

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

AMENDED

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887
 Name: Endeavor Energy Resources, LP
 Address: PO Box 40
 City/State/Zip: Delaware, OK 74027
 Purchaser: Seminole Energy Services
 Operator Contact Person: Joe Driskill
 Phone: (918) 467-3111
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: NA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: NA
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12-22-07</u>	<u>12-27-07</u>	<u>5-6-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24244-0000
 County: Labette
 _____ SW _____ NW Sec. 11 Twp. 34 S. R. 17 East West
1850 feet from S / (circle one) Line of Section
330 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (circle one) NW SW
 Lease Name: Sleepy Hollow Well #: 11-1
 Field Name: Coffeyville
 Producing Formation: Weir Coal
 Elevation: Ground: 770.6' Kelly Bushing: _____
 Total Depth: 845 Plug Back Total Depth: 840
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 44
 feet depth to surface w/ 30 _____ sx cmt.

Am-Dlg - 1/6/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
 Title: Operations Superintendent Date: 11-11-08
 Subscribed and sworn to before me this 11 day of November
08
 Notary Public: Stephanie LaKey
 Date Commission Expires: April 18, 2009

STEPHANIE LAKEY
 NOTARY PUBLIC-STATE OF OKLAHOMA
 NOWATA COUNTY
 MY COMMISSION EXPIRES APRIL 18, 2009
 COMMISSION #05003715

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 IIC Distribution
 RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 14 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: Sleepy Hollow Well #: 11-1
 Sec. 11 Twp. 34 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Oswego 336 435
 Weir Coal 614 157

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log

Gamma Ray Neutron *NOBL 3 only log rec'd w/ACO 11/19/08*

*KCC
 11/20/08*

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24#	44	Portland	30	
Production	6.75	4.5	11.6#	840	Class A	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	615.5 - 617.5	425 gal 15% HCL	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	635		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
7-30-08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		6	15		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

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CONSERVATION DIVISION
 WICHITA, KS

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 -

620-432-6170 620-839-5582/FAX

Rig #:	2	Lic # 32887
AP #:	15-099-24244-0000	
Operator:	Endeavor Energy Resources LP	
Address:	PO Box 40	
	Delaware, Ok 74027	

HAVE RIG
Rig # 2
WILL DIG

S11	T34S	R17E
Location	SW,NW	
County	Labette	

				Gas Tests			
Well #:	11-1	Lease Name:	Sleepy Hollow	Depth	Oz.	Orifice	flow - MCF
Location	1850 ft. from N	Line		155		No Flow	
	330 ft. from W	Line		255		No Flow	
Sp. c Date	12/22/2007			280		No Flow	
Date Completed	12/27/2007			355		No Flow	
TD:	845			405		No Flow	
Driller:	Josiah Kephart			450		No Flow	
Casing Record		Surface	Production				
Hole Size	12 1/4"		6 3/4"				
Casing Size	8 5/8"						
Weight	24#						
Setting Depth	44'						
Cement Type	Portland						
Backs	Consolidated						
Feet of Casing							
See page 3 - daily log							

07LL-122707-R2-080-Sleepy Hollow 11-1-EER

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	275	277	coal	454	456	lime
1	6	clay	277	317	shale	456	461	shale
6	9	shale	317	338	sandy shale	461	507	sand
9	10	lime	338	347	lime	507	642	shale
10	11	blk shale	347	349	blk shale	642	645	lime
11	33	shale	349	373	lime	645	681	shale
33	36	sand	373	375	coal	681	689	sand
36	115	lime	375	378	shale	689	700	shale
115	125	sand	378	389	lime	700	707	lime
125	143	shale	389	390	coal	707	731	sand
143	165	sand	390	401	lime	731	842	shale
165	240	shale	401	403	shale	842	845	chat
240	243	blk shale	403	405	coal	845		Total Depth
243	245	lime	405	418	lime			
245	246	shale	418	419	shale			
246	260	lime - oil odor	419	421	coal			
260	262	coal	421	453	shale			
262	275	shale	453	454	sand			

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CONSERVATION DIVISION
WICHITA, KS

Operator: Endeavor Energy Resources LP Lease: Sleepy Hollow Well # 11-1 page 2

Date/Log

12/22/2007

5 hours - pulling in setting surface, setting up to cement

12/26/2007

3.25 hours dig cellar, put BOP on, fill cellar with rock; 1.5 hours drilling to 470' with hammer.

12/27/2007 and 12/28/07

2.5 hours waiting on mud pump; 9:30am on 12/27/07 - 12:15 am on 12/28/07 drill with tricore to 845'

12/28/2007

12:15 am - 1:00 am trip, 1:00 - 2:00 move off and pull logger in

12/28/2007 10:00 am - 12:30 pm pull trucks out and dig out BOP's; 12:30pm - 1:30 pm take BOP off and put SUB on

the 3 trucks in yard

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 11449
 LOCATION Barthesville
 FOREMAN Tracy L. Williams

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-28-07	2520	Sleepy Hollow 11-1	11	34S	17E	Labeete
CUSTOMER <u>Endeavor</u>						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						

TRUCK #	DRIVER	TRUCK #	DRIVER
492	Tim		
438	Sean G		
534 T101	Chad		

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 845 CASING SIZE & WEIGHT 4 1/2 11.6
 CASING DEPTH 840 DRILL PIPE TUBING OTHER
 SLURRY WEIGHT 13.8 SLURRY VOL 4.95 WATER gal/sk CEMENT LEFT in CASING
 SPLACEMENT 13.05 DISPLACEMENT PSI MIX PSI RATE 4.5

REMARKS: Washed down 3 joints of casing. Rigged up to cement. Brake circulation ran 90k of Thickset cement with 5# Gilsonite + 4# when shut down washed up behind plug. Pumped plug to bottom of set shoe. Shut in.

Circulated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Production Casing		840.00
5406	50	MILEAGE		165.00
5402	840	Footage		151.20
5407	min	Ten Mileage		285.00
5010	4hrs	Transport		400.00
1107A	40#	Phenoseal		42.00
1110	450#	Gilsonite		216.00
1126A	90sks	Thickset Cement		1386.00
1123	4500gal	City Water		52.60
1404	1	4 1/2 Rubber Plug		40.00

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 CONSERVATION DIVISION
 WICHITA, KS

219387

6.55% SALES TAX 114.07
 ESTIMATED TOTAL 3696.87

AUTHORIZATION

TITLE

DATE

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

1301

Received Time Dec. 27, 2007 3:45

TICKET NUMBER 11399

LOCATION Barthesville

FOREMAN Tracy Williams

TREATMENT REPORT & FIELD TICKET

CEMENT

Labeette

DATE	CUSTOMER#	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-22-07	2520	Sleepy Hollow 11-1	11	34S	17E	Barth
CUSTOMER <u>Endeavor</u>						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			
TRUCK #	DRIVER	TRUCK #	DRIVER			
358	John D					
518	W. Williams					
41577	Luke					

JOB TYPE Surf HOLE SIZE 13 1/4 HOLE DEPTH 44 CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 44 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 14
 DISPLACEMENT 2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Broke circulation from 30sks of cement with 3% calc displaced to 30' & shut in.

Circulated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE <u>Surface Casing</u>		650.00
5406	10	MILEAGE		33.00
5402	44	Footage		7.92
5407	min	Tan Mileage		285.00
5501C	3hrs	Transport		300.00
1102	80#	Calcium Chloride		53.60
1104	2820#	Cement		366.60
1100A	400#	Shrinkage		48.00
#				

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CONSERVATION DIVISION
WICHITA, KS

6.55% SALES TAX 27.52
ESTIMATED TOTAL 1723.64

AUTHORIZATION _____

219338
TITLE _____

DATE _____