

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6168  
Name: Lester Scheuneman  
Address: 27800 Pleasant Valley Rd.  
City/State/Zip: Wellsville Kansas 66092  
Purchaser: Crude Marketing  
Operator Contact Person: Lester Scheuneman  
Phone: (785) 883-4621  
Contractor: Name: Dale Jackson  
License: 4339  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

6-22-0607 6-26-0607 6-26-0607  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 121-28314-0000  
County: Miami  
NE-NE-SW Sec. 14 Twp. 17 S. R. 21  East  West  
2555 feet from S / N (circle one) Line of Section  
3084 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE NW  SW  SE  
Lease Name: Boyscout Well #: B-2  
Field Name: Rantaul

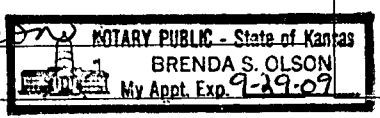
Producing Formation: squirrel  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 700  
feet depth to surface w/ 85 sx cml.

Drilling Fluid Management Plan AIT II NCR 1-14-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lester Scheuneman  
Title: owner / operator Date: 10-2-07  
Subscribed and sworn to before me this 2nd day of October  
2007  
Notary Public: Brenda S. Olson  
Date Commission Expires: 9-29-2009



KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 15 2007

Operator Name: Lester Scheuneman Lease Name: Boyscout Well #: B-2  
 Sec. 14 Twp. 17 S. R. 21  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <p style="text-align: center;">Drillers Log Attached</p>
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	6 1/4	9	20	Portland	5	
Production	5-1/8	2-7/8	6.5	700 <sup>±</sup>	Portland	85	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not Completed for pumping		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--------------------------------------------------------------------

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

Owner - Lester Schreinemann  
 Lease - Boy Scout  
 Contractor - Dale Jackson Prod. Co.  
 OPR - 4339

20' 6" Surface, 8 3/4" Hole  
 cemented 5 sadds  
 Set 708', 2 3/8" HO  
 Seating nipple 646'  
 Plug stop 700'  
 Hole size 5 1/8" cemented 85 sadds

well # B-2  
 started 6-22-07  
 completed 6-26-07

3	3	Top Soil	1	509	lime
5	8	Clay	1	510	oil sand (shaley Poor Bleed)
11	19	shale	4	514	shale
60	79	lime	16	530	lime
87	166	shale	30	565	shale
16	182	lime	7	578	lime
9	191	shale	13	585	shale
3	194	sand (Dry)	5	590	lime
16	210	shale	13	603	shale
5	215	lime	4	607	lime
25	240	shale	18	625	shale
1	241	Red Bed	4	629	lime
11	252	shale	4	633	shale
16	268	lime	7	640	Black Shale
12	280	shale	6	646	shale
29	319	lime	1	647	Oil Sand (Good Bleed)
7	326	shale	1	648	Oil Sand (shaley Poor Bleed)
25	357	lime	5	653	Oil Sand (Good Bleed)
2	353	shale	1	654	Oil sand shaley (Good Bleed)
5	358	lime	78	732	shale
3	461	shale	1	733	coal
8	469	sand (Dry)	TD	740	shale
21	490	shale			
1	491	coal			
1	492	light shale			
1	493	Red Bed			
7	500	shale			
1	501	Oil Sand (shaley Fair Bleed)			
3	504	Oil Sand (Good Bleed)			
1 1/2	505 1/2	Oil Sand (limey Good Bleed)			
1 1/2	507	lime			

RECEIVED  
 KANSAS CORPORATION COMMISSION

OCT 15 2007

CONSERVATION DIVISION  
 WICHITA, KS

Diversified Supply  
 21368 Earnest Road  
 Parker, KS 66072  
 788 800 0000

451612

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE 8-26-07			
NAME LESTER SCHEUNEMAN							
ADDRESS							
CITY, STATE, ZIP							
SOLD BY		CASH	C.O.D.	CHARGE <input checked="" type="checkbox"/>	ON ACCT.	MDSE RETD	PAID OUT
QUANTITY	DESCRIPTION			PRICE	AMOUNT		
1	40	bags	Portland	8.60	344.00		
2							
3	40	bags	FLASH	4.90	196.00		
4							
5							
6					540 -		
7					34.02		
8					574.02		
9							
10							
11					25 -		
12							
13					42 -		
14							
15							
16					641.02		
17							
18							
19							
20							
RECEIVED BY							

adams  
5805

KEEP THIS SLIP FOR REFERENCE

RECEIVED  
 KANSAS CORPORATION COMMISSION

OCT 15 2007

CONSERVATION DIVISION  
 WICHITA, KS