

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3728
Name: Roger Kent dba R.J. Enterprises
Address: 1203 East 4th Avenue
City/State/Zip: Garnett, KS 66032
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
Contractor: Name: Roger Kent dba R.J. Enterprises
License: 3728
Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
July 24, 2007 July 26, 2007 July 26, 2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24432-0000
County: Anderson
SE - SE - NW - NW Sec. 18 Twp. 21 S. R. 21 East West
4125 feet from S N (circle one) Line of Section
4285 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hill Well #: 11
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 690' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20'-7" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 690' w/ 78 sx cmt.

Drilling Fluid Management Plan AH II NR 1-21-09
(Data must be collected from the Reserve Pit)
Chloride content none ppm Fluid volume 140 bbls
Dewatering method used Drilled with fresh water - air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent for Roger Kent Date: November 12, 2007
Subscribed and sworn to before me this 12th day of November, 2007.
Notary Public: Donna Manda
Date Commission Expires: March 16, 2011
DONNA MANDA
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-16-11

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
____ Geologist Report Received **RECEIVED**
____ UIC Distribution **KANSAS CORPORATION COMMISSION**
Copie to UIC **NOV 13 2007**

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Hill Well #: 11
 Sec. 18 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10-1/4"	7"	n/a	20'		10	
tubing	5-5/8"	2-7/8"	n/a	671'	Portland Pozmix	78	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

R.J. Enterprise
Jane Hill #11

4	soil	4
5	clay	9
11	shale	20
34	lime	54
20	shale	74
13	lime	87
11	shale	98
18	lime	116
11	shale	127
10	lime	137
5	shale	142
75	lime	217
5	shale	222
19	lime	241
153	shale	394
29	lime	423
64	shale	487
6	lime	493
15	shale	508
6	lime	514
22	shale	536
10	lime	546
18	shale	564
11	lime	575
4	coal	579
9	lime	588
18	shale	606
20	broken sand odor	626
19	broken oil sand good show	645
5	black sandy shale	650
40	black shale	690

start 7-24-07
finish 7-26-07

ran 671' 2 7/8
cement to surface 78 sxs

set 20' 7" cement to surface

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 13 2007

CONSERVATION DIVISION
WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 13 2007

CONSERVATION DIVISION
WICHITA, KS

Garnett Siding & Lumber Co.
410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

Merchant Copy

INVOICE

THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1	Invoice: 10118497
Special :	Time: 12:58:35
Instructions :	Ship Date: 07/28/07
	Invoice Date: 07/28/07
Sale rep #: MARVIN	Acct rep code:
	Due Date: 08/08/07
Sold To: ROGER KENT	Ship To: ROGER KENT
1203 EAST FOURTH	(785) 448-6996 NOT FOR HOUSE USE
BOX 256	
GARNETT, KS 66032	(785) 448-6996
Customer #: 0000357	Customer PO:
	Order By:

8TH
1.138

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
30.00	30.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	4.2649 bag	4.2649	127.95
30.00	30.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.9900 bag	8.9900	269.70

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$397.65
SHIP VIA Customer Pick up				Taxable	397.65
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>Gregory Bowman</i>				Sales tax	29.03
				TOTAL	\$426.68

1 - Merchant Copy

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Garnett Siding & Lumber Co.
410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy

INVOICE

THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1	Invoice: 10118513
Special :	Time: 15:35:52
Instructions :	Ship Date: 07/28/07
	Invoice Date: 07/28/07
Sale rep #: AARON AARON BOWMAN	Acct rep code:
	Due Date: 08/08/07
Sold To: ROGER KENT	Ship To: ROGER KENT
1203 EAST FOURTH	(785) 448-6996 NOT FOR HOUSE USE
BOX 256	
GARNETT, KS 66032	(785) 448-6996
Customer #: 0000357	Customer PO:
	Order By:

8TH
1.138

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	4.2649 bag	4.2649	255.89
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.9900 bag	8.9900	539.40

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$795.29
SHIP VIA Customer Pick up				Taxable	795.29
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>Gregory Bowman</i>				Sales tax	58.06
				TOTAL	\$853.35

1 - Merchant Copy

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