

KANSAS CORPORATION COMMISSION RIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15 - 15-007-23377-0000		
Name: VAL ENERGY, INC	Spot Description:		
Address 1: 200 W. DOUGLAS	NE _SW _NE Sec. 24 Twp. 34 S. R. 11 ☐ East West		
Address 2: SUITE 520	3273 Feet from North / South Line of Section		
City: WICHITA State: KS Zip: 67202 +			
Contact Person: K. TODD ALLAM	Footages Calculated from Nearest Outside Section Corner:		
Phone: (316) 263-6688	□NE □NW ☑SE □SW		
CONTRACTOR: License # 5822	County:_BARBER		
Name: VAL ENERGY, INC.	Lease Name: NELSON Well #: 1-24		
Wellsite Geologist: STEVE VANBUSKIRK	Field Name: UNKNOWN		
Purchaser:	Producing Formation: N/A		
Designate Type of Completion:	Elevation: Ground: 1342 Kelly Bushing: 1353		
New Well Re-Entry Workover	Total Depth: 4867 Plug Back Total Depth: 0		
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 217 Feet		
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No		
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet		
✓ Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:		
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt.		
Operator:	Drilling Fluid Management Plan P+A AI+ I NCR		
Well Name:	(Data must be collected from the Reserve Pit)		
Original Comp. Date: Original Total Depth:	Chloride content: 17800 ppm Fluid volume: 900 bbls		
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: HAULED		
Plug Back:Plug Back Total Depth			
Commingled Docket No.:	Location of fluid disposal if hauled offsite:		
Dual Completion Docket No.:	Operator Name: VAL ENERGY, INC.		
Other (SWD or Enhr.?) Docket No.:	Lease Name: MEYER SWD License No.: 5822		
10/8/08 10/16/08 PA 10/18/08	Quarter SE Sec. 13 Twp.34 S. R. 11 East West		
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: BARBER Docket No.: D-28864		
Kansas 67202, within 120 days of the spud date, recompletion, workover or completion of this form will be held confidential for a period of 12 months if req	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidence of the confidenc		
All requirements of the statutes, rules and regulations promulgated to regulate to are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein		
Signature:	, KCC Office Use ONLY		
Title: PRESIDENT Date: 12/10/08	1/		
Subscribed and sworn to before me this 10 day of DELEMBER	Letter of Confidentiality Received If Denied, Yes Date:		
20 08	Wireline Log Received RECEIVED		
Notary Public: L. V	Geologist Report Received ANSAS CORPORATION COMMIS		

Date Commission Expires:

NOTARY PUBLIC - State of Kansas

BRANDI WYER

My Appt. Expires 2/24/2010

24/2010

CONSERVATION DIVISION WICHITA, KS

JAN 0 2 2009

UIC Distribution

Operator Name: VAL	ENERGY, INC			Lease	Name: _	NELSON		Well #: _1-2	4	
Sec. 24 Twp. 34		East	✓ West		: BAR					
INSTRUCTIONS: Sho time tool open and clos recovery, and flow rates surveyed. Attach final	sed, flowing and shut s if gas to surface te	t-in press st, along	ures, whether s	shut-in pres	sure rea	ched static level	, hydrostatic	pressures, bottom	hole tem	perature, flui
Drill Stem Tests Taken (Attach Additional SI	heets)	✓ Y	es 🗌 No		1	Formation	on (Top), Dep	th and Datum	4	Sample
Samples Sent to Geolo	·	 ✓ Y	es No		Nam	e NAKER		Top 3956		Datum -2603
Cores Taken		\	es 🗸 No		STAF			4360		-3007
Electric Log Run		\ 7 71 Y	es No		HUSI	HPUCKNEY		4396		-3043
(Submit Copy) List All E. Logs Run:	().		,		в/кс			4431		3078
List All E. Logs Run:	ecd LITH	0200	-Y STRI	PLOG	MAR	MATON		4468	- :	3115
_					CHE	ROKEE		4593	-;	3240
09					ERO	SIONAL MISS	SISSIPPIAN	4687	-;	3334
		Repo		RECORD conductor, su	✓ Ne	ew Used ermediate, product	tion, etc.			
Purpose of String	Size Hole Drilled	Siz	ze Casing t (In O.D.)	Weig Lbs.	ght	Setting Depth	Type of Cemen			and Percent Additives
SURFACE	121/4	8 5/8		24		217	60/40 PO			EL, 3% CC
			ADDITIONAL	CEMENTI	NG / SQL	IEEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Турє	of Cement	#Sacks	Used		Туре	and Percent Additive:	s	
Protect Casing Plug Back TD Plug Off Zone	0-600	60/40 F	POZ	145		4% GEL				
Shots Per Foot			RD - Bridge Plug Each Interval Per			Acid, Fra	cture, Shot, Ce mount and Kind	ement Squeeze Reco of Material Used)	rd	Depth
			·		<u> </u>					
									RECEI	VED
								<i></i>	4N 0 2	2009
TUBING RECORD:	Size:	Set At:	· · · · · · · · · · · · · · · · · · ·	Packer A	t:	Liner Run:	Yes	CON	SERVATION WICHITA	N DIVISION A, KS
Date of First, Resumed Pr	roduction, SWD or Enh	г.	Producing Meth	nod:	Flowing	g Pumpii			ner (Explain,	
Estimated Production Per 24 Hours	Oil E	lbis.	Gas	Mcf	Wate	er B	bls.	Gas-Oil Ratio		Gravity
DICOCCITION	UOE CAS.									
DISPOSITION Vented Sold	_		_	METHOD OF	_	_		PRODUCTION	ON INTER	VAL:
(If vented, Subm	Used on Lease			Perf. [PLUG & AB	Dually		nmingled			



24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Voice: Fax: (785) 483-3887 (785) 483-5566

Bill To:

Val Energy, Inc. 200 W. Douglas STE #520 Wichita, KS 67202

9233

INVOICE

Invoice Number: 116628

Invoice Date: Oct 17, 2008

Page:

RECEIVED

OCT 2 2 2008

Customer ID	Well Name# or Customer P.O.	Payment	t Terms
Val	Nelson #1-24	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS1	Medicine Lodge	Oct 17, 2008	11/16/08

Quantity	Item	Description	Unit Price	Amount
<u> </u>		Class A Common	15.45	1,344.15
58.00	MAT	Pozmix	8.00	464.00
5.00	MAT	Gel	20.80	104.00
150.00	SER	Handling	2.40	360.00
23.00	SER	Mileage 150 sx @.10 per sk per mi	15.00	345.00
1.00	SER	Rotary Plug	1,017.00	1,017.00
23.00	SER	Mileage Pump Truck	7.00	161.00
	Pings	Comert Dufala Charley		
				RECEIVED RPORATION COMMISSION
_			JA	N 0 2 2009
, i			CONS	SERVATION DIVISION WICHITA, KS

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 3795-1

ONLY IF PAID ON OR BEFORE

Nov 16, 2008

Subtotal	3,795.15
Sales Tax	239.09
Total Invoice Amount	4,034.24
Payment/Credit Applied	
TOTAL	4,034.24

ALLIED CEMENTING CO., LLC. 32582

1 TO P.O. BOX 31 RUSSELL, KANSAS 67665				SER	VICE POINT:		
KU35:	ELL, NA	MSAS 070					Cin-Luzso A
DATE 6-17-08	SEC. 24	TWP.	RANGE // W	CALLED OUT 4:00 pm	ON LOCATION 8130 pm	JOB START	JOB FINISH
LEASE Nel Son	WELL#	1-24	LOCATION 28)	Gorlan Bl		COUNTY Berher	STATE K.S
OLD OR NEW (Cir				31/25 Ec			
			1756114) FE;	•			y
CONTRACTOR L				owner $ u$	SI Enersy		
TYPE OF JOB	2015.1A	Plug			·		
	7/8	T.D		CEMENT		~	
CASING SIZE 8	2/8		PTH 220		RDERED 143	>54 6C	.40
TUBING SIZE			PTH `	490	<u>) e 1 </u>		
DRILL PIPE TOOL			PTH PTH				
PRES. MAX			NIMUM	— COMMON	87 A	@ 10 115	1344.19
MEAS. LINE			OE JOINT	POZMIX	58		464.00
CEMENT LEFT IN	I CSG.	511	<u>JE JOHT</u>	GEL	5		104.00
PERFS.				CHLORIDE			
DISPLACEMENT	3 6	bls of	Fresh we ter	ASC			
		UIPMENT					
	EQ	OIPWIENI			,	_ @ RECE	IVED
							TION COMMISSION
		ΓER 1)91					2 2000
	HELPER	Ranz	<u> </u>			-@ -JAN-0	2 2009
BULK TRUCK # 389		h				_ @ _CONSERVAT	ION.DIVISION
BULK TRUCK	DRIVER	miche	1 10.	· ·	······································		ITA, KS
	DRIVER					_ @	
П	DRIVER				150		360.00
				MILEAGE _	23 ×150 >		_ 345.00
		EMARKS:				TOTAI	2617.15
15+ plug &	-600	1, mix	SUSK OF CO	2606		,	
Zhz plus St	240	1 mix	50s of Cem	ent	SERVI	CE	
312 Plus SA	60',	mix 2	USY OF Ceme	n+ -	1 46		
Kentheile Mas	15 sy	of Ce	ment	DEPTH OF J	OB 600'		
masse hole n	nix 1c	Dex OL	Cement		CK CHARGE		1017.00
				EXTRA FOC	TAGE	@	
		·		MILEAGE _	23	_@ <i>_7.0</i> 0	161.00
•				MANIFOLD			
				,			
. /	- 1 =	•				_ @	
CHARGE TO: V	91 L	norsy	•	<u> </u>			
STREET						TOTA	1178.00
CITY	S'	TATE	ZIP		PLUG & FLOA	T EOUIPME	NT
			•				
			•		an l		
T- All'-1 C		110			9//		
To Allied Cement	_		·				
You are hereby re	-			[_ @	
and furnish cemer							
contractor to do w						ТОТА	L
done to satisfaction		_	_			IOIA	
			and the "GENERA	CALECTAX	(If Any)		
LEKMS AND CO	ודוטמע	JNS" liste	d on the reverse sign	uc.	· ·		
	1)	A	() 1 .	TOTAL CHA	RGES		<u> </u>
PRINTED NAME	XX	so 1	Corbert	2 DISCOUNT		IF PA	ID IN 30 DAYS
		_	Λ				
SIGNATURE X	4.1	\mathcal{D}_{-}	1. H	ANY	APPLICABI	ETAY	
JIGHAI OKE _A_	pro-	- Vuon		— W	ILL BE CHAP	RGED	
						14	



24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Fax:

(785) 483-3887 (785) 483-5566

Val Energy, Inc. 200 W. Douglas STE #520

Wichita, KS 67202

INVOICE

Invoice Number: 116517

Invoice Date: Oct 8, 2008

Page:

1

RECEIVED

OCT 1 6 2008

CustomerID	Well Name# or Customer P.O.	Paymen	t Terms
Val	Nelson #1-24	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS1	Medicine Lodge	Oct 8, 2008	11/7/08

Quantity 🧠	Item	Description	Unit Price	Amount
117.00	MAT	Class A Common	15.45	1,807.65
78.00	MAT	Pozmix	8.00	624.00
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
204.00	SER	Handling	2.40	489.60
23.00	SER	Mileage 204 sx @.10 per sk per mi	20.40	469.20
1.00	SER	Surface	1,018.00	1,018.00
23.00	SER	Mileage Pump Truck	7.00	161.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Top Wooden Plug	68.00	68.00
		Surface casing coment	RI KANSAS COR	ECEIVED PORATION COMMISSION
			JAI	0 2 2009
				RVATION DIVISION WICHITA, KS
ALL PRICES AI	RE NET, PAYABL	E Subtotal		5,162.05
20 DAVE EOU	OWING DATE OF			400.44

30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 516 20

ONLY IF PAID ON OR BEFORE

Nov 7, 2008

	·
Subtotal	5,162.05
Sales Tax	183.41
Total Invoice Amount	5,345.46
Payment/Credit Applied	
TOTAL	5,345.46

ALLIED CEMENTING CO., LLC. 32505

REMIT'TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT: <u>Medicine Lodge</u>
DATE 10-08-08 SEC TWP. RANGE CA	ALLED OUT ON LOCATION JOB START JOB FINISH 1730 pm. 11-15 pm 11-30 pm.
LEASE Nelson WELL# 1-24 LOCATION 2818 Gerk	one, F/TO Berhel Ad, 3/25, COUNTY STATE
OLD OR NEW (Circle one) E/ 70 CATTLE quant	N/INTO.
CONTRACTOR VG #5 TYPE OF JOB Suffice	OWNER V91 Energy es
HOLE SIZE 12/4" T.D. 220	CEMENT
CASING SIZE 85/8" 23 P DEPTH 217	AMOUNT ORDERED 195\$ 60:40:2 +3 <<
TUBING SIZE DEPTH DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX 300 PS; MINIMUM 100 PSi.	COMMON //7 A @ 15.45 1807.65
MEAS. LINE SHOE JOINT 20 CEMENT LEFT IN CSG. 20 DEC CUSTOMES ROUGH	POZMIX 78 @ 8.00 624.00
CEMENT LEFT IN CSG. 20 per customer Reguest PERFS.	GEL. 3 @ 20.80 62.40 CHLORIDE 6 @ 58.20 349.20
DISPLACEMENT 12/2 Bbls Fresh Water	ASC@
EQUIPMENT	RECEIVED @
	RECEIVED KANSAS CORPORATION COMMISSION (a)
PUMPTRUCK CEMENTER Gree Greve	JAN 0.2.2009 @
#360 HELPER STEVE K BULK TRUCK	<u>@</u>
#421 DRIVER Lary J.	CONSERVATION DIVISION @
BULK TRUCK	@
# DRIVER	HANDLING <u>204</u> @ 2.40 489.60
	MILEAGE 23 x 204 X . 10 469, 20
REMARKS:	TOTAL <u>3802.05</u>
Ape on Borrom, Break Circulation, Pump 56615 fresh,	
Rimp Cement, 1955x 60:40! 2+350CC, STOP pumps, Release Plug, Start Dist., See lift, Slow Rate, Disp with	SERVICE
12/2 Boys Fresh water, Shot in, Cement Circulated	DEPTH OF JOB 220
To sufface	PUMP TRUCK CHARGE /018.00
	EXTRA FOOTAGE@
	MILEAGE 23 @ 7.00
* Thank you *	MANIFOLD @ @
•	@
CHARGE TO: Val Energy	1222
STREET	TOTAL 1292.00
CITYSTATEZIP	Arl.
ome	85/8 PLUG & FLOAT EQUIPMENT
	Tep wooden flug 1 @ 68.00 68.00
To Allied Cementing Co., LLC.	
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or	@
contractor to do work as is listed. The above work was	
done to satisfaction and supervision of owner agent or	TOTAL <u>68.00</u>
contractor. I have read and understand the "GENERAL	SALES TAX (If Any)
TERMS AND CONDITIONS" listed on the reverse side.	
1/22 Rhoras	TOTAL CHARGES
PRINTED NAMEX Led Noberts	DISCOUNT IF PAID IN 30 DAYS
WI	APPLICABLE TAX LL BE CHARGED PON INVOICING