

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3728
 Name: Roger Kent dba R.J. Enterprises
 Address: 1203 East 4th Avenue
 City/State/Zip: Garnett, KS 66032
 Purchaser: Plains Marketing, L.P.
 Operator Contact Person: Roger Kent
 Phone: (785) 448-6995 or 448-7725
 Contractor: Name: Roger Kent dba R.J. Enterprises
 License: 3728
 Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>July 20, 2007</u>	<u>July 24, 2007</u>	<u>July 24, 2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24431-0000
 County: Anderson
 NE SE NW NW Sec. 18 Twp. 21 S. R. 21 East West
4460 feet from (S) N (circle one) Line of Section
4285 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Hill Well #: 10

Field Name: Bush City Shoestring
 Producing Formation: Squirrel
 Elevation: Ground: n/a Kelly Bushing: n/a

Total Depth: 686' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20'-7" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0
 feet depth to 686' w/ 78 sx cmt.

Drilling Fluid Management Plan Air II ncr 1-21-09
 (Data must be collected from the Reserve Pit)
 Chloride content none ppm Fluid volume 140 bbls
 Dewatering method used Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent
 Title: Agent for Roger Kent Date: November 12, 2007

Subscribed and sworn to before me this 12th day of November, 2007.

Notary Public: Donna Manda
 Date Commission Expires: March 10, 2011
 DONNA MANDA
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 3-10-11

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
NOV 13 2007

Copy to UIC

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Hill Well #: 10
 Sec. 18 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10-1/4"	7"	n/a	20'		10	
tubing	5-5/8"	2-7/8"	n/a	684'	Portland Pozmix	78	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

R.J. Enterprise
Jane Hill #10

4	soil	4
6	clay	10
11	shale	21
36	lime	57
23	shale	80
7	lime	87
27	shale	114
6	lime	120
12	shale	132
10	lime	142
4	shale	146
42	lime	188
9	shale	197
26	lime	223
5	shale	228
18	lime	246
150	shale	396
26	lime	422
65	shale	487
9	lime	496
14	shale	510
6	lime	516
22	shale	538
10	lime	548
18	shale	566
10	lime	576
4	coal	580
10	lime	590
3	shale	593
2	coal	595
13	shale	608
6	broken sand oil show	614
16	broken oil sand	630
6	broken sand oil show	636
10	broken oil sand	646
8	broken sand showing water	654
32	black shale	686

start 7-20-07
finish 7-24-07

ran 684' 2 7/8
cement to surface 78 sx

set 20' 7" cement to sur

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 13 2007

CONSERVATION DIVISION
WICHITA, KS

NOV 13 2007

CONSERVATION DIVISION
WICHITA, KS

Garnett Siding & Lumber Co.
410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
CREDIT INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10118388**

Special : Time: 16:40:12
Instructions : Ship Date: 07/24/07
Sales rep #: JIM Acct rep code: Invoice Date: 07/24/07
Due Date: 08/08/07

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
1203 EAST FOURTH (785) 448-6995 NOT FOR HOUSE USE
BOX 256
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
-60.00	-60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	9.3535 bag	9.3535	-561.21
					Credited from Invoice 10118388			
-30.00	-30.00	P	BAG	CPPC	PORTLAND CEMENT-94#	9.3535 bag	9.3535	-280.61
					Credited from Invoice 10118388			
90.00	90.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.4500 bag	8.4500	760.50

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$-61.32
SHIP VIA Customer Pick up				Taxable	-61.32
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	-5.83
				TOTAL	\$-87.25

1 - Merchant Copy



Garnett Siding & Lumber Co.
410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10118419**

Special : Time: 12:21:28
Instructions : Ship Date: 07/25/07
Sales rep #: JENNIFER JENNIFER BRUSKY Acct rep code: Invoice Date: 07/25/07
Due Date: 08/08/07

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
1203 EAST FOURTH (785) 448-6995 NOT FOR HOUSE USE
BOX 256
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
90.00	90.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	4.2849 bag	4.2849	266.89
90.00	90.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.9900 bag	8.9900	539.40

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$795.29
SHIP VIA Customer Pick up				Taxable	795.29
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	59.06
				TOTAL	\$853.36

1 - Merchant Copy

