

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 3728  
 Name: Roger Kent dba R.J. Enterprises  
 Address: 1203 East 4th Avenue  
 City/State/Zip: Garnett, KS 66032  
 Purchaser: Plains Marketing, L.P.  
 Operator Contact Person: Roger Kent  
 Phone: (785) 448-6995 or 448-7725  
 Contractor: Name: Roger Kent dba R.J. Enterprises  
 License: 3728  
 Wellsite Geologist: n/a  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

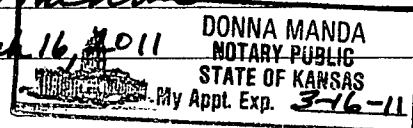
July 10, 2007	July 18, 2007	July 18, 2007
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 003-24429-0000  
 County: Anderson  
 NW SE NE NW Sec. 18 Twp. 21 S. R. 21  East  West  
4460 feet from  N (circle one) Line of Section  
3295 feet from  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  NW SW  
 Lease Name: Hill Well #: 8  
 Field Name: Bush City Shoestring  
 Producing Formation: Squirrel  
 Elevation: Ground: n/a Kelly Bushing: n/a  
 Total Depth: 701 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20-7" Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 0  
 feet depth to 701' w/ 78 sx cm.  
**Drilling Fluid Management Plan** Air II NCR 1-21-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content none ppm Fluid volume 140 bbls  
 Dewatering method used Drilled with fresh water - air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Agent for Roger Kent Date: November 12, 2007  
 Subscribed and sworn to before me this 12<sup>th</sup> day of November,  
2007.  
 Notary Public: [Signature]  
 Date Commission Expires: March 16, 2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 Copy to UIC

**NOV 13 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Hill Well #: 8  
 Sec. 18 Twp. 21 S. R. 21  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached log

List All E. Logs Run:

**Gamma Ray/Neutron/CCL**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10-1/4"	7"	n/a	20'		10	
tubing	5-5/8"	2-7/8"	n/a	695'	Portland Pozmix	78	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

R.J. Enterprise  
Jane Hill #8

4	soil	4
12	clay	16
11	shale	27
30	lime	57
34	shale	91
26	lime	117
14	shale	131
9	lime	140
5	shale	145
42	lime	187
8	shale	195
23	lime	218
7	shale	225
21	lime	246
155	shale	401
27	lime	428
57	shale	485
13	lime	498
14	shale	512
3	lime	517
24	shale	541
8	lime	549
19	shale	568
9	lime	577
4	coal	581
11	lime	592
3	coal	595
29	shale	624
6	sandy shale	630
24	oil sand	654
47	black shale	701

start 7-10-07  
finish 7-18-07

ran 695' of 2 7/8  
cement to surface 78 sxs

set 20' 7" cement to surface

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KANSAS CORPORATION COMMISSION

NOV 13 2007

CONSERVATION DIVISION  
WICHITA, KS

Garnett Siding & Lumber Co.  
410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy  
INVOICE  
THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES!

Page: 1 Invoice: 10118077

Special : Time: 09:38:40  
Instructions : Ship Date: 07/18/07  
Invoice Date: 07/18/07  
Due Date: 08/08/07

Sale rep #: JENNIFER JENNIFER BRUSKY Acct rep code:

Sold To: ROGER KENT Ship To: ROGER KENT  
1203 EAST FOURTH (785) 448-6995 NOT FOR HOUSE USE  
BOX 256  
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
30.00	30.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	3.7900 bag	3.7900	113.70
30.00	30.00	P	BAG	CPFC	PORTLAND CEMENT-94#	8.4445 bag	8.4445	253.34

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$367.04
SHIP VIA Customer Pick up				Taxable	367.04
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>Jessy Hernandez</i>				Sales tax	26.80
				<b>TOTAL</b>	<b>\$393.84</b>

1 - Merchant Copy



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410 N Maple  
Garnett, KS 66032  
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MERCHANT AT ALL TIMES!

Page: 1 Invoice: 10118111

Special : Time: 15:08:51  
Instructions : Ship Date: 07/18/07  
Invoice Date: 07/18/07  
Due Date: 08/08/07

Sale rep #: JENNIFER JENNIFER BRUSKY Acct rep code:

Sold To: ROGER KENT Ship To: ROGER KENT  
1203 EAST FOURTH (785) 448-6995 NOT FOR HOUSE USE  
BOX 256  
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	3.7900 bag	3.7900	227.40
60.00	60.00	P	BAG	CPFC	PORTLAND CEMENT-94#	8.4445 bag	8.4445	506.87

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$734.07
SHIP VIA Customer Pick up				Taxable	734.07
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>Jessy Hernandez</i>				Sales tax	53.59
				<b>TOTAL</b>	<b>\$787.66</b>

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WICHITA, KS