

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

AMENDED

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: Seminole Energy Services
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: NA

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4-8-08	4-9-08	5-22-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24322-0000
County: Labette
SW SW SE Sec. 26 Twp. 33 S. R. 17 East West
330 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SF NW SW
Lease Name: Harshaw Trust Well #: 26-3
Field Name: Cherokee Basin Coal Area

Producing Formation: Riverton Coal
Elevation: Ground: 772.7 Kelly Bushing: _____
Total Depth: 955 Plug Back Total Depth: 951
Amount of Surface Pipe Set and Cemented at 20' 1" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 951
feet depth to surface w/ 110 _____ sx cmt

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Am-Drig-116/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 11-11-08

Subscribed and sworn to before me this 11 day of November

20 08
Notary Public: Stephanie Lakey
Date Commission Expires: April 18, 2009

STEPHANIE LAKEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES APRIL 18, 2009
COMMISSION # 05 06 3715

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
Geologist Report Received **RECEIVED**
UIC Distribution **KANSAS CORPORATION COMMISSION**
NOV 14 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: Harshaw Trust Well #: 26-3
 Sec. 26 Twp. 33 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Oswego 341 432
 Riverton 880 107
 Mississippi 892 -119

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron / CBL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24#	20' 1"	Portland	5	
Production	6.75	4.5	11.6#	951	Class A	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
2	881 - 882.5	500 gal 15% HCL	882.5
		561 bbls gelled water	
		2700# 30/70 7300# 20/40 sd	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	905		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 9-30-08 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		5	15		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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CONSERVATION DIVISION
 WICHITA, KS

Will Refined Drilling Company, Inc.

400 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-432-6170 620-839-5582/FAX

HAVE RIG
Rig #2
WILL DIG

Rig #:	2	Lic # 32887
API #:	15-099-24322-0000	
Operator:	Endeavor Energy Resources LP	
Address:	PO Box 40	
	Delaware, Ok 74027	

S 26	T33S	R17E
Location	SW,SW,SE	
County	Labette	

Well #:	26-3	Lease Name:	Harshaw Trust
Location:	330	FSL	Line
	2310	FEL	Line
Spud Date:	4/8/2008		
Date Completed:	4/9/2008	TD:	955'
Driller:	Josiah Kephart		
Casing Record	Surface	Production	
Hole Size	12 1/4"		6 3/4"
Casing Size	8 5/8"		
Weight	24#		
Setting Depth	20' 1"		
Cement Type	Portland		
Sacks	5		
Feet of Casing			

Gas Tests			
Depth	Oz.	Orifice	flow - MCF
380	13	1/2"	22.8
455	6	3/4"	34.7
680	7	3/4"	37.4
730	Gas Check Same		
755	Gas Check Same		
830	Gas Check Same		
855	4	3/4"	28.3
885	Gas Check Same		
905	18	1 1/2"	295

Note:

08LD-040908-R2-041-Harshaw Trust 26-3-EER

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	280	345	shale	825	855	shale
1	3	clay	345	380	lime	855	888	laminated sand
3	40	shale	380	384	blk shale	888	890	coal
40	80	lime	384	394	lime	890	898	shale
80	90	shale	394	446	shale	898	899	chat
90	99	lime	446	450	coal	899	955	lime
99	101	blk shale	450	510	shale	955		Total Depth
101	115	lime	510	550	sand			
		oil odor	550	668	shale			
115	124	shale	668	670	blk shale			
124	126	coal	670	672	coal			
126	157	shale	672	678	sand			
157	210	sand	678	710	shale			
210	238	shale	710	728	sand			
238	260	lime	728	768	shale			
		oil odor	768	769	blk shale			
260	270	shale	769	822	shale			
270	280		822	825	shale			

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 11759

LOCATION Backsville

FOREMAN Jason Bell

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
4-21-08	2520	Harshaw Tract 26-3					Lab.
CUSTOMER <u>Enders</u>				TRUCK #			
MAILING ADDRESS				DRIVER			
CITY				TRUCK #			
STATE				DRIVER			
ZIP CODE				TRUCK #			
				DRIVER			

JOB TYPE L.S. HOLE SIZE 6 3/4 HOLE DEPTH 955 CASING SIZE & WEIGHT 4 1/2 11.6
 CASING DEPTH 951 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 14.7 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran 4 hrs of gel established circulation ran 110 lbs of Wellbore mix. Shut down washed up behind plug. Pumped displaced and set shoe. Knocked loose and washed up.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	50	MILEAGE		875.00
5407	1	Bulk truck		172.50
5402	951	Footage		300.00
5501c	3 hrs	Transport		180.69
				312.00
1104	10340 #	Class A	*	
1110	1100 #	Gilsonite	*	1447.6
1111	250 #	Salt	*	550.00
1107A	80 #	Pheno	*	77.50
1118b	400 #	Gel	*	87.20
4404	1	4 1/2 Rubber	*	64.00
1123	5040 gal	City water	*	42.00
		RECEIVED	*	
		KANSAS CORPORATION COMMISSION	*	67.53
		NOV 14 2008		
		CONSERVATION DIVISION		
		WICHITA, KS		

AUTHORIZATION [Signature] # 221224 TITLE _____
 SALES TAX 6.55 ESTIMATED TOTAL 152.92
 DATE _____ TOTAL 4328.49