

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 03113
Name: Martin Oil Properties
Address: 6421 Avondale Dr., Ste. 212
City/State/Zip: Norman, OK 73116
Purchaser: CMT
Operator Contact Person: Christian Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development
License: 8509
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9/25/07 9/26/07 waiting on approval from KCC
Spud Date or 9/26/07 Date Reached TD 9/26/07 Completion Date or
Recompletion Date 9/26/07 Recompletion Date

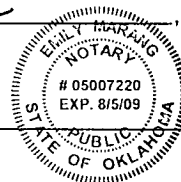
API No. 15 - 003-24,447-0000
County: Anderson
NE SW SE NW
W2-NE-NE-SW Sec. 13 Twp. 20 S. R. 20 East West
2146 feet from S (N) (circle one) Line of Section
3340 feet from (E) W (circle one) Line of Section
Footages Calculated from KCC-DG Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Morgan Well #: 6-T
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 800' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0'
feet depth to 21.1' w/ 5 112-Dg-1/26/09 ^{sq pmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 1-14-08
Subscribed and sworn to before me this 14 day of Jan
08
Notary Public: [Signature]
Date Commission Expires: 08/05/2009



KCC Office Use ONLY
 Letter of Confidentiality Received **RECEIVED**
 If Denied, Yes Date: _____ **KANSAS CORPORATION COMMISSION**
 Wireline Log Received **JAN 24 2008**
 Geologist Report Received **CONSERVATION DIVISION**
 UIC Distribution **WICHITA, KS**

Operator Name: Martin Oil Properties Lease Name: Morgan Well #: 6-T
 Sec. 13 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Bartlesville Top Datum

Driller's Log attached

List All E. Logs Run:
Gamma Ray/Neutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		21'	Portland	5	
Completion	5 5/8"	2 7/8"		789.6'	Portland	102	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	738'-745' (15 perms)	n/a	
2	748'-753' (11 perms)	n/a	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	789.6'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
n/a		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0	n/a	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



VANS
ENERGY
DEVELOPMENT
NC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
 Tailwater, Inc.
 Morgan #6-T
 API#15-003-24,449
 September 25- September 26, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
11	soil & clay	11
60	shale	71
29	lime	100
5	shale	105
2	lime	107
10	shale	117
3	lime	120
18	shale	138
7	lime	145
20	shale	165
13	lime	178
9	shale	187 making water
34	lime	221
10	shale	231 black, making water
19	lime	250
4	shale	254
22	lime	276 base of the Kansas City
165	shale	441
11	lime	452 with a few shale seams
8	shale	460
6	lime	466 light oil show
36	shale	502
2	lime	504
3	sand	507 grey
15	shale	522
7	lime	529
4	shale	533
5	lime	538
5	shale	543
6	lime	549
18	shale	567
14	lime	581 with a few shale seams
3	shale	584
4	lime	588
13	shale	601 with a few lime breaks
2	lime	603

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 24 2008

CONSERVATION DIVISION
 WICHITA, KS

9	shale	612
5	lime	617
12	shale	629
2	lime	631
54	shale	685
2	lime	687
30	shale	717
2	lime	719
19	shale	738
1	sand	739 brown, bleeding
3	silty shale	742
1	broken sand	743 black, lite bleeding
4	silty shale	747
8	black sand	755
1	shale & coal	756 black
44	shale	800 grey
		800 TD

Drilled a 9 7/8" hole to 21'
 Drilled a 5 5/8" hole to 800'.

Set 21.1' of used plain end and coupled 7" surface casing cemented with 5 sacks of cement.

Set 789.6' of used 2 7/8" 8 round upset tubing, including 3 centralizers, 1 float shoe, 1 clamp

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 24 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, ~~LLC~~ LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15678
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
9-28-07	7806	Morgan 6-F	13	20	20	AN																				
CUSTOMER Tail water			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>516</td> <td>Alan M</td> <td></td> <td></td> </tr> <tr> <td>368</td> <td>Bill Z</td> <td></td> <td></td> </tr> <tr> <td>505/1106</td> <td>Ken H</td> <td></td> <td></td> </tr> <tr> <td>503</td> <td>Jason H</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	516	Alan M			368	Bill Z			505/1106	Ken H			503	Jason H		
TRUCK #	DRIVER	TRUCK #	DRIVER																							
516	Alan M																									
368	Bill Z																									
505/1106	Ken H																									
503	Jason H																									
MAILING ADDRESS 6421 Avondale Dr. Ste 212																										
CITY Oklahoma City		STATE OK	ZIP CODE 73116																							
JOB TYPE long strings	HOLE SIZE 6"	HOLE DEPTH 800	CASING SIZE & WEIGHT 2 1/8																							
CASING DEPTH 787	DRILL PIPE	TUBING	OTHER																							
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING																							
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE																							
REMARKS: Established rate. Mixed & pumped 200# gel to flush hole. Mixed & pumped 112 sx 50/50 p02, 27# gel, 3# kol-seal, 1/2# phenoseal. Circulated cement to surface. Flushed pump clean. Pumped plug to casing TD. Well held 800 PSI.																										

30 min MIT after job

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	368	840.00
5406	30 30	MILEAGE	368	9100.00
5402	187'	Casing footage	368	
5407A		ton mileage	303	155.23
5501C	2	transport	505/1106	200.00
1107A	56#	phenoseal		58.80
1110A	560#	kol-seal		212.80
1118B	388#	gel		58.20
1124	1025x	50/50 p02		902.70
4402	1	2 1/2 plug		20.00
				2546.73
				28.94
				2625.64

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 24 2008

CONSERVATION DIVISION
 WICHITA, KS

SALES TAX 28.94
 ESTIMATED TOTAL 2625.64
 DATE

AUTHORIZATION

[Signature]

TITLE

W# 216978