

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 03113
Name: Martin Oil Properties
Address: 6421 Avondale Dr., Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: n/a
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development
License: 8509
Wellsite Geologist: none
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
9/27/07 9/28/07 waiting for approval from KCC
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-003-24,456-0000
County: Anderson
Sec. 13 Twp. 20 S. R. 20 East West
2499 feet from S (N) (circle one) Line of Section
3111 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Morgan Well #: 3-IW
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 800' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0'
feet depth to 21.8' w/ 6 sx cnt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christian L. Martin
Title: Agent Date: 1-14-08
Subscribed and sworn to before me this 14 day of January,
08
Notary Public: Emily Marano
Date Commission Expires: 08/05/2009



KCC Office Use ONLY

N Letter of Confidentiality Received **RECEIVED**
If Denied, Yes Date _____ KANSAS CORPORATION COMMISSION
____ Wireline Log Received
 Geologist Report Received **JAN 24 2008**
____ UIC Distribution **CONSERVATION DIVISION WICHITA, KS**

Operator Name: Martin Oil Properties Lease Name: Morgan Well #: 3-IW
 Sec. 13 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Bartlesville
Driller's log attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		22'	Portland	6	
Completion	5 5/8"	2 7/8"		788"	Portland	102	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	733' - 748' (32 shots)	N/A	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	788'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0	0	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Morgan #3-IW

API#15-003-24,456

September 27- September 28, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
18	soil & clay	18
47	shale	65
36	lime	101
65	shale	166
9	lime	175
7	shale	182
38	lime	220
6	shale	226
23	lime	249
4	shale	253
25	lime	278 base of the Kansas City
164	shale	442
3	lime	445
4	shale	449
5	lime	454
3	shale	457
10	lime	467
52	shale	519
9	lime	528
4	shale	532
14	lime	546
21	shale	567
23	lime	590
3	shale	593
2	lime	595
4	shale	599
3	lime	602
19	shale	621
2	lime	623
33	shale	656
2	lime	658
56	shale	714
2	lime	716
16	shale	732
18	sand	750 brown, fair bleeding oil
1	black sand	751 no bleeding

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CONSERVATION DIVISION
WICHITA, KS

Morgan #3-IW

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dark shale & coal
shale

752
800 TD

Drilled a 9 7/8" hole to 22'
Drilled a 5 5/8" hole to 800'.

Set 21.8' of plain end and coupled 7" surface casing, cemented with 6 sacks cement.

Set 789' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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CONSERVATION DIVISION
WICHITA, KS

