

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6168  
Name: Lester Scheuneman  
Address: 27800 Pleasant Valley Rd.  
City/State/Zip: Wellsville Kansas 66092  
Purchaser: Crude Marketing  
Operator Contact Person: Lester Scheuneman  
Phone: (785) 883-4621  
Contractor: Name: Dale Jackson  
License: 4339

Wellsite Geologist: None  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>11-06-03</u>	<u>11-06-06</u>	<u>11-06-06</u>
Spud Date or Recompletion Date	Date Reached TD	Pipe Cemented Completion Date or Recompletion Date

API No. 15 - 121-28303-0000

County: Miami  
SW SE NE NW Sec. 14 Twp. 17 S. R. 21  East  West  
4157 feet from  S / N (circle one) Line of Section  
3270 feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW

Lease Name: Boyscout Well #: G-3

Field Name: Rantaul

Producing Formation: Squirrel

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 641 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 636  
feet depth to surface w/ 74 sx cml.

Drilling Fluid Management Plan A11 II NCR 1-14-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lester Scheuneman  
Title: owner / operator Date: \_\_\_\_\_

Subscribed and sworn to before me this 1 day of February 2009  
20 09  
Notary Public: Kimberly Hoehn  
Notary Public: \_\_\_\_\_  
STATE OF KANSAS  
Notary Public: Kimberly Hoehn  
Notary Public: \_\_\_\_\_  
Date: 02/01/09

KCC Office Use ONLY

N Letter of Confidentiality Received **RECEIVED**  
If Denied, Yes  Date: **FEB 12 2009**  
Wireline Log Received  
Geologist Report Received **KCC WICHITA**  
UIC Distribution

Operator Name: Lester Scheuneman Lease Name: Boyscout Well #: G-3  
 Sec. 14 Twp. 17 S. R. 21  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Drillers Log Attached

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	6 1/2	9	20	Portland	5	
Production	5 1/2	2-3/8	5	636	Portland	74	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	Not Completed			

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, Submit ACO-18.)  Other (Specify)

Owner Lester Scheuneman  
 Lease Boy Scout  
 Contractor Duke Jackson Prod. Co.  
 OPR 4339

20'-6" Surface  
 Cemented 5 Sacks  
 Set 636'-2 3/8 Pipe  
 Rag Packer  
 Cemented 74 Sacks

Well # 6-3  
 Start Date  
 Completed 11-06-06  
 Miami Co.

Thickness	Top	Bottom	Formation
2	0	2	Top Soil
11	2	13	Clay
54	13	67	Lime
86	67	153	Shale
18	153	171	Lime
5	171	176	Shale
11	176	187	Sand (Dry)
14	187	201	Shale
5	201	206	Lime
21	206	227	Shale
3	227	230	Red Bed
11	230	241	Shale
16	241	257	Lime
12	257	269	Shale
28	269	297	Lime
5	297	302	Shale
25	302	327	Lime
3	327	330	Shale
14	330	344	Lime
132	344	476	Shale
1	476	477	Red Bed
10	477	487	Shale
3	487	490	Oil Sand (Some shale)
6	490	496	Oil Sand (Ferr Bleed)
1	496	497	Lime
4	497	501	Shale
15	501	516	Lime
36	516	552	Shale
6	552	558	Lime
14	558	572	Shale
2	572	574	Lime
15	574	589	Shale
4	589	593	Lime

Thickness	Top	Bottom	Formation
19	593	612	Shale
4	612	616	Lime
7	616	623	Shale
2	623	625	Lime
11	625	636	Shale
5	636	641	Shale (oil show)
Total Depth 641			

RECEIVED  
 FEB 12 2007  
 KCC WICHITA

547876

Diversified Supply  
 21368 Earnest Road  
 Parker, KS 66072

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE			
				11-2-06			
NAME Lester SCHUNEMAN							
ADDRESS							
CITY, STATE, ZIP							
SOLD BY		CASH	C.O.D.	CHARGE <input checked="" type="checkbox"/>	ON ACCT.	MDSE RETD	PAID OUT
QUANTITY	DESCRIPTION			PRICE	AMOUNT		
1	60	Bags PORTLAND		7.15	<del>607</del>		
2					429 -		
3	60	Bags FLYASH		3.50	210 -		
4							
5							
6		PL 53			1639.00		
7		TAX			40.26		
8							
9					1679.26		
10		4 PALLETS			56 -		
11							
12		DELIVERY			25 -		
13							
14							
15							
16					760.26		
17							
18							
19							
20							
RECEIVED BY							

KEEP THIS SLIP FOR REFERENCE

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