE RETD	PAID OUT
QUANTITY	DESCRIPTION	PRICE	AMOUNT		
1	<i>50 BAG PORTLAND</i>	<i>8.60</i>	<i>430-</i>		
2					
3	<i>50 BAG FLYASH</i>	<i>4.90</i>	<i>245-</i>		
4					
5			<i>675.00</i>		
6			<i>42.53</i>		
7			<i>717.53</i>		
8			<i>23-</i>		
9					
10					
11	<i>4 buckets out</i>		<i>56-</i>		
12					
13			<i>798.53</i>		
14					
15					
16					
17					
18					
19					
20			<i>TOTAL 1439.55</i>		
RECEIVED BY					

adams  
5805

KEEP THIS SLIP FOR REFERENCE

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OCT 15 2007

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 WICHITA, KS