

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

7/13/07	7/22/07	7/23/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27003-0000

County: Neosho

 e/2 sw nw Sec. 4 Twp. 30 S. R. 18 East West

1840 feet from S / (N) (circle one) Line of Section

990 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Craig, William C. Well #: 4-2

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 1061 Kelly Bushing: n/a

Total Depth: 1238 Plug Back Total Depth: 1232.24

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1232.24

feet depth to surface w/ 155 sx cmt.

Drilling Fluid Management Plan A17 II NUR 1-21-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 11/12/07

Subscribed and sworn to before me this 12th day of November

2007

Notary Public: Debra Klaueman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution **NOV 14 2007**

TERRA-KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator Name: Quest Cherokee, LLC Lease Name: Craig, William C. Well #: 4-2
 Sec. 4 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1232.24	"A"	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

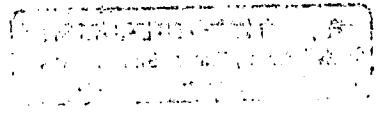
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1139-1142/1115-1117/1091-1093/1084-1086	300gal 15% HCL w/ 26bbls 2% kcl water, biocide, 641bbls 2% kcl, biocide, 4400# 20/40 sand	1139-1142/1115-1117 1091-1093/1084-1086
4	925-927/854-856/809-812	300gal 15% HCL w/ 35bbls 2% kcl water, biocide, 541bbls 2% kcl, biocide, 2800# 20/40 sand	925-927/854-856 809-812
4	709-713/696-700	300gal 15% HCL w/ 42bbls 2% kcl water, biocide, 641bbls 2% kcl, biocide, 3500# 20/40 sand	709-713/696-700

TUBING RECORD		Size Set At Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2-3/8"		1149 n/a		
Date of First, Resumerd Production, SWD or Enhr. 8/15/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 0mcf	Water Bbls. 132.5bbls	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	4	T.	30	R.	18			
API #	133-27003	County:	Neosho		64'	0 no blow				
Elev:	1061'	Location	Kansas		405'	0 no blow				
					591'	0 no blow				
Operator:	Quest Cherokee, LLC				653'	slight blow				
Address:	9520 N. May Ave, Suite 300				715'	slight blow				
	Oklahoma City, OK 73120				808'	no blow				
Well #	4-2	Lease Name	Craig, William C.		839'	8 - 3/4"	40			
Footage Location	1840 ft from the		N	Line	870'	10 3/4"	44.8			
	990 ft from the		W	Line	932'	2 - 3/4"	20			
Drilling Contractor:	TXD SERVICES LP				1025'	5 - 3/4"	31.6			
Spud Date:	NA	Geologist:			1056'	7 - 3/4"	37.4			
Date Comp:	7/22/2007	Total Depth:	1242'		1087'	7 - 3/4"	37.4			
Exact spot Location:	E/2 SW NW				1118'	11 - 3/4"	47.2			
					1149'	14 - 3/4"	53.3			
	Surface	Production			1180'	12 - 3/4"	49.3			
Size Hole	12-1/4"	6-3/4"			1242'	9 - 3/4"	42.5			
Size Casing	8-5/8"	4-1/2"								
Weight	24#									
Setting Depth	22'									
Type Cement	portland									
Sacks										

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3	coal	519	590	sand	811	833
shale	3	54	shale	590	598	shale	833	849
coal/b.shale	54	55	lime	598	634	b.shale	849	851
shale	55	141	coal	634	635	coal	851	853
sand	141	170	sand/shale	635	641	shale	853	856
lime	170	201	lime	641	701	coal	856	858
sand	201	213	coal	701	703	shale	858	860
shale	213	216	shale	703	709	sand	860	864
lime	216	253	lime	709	713	shale	864	868
b.shale	253	255	coal	713	715	sand	868	875
sand/shale	255	308	sand	715	732	shale	875	927
lime	308	376	sand/shale	732	740	coal	927	929
shale	376	391	shale	740	760	shale	929	966
b.shale	391	392	sand	760	764	sand	966	977
shale	392	402	shale	764	785	shale	977	1009
coal	402	403	b.shale	785	787	coal	1009	1011
sand	403	441	shale	787	790	shale	1011	1043
shale	441	455	coal	790	792	coal	1043	1046
lime	455	460	shale	792	803	shale	1045	1057
shale	460	471	lime	803	805	coal	1057	1059
sand	471	474	b.shale	805	807	shale	1059	1063
lime	474	515	coal	807	808	sand	1063	1073
shale	515	519	shale	808	811	shale	1073	1084

443' injected water

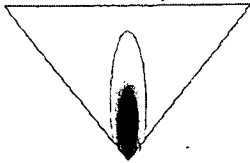
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KANSAS CORPORATION COMMISSION

NOV 14 2007

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2314

FIELD TICKET REF #

FOREMAN Joe Blanchard

622400

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-23-07	Craig Williams 4-2	4	30	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	10:45		903427		4	Joe B
Tim A	6:45			903255		4	Tim A
Tyler G	7:00			903206		3.75	Tyler G
Maverick D	7:00			903140	932452	3.75	Maverick D
Gary C	7:00	✓		931500		3.75	Gary C

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1238 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1232.24 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.65 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed Cement head RAW 1sk gal & 14 bbl dye & 155 sks of cement
 To get dye to surface. flush pump. Pump wiper plug to bottom &
 set float shoe

1232.24	ft 4 1/2 Casing	
6	Centralizers	
1	4 1/2 float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
903206	3.75 hr	Bulk Truck	
1104	145 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWG Blend Cement	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903146	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
931500	3.75 hr	80 Vac	

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