

7-3-07

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6168
Name: Lester Scheuneman
Address: 27800 Pleasant Valley Rd.
City/State/Zip: Wellsville Kansas 66092
Purchaser: Crude Marketing
Operator Contact Person: Lester Scheuneman
Phone: (785) 883-4621
Contractor: Name: Dale Jackson
License: 4339
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4-19-07 4-25-07 4-25-07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 121-~~284~~ 28427-00-00
County: Miami
NW NE SW Sec. 14 Twp. 17 S. R. 21 East West
2492 feet from S / N (circle one) Line of Section
3586 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW SE
Lease Name: Boyscout Well #: B-4

Field Name: Rantaul
Producing Formation: Squirrel
Elevation: Ground: NA Kelly Bushing: NA

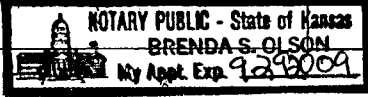
Total Depth: _____ Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 669
feet depth to surface w/ 95 sx cmt.

Drilling Fluid Management Plan Alt II NCR H-14-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lester Scheuneman
Title: owner / operator Date: 8-13-2007
Subscribed and sworn to before me this 13 day of August
07
Notary Public: Brenda S. Olson
Date Commission Expires: 9-29-2009



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 15 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Lester Scheuneman Lease Name: Boyscout Well #: B-4
 Sec. 14 Twp. 17 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Attached
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	6 1/4	9	20	Portland	5	
Production	5-5/8	2-7/8	6 1/2	669	Portland	95	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	Not Completed for pumping		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Master S. Kournement
 Bay Scout
 Drilling Date: In. Jackson Production Co.
 1939

20' Oil Gullies 8 3/4 Hole
 Cemented 5 Sacks
 689' 2 1/4 SN 636'
 Cemented 95 Sacks
 Hole Size 5 5/8"

W. 11th B-6
 Started 4-19-07
 Completed 4-26

1	1	Top Soil	35	- 568	Shale
1	8	Clay	4	- 559	Lime
1	9	Sand	14	- 575	Shale
60	39	Lime	4	- 579	Lime
4	73	Shale	13	- 592	Shale
4	77	Sand (Dry)	4	- 596	Lime
78	155	Shale	17	- 613	Shale
18	173	Lime	4	- 617	Lime
26	199	Shale	16	- 631	Shale
5	204	Lime	4	- 635	Lime
25	229	Shale	1	- 636	Shale
2	231	Red Bed	6	- 642	Oil Sand (Good Blood)
10	241	Shale	1 1/2	- 643 1/2	Oil Sand (Shaly Good Blood)
16	257	Lime	1 1/2	- 645	Shale
13	270	Shale	4	- 649	Oil Sand (Shaly Good Blood)
29	299	Lime	2	- 651	Shale (some Oil sand Poor B)
8	307	Shale	60	- 709	Shale
21	328	Lime	3	- 711	Sandy Shale (strong odor)
4	332	Shale	13	- 724	Shale
13	345	Lime	1	- 725	Coal
105	450	Shale	35	- 780	Shale
5	455	Sand (Dry)	TD	- 800	Dark Shale
23	478	Shale			
2	480	Red Bed			
7	487	Shale			
1	488	Oil Sand (Shaly Poor Blood)			
2 1/2	490 1/2	Oil Sand (Good Blood)			
1	491 1/2	Lime			
5 1/2	497	Oil Sand (Good Blood)			
1 1/2	498 1/2	Oil Sand (Poor Blood)			
1 1/2	500	cl. l.			

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 15 2007

CONSERVATION DIVISION
 WICHITA, KS

358923

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE 4-25-07			
NAME LESTER SCHEUNEMAN							
ADDRESS							
CITY, STATE, ZIP							
SOLD BY		CASH	C.O.D.	CHARGE <input checked="" type="checkbox"/>	ON ACCT.	MDSE RETD	PAID OUT
QUANTITY	DESCRIPTION		PRICE	AMOUNT			
1	60	bags Flycatcher	3.75	225	-		
2	60	bags PORTLAND	8.00	480	-		
3							
4							
5				705			
6			TAX	44.42			
7							
8				749.42			
9							
10		122L		25	-		
11							
12		4 Hawks		56	-		
13							
14							
15				830.42			
16							
17		FRUIT		1140.73			
18							
19							
20				1971.15			
RECEIVED BY							

adams 5805

KEEP THIS SLIP FOR REFERENCE

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OCT 15 2007

CONSERVATION DIVISION
WICHITA, KS