

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 03113  
Name: Martin Oil Properties  
Address: 6421 Avondale Dr., Ste. 212  
City/State/Zip: Oklahoma City, OK 73116  
Purchaser: n/a  
Operator Contact Person: Christian L. Martin  
Phone: (405) 810-0900  
Contractor: Name: Evans Energy Development  
License: 8509  
Wellsite Geologist: none  
Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas  ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
9/21/07 9/24/07 waiting for approval from  
Spud Date or Date Reached TD KCC  
Recompletion Date Completion Date or  
Recompletion Date

API No. 15 - 15-003-24,457-0000  
County: Anderson  
NE SE NW  
N2 N3 SE Sec. 13 Twp. 20 S. R. 20  East  West  
2190 feet from S (N) (circle one) Line of Section  
2714 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Morgan Well #: 4-IW  
Field Name: Garnett Shoestring  
Producing Formation: Bartlesville  
Elevation: Ground: n/a Kelly Bushing: n/a  
Total Depth: 828' Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at 21.1' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0'  
feet depth to 21.1' w/ 6 <sup>sx cmv</sup>  
ALT-2-Dlg-1/20/09

**Drilling Fluid Management Plan**

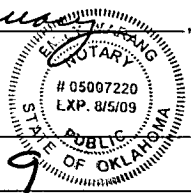
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy B Martin  
Title: Agent Date: 1-14-08  
Subscribed and sworn to before me this 8 day of January,  
20 08.  
Notary Public: Emily Marand  
Date Commission Expires: 08/03/2009



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
Wireline Log Received  
Geologist Report Received **JAN 18 2008**  
 UIC Distribution  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Martin Oil Properties Lease Name: Morgan Well #: 4-IW  
 Sec. 13 Twp. 20 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
**Gamma Ray/Neutron**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
**Bartlesville**  
**Driller's log attached**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		21.1'	Portland	6	
Completion	5 5/8"	2 7/8"		821'	Portland	110	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

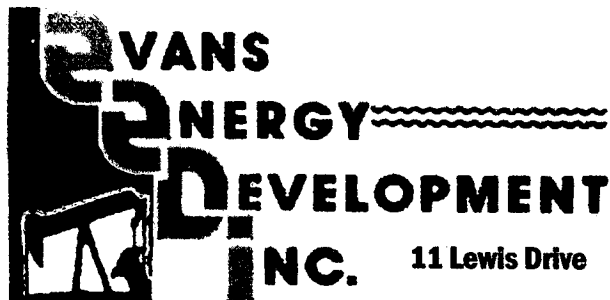
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	762' - 772' (21 shots)	N/A	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	821'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0	0	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Tailwater, Inc.

Morgan #4-IW

API#15-003-24,457

September 21 - September 24, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
18	soil & clay	18
75	shale	93
27	lime	120
64	shale	184
11	lime	195
7	shale	202
36	lime	238
8	shale	246 black
23	lime	269
4	shale	273 black
21	lime	294 base of the Kansas City
129	shale	423
8	broken sand	431 grey to brown sand, lite bleeding grey shale
35	shale	466
7	lime	473
6	shale	479
7	lime	486
37	shale	523
8	broken sand	531 lite brown, bleeding sand, grey shale
8	shale	539
15	lime	554 with few shale seams
8	shale	562
3	lime	565
25	shale	590
28	lime	618 few thin shale seams
5	shale	623
2	lime	625
11	shale	636
5	lime	641
64	shale	705
2	lime	707
30	shale	737
1	lime	738
20	shale	758

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KANSAS CORPORATION COMMISSION

JAN 18 2008

CONSERVATION DIVISION  
WICHITA, KS

Morgan #4-IW

Page 2

5	black sand	763 slight bleeding
14	black sand	777 no bleeding
1	coal	778
50	shale	828 TD

Drilled a 9 7/8" hole to 21'  
Drilled a 5 5/8" hole to 828'.

Set 21.1' of 7" plain end and coupled surface casing cemented with 6 sacks of cement.

Set 817.6' of used 2 7/8" 8 round upset tubing, including 3 centralizers, 1 float shoe, 1 clamp

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JAN 18 2008

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15691  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/25/07	7806	Morgan #4-IW	13	20	20	AN

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
CUSTOMER <u>Fairwater Jue Martin Oil Prop.</u> MAILING ADDRESS <u>6421 Avondale Dr. Ste 212</u> CITY <u>Oklahoma City</u> STATE <u>OK</u> ZIP CODE <u>73116</u>	506	Fred		
	164	Rick		
	510	Gary		
	505/7106	Cosay		

JOB TYPE Long string HOLE SIZE 5 9/8 HOLE DEPTH 827' CASING SIZE & WEIGHT 2 3/8" EvE  
 CASING DEPTH 821' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
 DISPLACEMENT 4 3/4 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 48 BPM

REMARKS: Check casing depth w/ measuring line. Establish Circulation  
Mix + Pump 150# Premium Gel Flush. Mix + Pump  
120 SKS 50/50 Por Mix Cement 2 3/8 Gel 5# Kol Seal  
1/2 Phenoseal per sack. Cement to Surface. Flush  
pump lines clean. Displace 2 3/8" Rubber plug to casing  
TD w/ 4.75 BBL Fresh water. Pressure to 900 PSI. Hold  
Pressure for 30 min MIT. Shot in casing.

Evans Energy Dev. Inc. Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2 wells	PUMP CHARGE Cement Pump	164	840.00
5406	1/2 of 30 mi	MILEAGE Pump Trucks	164	495.00
5407A	5.04 Ton	Ton Mileage (Less than min)	510	277.30
5501C	2 hrs	Transport	505/7106	200.00
1124	110 SKS	50/50 Por Mix Cement		973.50
1118B	352#	Premium Gel		52.80
1110A	600#	Kol Seal		228.00
1107A	60#	Pheno Seal		63.00
4402	1	2 3/8" Rubber plug.		20.00
		RECEIVED KANSAS CORPORATION COMMISSION	Sub Total	2704.00
		JAN 18 2008 CONSERVATION DIVISION WICHITA KS	Tax @ 6.3%	94.25
			SALES TAX	
			ESTIMATOR	
			TOTAL	2788.25

AUTHORIZATION WJK 216784 TITLE \_\_\_\_\_ DATE \_\_\_\_\_