

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form AGO-1
September 1999
Form Must Be Typed

Operator: License # 33941
 Name: J & M Production
 Address: 2100 West Virginia Rd
 City/State/Zip: Colony, KS 66015
 Purchaser: NA
 Operator Contact Person: Matt Bowen
 Phone: (620) 852-3501
 Contractor: Name: E K Energy, LLC
 License: 33977
 Wellsite Geologist: NA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: na
 Well Name: na
 Original Comp. Date: na Original Total Depth: na
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-10-08</u>	<u>11-12-08</u>	<u>Plugged 11-13-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24478-000 0000
 County: Anderson
SW-SE SW-NE Sec. 10 Twp. 18 S. R. 23 East West
2940 2963 feet from S N (circle one) Line of Section
1925 2054 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner: per GPS on 11/13/08
 (circle one) NE (SE) NW SW
 Lease Name: Rogers Well #: #12
 Field Name: Colony-Welda
 Producing Formation: Squirrel
 Elevation: Ground: na Kelly Bushing: na
 Total Depth: 767' Plug Back Total Depth: plugged
 Amount of Surface Pipe Set and Cemented at 20' 8 5/8" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set na Feet
 If Alternate II completion, cement circulated from 21'
 feet depth to surface w/ 5sx sx cmt.
 Drilling Fluid Management Plan P+A AIT I NCR
 (Data must be collected from the Reserve Pit) 1-21-09
 Chloride content na ppm Fluid volume na bbls
 Dewatering method used na
 Location of fluid disposal if hauled offsite:
 Operator Name: na
 Lease Name: na License No.: na
 Quarter na Sec. na Twp. na S. R. na East West
 County: na Docket No.: na

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Owner Date: 12-1-08
 Subscribed and sworn to before me this 1st day of December
15 2008
 Notary Public: Darcel Nelson
 Date Commission Expires: 03-08-2009

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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DEC 03 2008

DARCEL NELSON
 Notary Public - State of Kansas
 My Appt. Expires 03-08-09

CONSERVATION DIVISION
WICHITA, KS

Handwritten signature and date: 12/03/08

Side Two

Operator Name: J & M Production Lease Name: Rogers Well #: #12

Sec. 10 Twp. 19 S. R. 23 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Name	Formation (Top), Depth and Datum	Sample Datum

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
NA SURF.		8 5/8"		20.4'		6	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	na			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
NA				

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 DEC 03 2008
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
			NA				

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
Plugged	Flowing	Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

