

Handwritten signature/initials

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822
Name: VAL ENERGY, INC.
Address 1: 200 W. DOUGLAS
Address 2: SUITE 520
City: WICHITA State: KS Zip: 67202 +
Contact Person: K. TODD ALLAM
Phone: (316) 263-6688
CONTRACTOR: License # 5822
Name: VAL ENERGY, INC.
Wellsite Geologist: STEVE VAN BUSKIRK
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
10/21/08 10/22/08 PA 10/23/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. ~~16~~ - 16-15-007-23378-0000
Spot Description: _____
NE SW SW SW Sec. 22 Twp. 34 S. R. 11 East West
495 Feet from North / South Line of Section
495 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARBER
Lease Name: LEYSA Well #: 1-22
Field Name: UNKNOWN
Producing Formation: N/A
Elevation: Ground: 1320 Kelly Bushing: 1331
Total Depth: 525 Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at: 216 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AIT I NR
(Data must be collected from the Reserve Pit) 1-21-09
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: PRESIDENT Date: 12/12/08
Subscribed and sworn to before me this 12 day of DECEMBER,
08.
Notary Public: [Signature]
Date Commission Expires: 2/24/2010

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 02 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: VAL ENERGY, INC. Lease Name: LEYSA Well #: 1-22
 Sec. 22 Twp. 34 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12½	8 5/8	14	216	60/40 POZ	235	2% GEL, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-465	60/40 POZ	135	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD: Size: Set At: Packer At: Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>PLUG AND ABANDONED</u>	PRODUCTION INTERVAL: _____ _____
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RECEIVED

OCT 28 2008

INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 116716
 Invoice Date: Oct 23, 2008
 Page: 1

Bill To:
 Val Energy, Inc.
 200 W. Douglas
 STE #520
 Wichita, KS 67202

9233

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Val	Leysa #1-22	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Medicine Lodge	Oct 23, 2008	11/22/08

Quantity	Item	Description	Unit Price	Amount
75.00	MAT	Class A Common	15.45	1,158.75
50.00	MAT	Pozmix	8.00	400.00
4.00	MAT	Gel	20.80	83.20
140.00	SER	Handling	2.40	336.00
1.00	SER	Minimum Handling Mileage Charge	312.00	312.00
1.00	SER	Rotary Plug	1,017.00	1,017.00
22.00	SER	Mileage Pump Truck	7.00	154.00

Surface Hole Plugging Cement

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 02 2009
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 346.09

ONLY IF PAID ON OR BEFORE

Nov 22, 2008

Subtotal	3,460.95
Sales Tax	218.04
Total Invoice Amount	3,678.99
Payment/Credit Applied	
TOTAL	3,678.99

\$ - 346.09
 3,332.90



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 116666
 Invoice Date: Oct 21, 2008
 Page: 1

Bill To:
 Val Energy, Inc.
 200 W. Douglas
 STE #520
 Wichita, KS 67202

RECEIVED

OCT 27 2008

9208

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Val	Leysa #1-22	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Medicine Lodge	Oct 21, 2008	11/20/08

Quantity	Item	Description	Unit Price	Amount
141.00	MAT	Class A Common	15.45	2,178.45
94.00	MAT	Pozmix	8.00	752.00
4.00	MAT	Gel	20.80	83.20
8.00	MAT	Chloride	58.20	465.60
50.00	MAT	Sugar	1.27	63.50
248.00	SER	Handling	2.40	595.20
22.00	SER	Mileage 248 sx @ .10 per sk per mi	24.80	545.60
1.00	SER	Surface	1,018.00	1,018.00
22.00	SER	Mileage Pump Truck	7.00	154.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

Cement Surface Casing #1

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 02 2009

CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 603.65

ONLY IF PAID ON OR BEFORE

Nov 20, 2008

Subtotal	6,036.55
Sales Tax	227.48
Total Invoice Amount	6,264.03
Payment/Credit Applied	
TOTAL	6,264.03

ALLIED CEMENTING CO., LLC. 32584

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Mod. Ciment Lease - ks

LEISA

DATE <i>10-21-08</i>	SEC <i>22</i>	TWP <i>34s</i>	RANGE <i>11w</i>	CALLED OUT <i>1:30 pm</i>	ON LOCATION <i>2:30 pm</i>	JOB START <i>5:30 pm</i>	JOB FINISH <i>6:00 pm</i>
LEASE 1-22	WELL # <i>1-22</i>	LOCATION <i>Berlin Blsoktop, F to</i>		COUNTY <i>Berhar</i>	STATE <i>KS</i>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<i>Bother Rd, 3 1/2 S to Angus, 2 W to R. 5</i>					

CONTRACTOR <i>V91 #5</i>	OWNER <i>V91 Energy</i>
TYPE OF JOB <i>Surface</i>	
HOLE SIZE <i>12 1/4</i>	T.D. <i>221</i>
CASING SIZE <i>8 5/8</i>	DEPTH <i>213</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>15'</i>	
PERFS.	
DISPLACEMENT <i>12 bbls of fresh water</i>	

CEMENT	
AMOUNT ORDERED <i>235 sy 60:40:2</i>	
<i>3% cc 50 lbs of sugar</i>	

COMMON <i>141 A</i>	@ <i>15.45</i>	<i>2178.45</i>
POZMIX <i>94</i>	@ <i>8.00</i>	<i>752.00</i>
GEL <i>4</i>	@ <i>20.80</i>	<i>83.20</i>
CHLORIDE <i>8</i>	@ <i>58.20</i>	<i>465.60</i>
ASC	@	

EQUIPMENT

PUMP TRUCK # <i>372</i>	CEMENTER <i>Darin F</i>
	HELPER <i>Randy F.</i>
BULK TRUCK # <i>353</i>	DRIVER <i>Michsi N.</i>
BULK TRUCK #	DRIVER

<i>Sugar 50 #</i>	@ <i>1.27</i>	<i>63.50</i>
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KANSAS CORPORATION COMMISSION		
JAN 02 2009		
CONSERVATION DIVISION		
WICHITA, KS		
HANDLING <i>248</i>	@ <i>2.40</i>	<i>595.20</i>
MILEAGE <i>22 x 248 x .10</i>		<i>545.60</i>
TOTAL		<i>4683.55</i>

REMARKS:

*Pipe on bottom & brock circulation
Pump 3 bbls of fresh water chesd
Mix 235sy of cement, shut down
& release plug, start displacement
Pump 12 bbls & shot in, cement did
circulate*

SERVICE

DEPTH OF JOB <i>213</i>	
PUMP TRUCK CHARGE	<i>1018.00</i>
EXTRA FOOTAGE	@
MILEAGE <i>22</i>	@ <i>7.00</i> <i>154.00</i>
MANIFOLD	@
<i>Hesdrents 1</i>	@ <i>113.00</i> <i>113.00</i>

CHARGE TO: *V91 Energies*
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL *1285.00*

PLUG & FLOAT EQUIPMENT

<i>8 5/8</i>	
<i>1-wooden plug</i>	@ <i>68.00</i> <i>68.00</i>
	@
	@

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *x Randy Smith*
SIGNATURE *x Randy Smith*