

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31142
Name: PETROLEUM PROPERTY SERVICES, INC.
Address: 125 N. MARKET, SUITE 1251
City/State/Zip: WICHITA, KS 67202
Purchaser: NCRA
Operator Contact Person: MIKE MITCHELL
Phone: (316) 265-3351
Contractor: Name: H-D OILFIELD SERVICES, INC.
License: 32970
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
 Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: GEAR PETROLEUM CO., INC.

Well Name: WELLER UNIT 'C' #2
Original Comp. Date: 12/29/80 2/23/81 Original Total Depth: 4585

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M
9/28/08
____ Deepening Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

5/5/08 7/23/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 151-20817-0001
County: PRATT
225' S C NW NW Sec. 19 Twp. 27 S. R. 15 East West
885 feet from S / (circle one) Line of Section
660 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WELLER UNIT 'C' Well #: 2
Field Name: CARVER-ROBBINS WEST

Producing Formation: LANSING
Elevation: Ground: 2065 Kelly Bushing: 2070
Total Depth: 4585 Plug Back Total Depth: 4240
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWD - AH I NCR
(Data must be collected from the Reserve Pit) 1-21-09
Chloride content _____ ppm Fluid volume 206 bbls
Dewatering method used HAULED OFFSITE TO SWDW

Location of fluid disposal if hauled offsite:
Operator Name: 1-ROBERTS RES;2-GREENSBURG OILFIELD;3-DEUTSCH OIL
Lease Name: MARY SWD;COPELAND SWD & JONES B License No.: 32781;33912;3180
#1 Quarter NE Sec. 16 Twp. 29 S. R. 18 East West
County: KIOWA Docket No.: D28396
#2 SEC 29-28S-19W, KIOWA CO, DOCKET #C20041
#3 SEC 18-27S-14W, PRATT CO, DOCKET #D26079

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 9/23/08
Subscribed and sworn to before me this 23RD day of SEPTEMBER,
20 08
Notary Public: Rosann M Schippers
Date Commission Expires: 9/28/11

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **SEP 30 2008**

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: PETROLEUM PROPERTY SERVICES, INC. Lease Name: WELLER UNIT 'C' Well #: 2
Sec. 19 Twp. 27 S. R. 15 [] East [x] West County: PRATT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [] Yes [x] No
List All E. Logs Run:
[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD
Size Set At Packer At Liner Run [] Yes [x] No

Date of First, Resumerd Production, SWD or Enhr. 7/23/08
Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. 40 Gas Mcf 0 Water Bbls. 0 Gravity 30

Disposition of Gas [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
Production Interval [] Other (Specify)

