

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/11/07</u>	<u>7/12/07</u>	<u>7/20/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27244-0000
County: Wilson
____ ne ____ nw Sec. 4 Twp. 28 S. R. 16 East West
660 feet from S (circle one) Line of Section
2000 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wing Living Trust Well #: 4-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 988 Kelly Bushing: n/a
Total Depth: 1338 Plug Back Total Depth: 1328.21
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1328.21
feet depth to surface w/ 170 sx cmt.

Drilling Fluid Management Plan Alt II NOR 1-21-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/12/07
Subscribed and sworn to before me this 12th day of November
2007.
Notary Public: Derra Klauman
Date Commission Expires: 8-4-2010

TERRA-KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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KANSAS CORPORATION COMMISSION
NOV 14 2007

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Wing Living Trust Well #: 4-2
Sec. 4 Twp. 28 S. R. 16 [X] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [] Yes [] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log
Gamma Ray Neutron Log

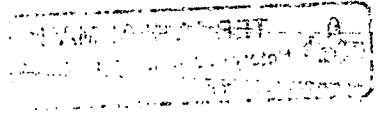
CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Size 2-3/8" Set At 1242 Packer At n/a Liner Run [] Yes [X] No
Date of First, Resumerd Production, SWD or Enhr. 7/31/07
Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf 0.3mcf Water Bbls. 116.6bbls Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)



071207

Michael Drilling, LLC

**P.O. Box 402
Iola, KS 66749
620-365-2755**

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnic Meyers

Date: 07/12/07
Lease: Wing Living Trust
County: Wilson
Well#: 4-2
API#: 15-205-27244-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	682-703	Shale
22-60	Lime	703-705	Coal
60-81	Sand	705-755	Sand
81-154	Shale	755-759	Lime
154-176	Lime	759-763	Coal
176-269	Shale	763-788	Lime
269-280	Lime Streaks	788-791	Black Shale
280-300	Sand	791-802	Shale
300-322	Sandy Shale	802-804	Coal
322-337	Lime	804-810	Shale
337-353	Sandy Shale	810-833	Lime
353-450	Lime	833	Gas Test 25" at 1/4" Choke
450-454	Black Shale	833-840	Black Shale
454-459	Lime	840-847	Lime
459-498	Lime and Shale	842	Gas Test 25" at 1/4" Choke
498-540	Lime	847-851	Black Shale and Coal
540-560	Shale	851-860	Sandy Shale
560-612	Sandy Shale	858	Gas Test 5" at 1/2" Choke
612-614	Coal	860-914	Sand
614-624	Lime	914-915	Coal
624-647	Shale	915-934	Shale
647-661	Lime	934-936	Lime
661-677	Shale	936-938	Coal
677-682	Sand	938-970	Sandy Shale

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WICHITA KS

071207

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620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

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Lease: Wing Living Trust
County: Wilson
Well#: 4-2
API#: 15-205-27244-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
970-972	Coal		To Much Water For Gas Test
972-990	Sand	1336	TD
990-991	Coal		
991-1000	Sandy Shale		Surface 22'
1000-1010	Sand		
1010-1021	Shale		
1021-1022	Coal		
1022-1050	Sand		
1050-1065	Shale		
1065-1066	Coal		
1066-1093	Shale		
1093-1095	Coal		
1095-1104	Shale		
1104-1106	Coal		
1106-1109	Shale		
1109-1199	Sand		
1150	Ocean- To Much Water For Gas Test		
1199-1202	Coal		
1202-1215	Shale		
1215	To Much Water For Gas Test		
1215-1218	Coal		
1218-1237	Shale		
1237-1336	Missippi Lime		
	To Much Water To See Samples		

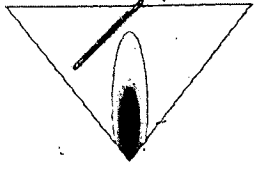
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CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2311**

FIELD TICKET REF # _____

FOREMAN Joe

612760

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-20-07	Wing Living trust 4-2			4	28	16	WT
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Is	3:30	7:00		903427		3.5	<i>Joe Blumh...</i>
T.M. A		6:30		903255		3	<i>T.M. A</i>
Tyler C		6:45		903206		3.25	<i>Tyler C</i>
Mac M		6:45		931505	931507	3.25	<i>Mac M</i>
Gary C	✓	7:00		931500		3.5	<i>Gary C</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1338 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1328.21 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.18 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head. Ran 2 sks gel & 14 bbl due & 170 sks of cement to set
 due to surface flush pump. Pump wiper plug to bottom & set float shoe

1328.21	ft 4 1/2 Casing
6	Centralizers
1	2 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.5 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903206	3.25 hr	Bulk Truck	
1104	160 SK	Portland Cement	
1124	1	50/50 PGZ Blend Cement Bottle 3 1/2	
1126	1	QWC Blend Cement 4 1/2 wiper plug	
1110	17 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	load	KCL	
1111B	3 SK	Sodium Silicate Melchloride	
1123	personal	City Water	
931505	3.25 hr	Transport Truck	
931507	3.25 hr	Transport Trailer	
931500	3.5 hr	80 Vac	

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