

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3728
Name: Roger Kent dba R.J. Enterprises
Address: 1203 East 4th Avenue
City/State/Zip: Garnett, KS 66032
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
Contractor: Name: Roger Kent dba R.J. Enterprises
License: 3728
Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>July 31, 2007</u>	<u>August 2, 2007</u>	<u>August 2, 2007</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 003-24436-0000
County: Anderson
SW NE SE NW Sec. 18 Twp. 21 S. R. 21 East West
3465 feet from S N (circle one) Line of Section
3290 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Babbs Well #: 9
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 656' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20'-7" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 656 w/ 78 sx cmf.

Drilling Fluid Management Plan A1+ II NCR 1-21-09
(Data must be collected from the Reserve Pit)
Chloride content none ppm Fluid volume 140 bbls
Dewatering method used Drilled with fresh water - air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Re. N. Manda
Title: Agent for Roger Kent Date: November 12, 2007
Subscribed and sworn to before me this 12th day of November,
2007.
Notary Public: Donna Manda
Date Commission Expires: March 16, 2011 Appt. Exp. 3-16-11

DONNA MANDA
NOTARY PUBLIC
STATE OF KANSAS

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
copy to UIC
NOV 13 2007

CONSERVATION DIVISION
WICHITA, KS

2190

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Babbs Well #: 9
 Sec. 18 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached log

List All E. Logs Run:

Gamma Ray/Neutron/CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10-1/4"	7"	n/a	20'		10	
tubing	2-5/8"	2-7/8"	n/a	651'	Portland Pozmix	72	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

R.J. Enterprise
 Babbs #9

4	soil	4
4	clay	8
10	shale	18
28	lime	46
22	shale	68
8	lime	76
14	shale	90
15	lime	105
20	shale	125
15	lime	140
42	shale	182
25	lime	207
8	shale	215
12	lime	227
165	shale	292
23	lime	415
60	shale	475
12	lime	487
13	shale	500
6	lime	506
24	shale	530
10	lime	540
17	shale	557
7	lime	564
10	shale	574
6	lime	580
18	shale	598
6	shaley sand	604
4	sandy shale	608
22	oil sand	630
26	black shale	656

start 7-31-07
 finish 8-2-07

ran 651' 2 7/8
 cement to surface 72 sxs

set 20' 7" cement to surface

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 KANSAS CORPORATION COMMISSION

NOV 13 2007

CONSERVATION DIVISION
 WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

Garnett Siding & Lumber Co.
410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10118801**

Special : Time: 12:58:22
Instructions : Ship Date: 08/02/07
Invoice Date: 08/02/07
Due Date: 09/08/07

Sale rep #: TAYLOR Acct rep code:
Sold To: ROGER KENT Ship To: ROGER KENT
1203 EAST FOURTH (785) 448-6995 NOT FOR HOUSE USE
BOX 256
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By: gth
7 11

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 60 LBS PER BAG	4.0900 bag	4.0900	248.40
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.4500 bag	8.4500	507.00

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$762.40
SHIP VIA Customer Pick up				Taxable	752.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>Jeremy Hume</i>				Sales tax	54.93
				TOTAL	\$807.33

1 - Merchant Copy



Garnett Siding & Lumber Co.
410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10118970**

Special : Time: 15:16:15
Instructions : Ship Date: 08/06/07
Invoice Date: 08/06/07
Due Date: 09/08/07

Sale rep #: WAYNE WAYNE STANLEY Acct rep code:
Sold To: ROGER KENT Ship To: ROGER KENT
1203 EAST FOURTH (785) 448-6995 NOT FOR HOUSE USE
BOX 256
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By: gth
7 10

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
30.00	30.00	P	BAG	CPFA	FLY ASH MIX 60 LBS PER BAG	4.0900 bag	4.0900	122.70
30.00	30.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.4500 bag	8.4500	253.50

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$376.20
SHIP VIA Customer Pick up				Taxable	376.20
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>Wayne Stanley</i>				Sales tax	27.47
				TOTAL	\$403.67

1 - Merchant Copy

