

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 03113  
Name: Martin Oil Properties  
Address: 6421 Avondale Dr., Ste. 212  
City/State/Zip: Oklahoma City, OK 73116  
Purchaser: CMT  
Operator Contact Person: Christian L. Martin  
Phone: (405) 810-0900  
Contractor: Name: Evans Energy Development  
License: 8509  
Wellsite Geologist: none  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
9/28/07 10/1/07 waiting for approval from KCC  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 003-24446-0000  
County: Anderson  
SE SW NE SW Sec. 13 Twp. 20 S. R. 20  East  West  
1428 feet from S / (N) (circle one) Line of Section  
3343 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: West Hastert Well #: 11-IW  
Field Name: Garnett Shoestring  
Producing Formation: Bartlesville  
Elevation: Ground: n/a Kelly Bushing: n/a  
Total Depth: 793' Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at 21.1 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0'  
feet depth to 21.1' w/ 6 1125 lb - 1/22/09 <sup>ss qmt.</sup>

Drilling Fluid Management Plan

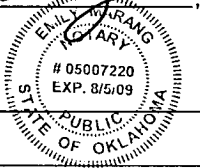
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christian L. Martin  
Title: Agent Date: 1-14-08  
Subscribed and sworn to before me this 8 day of January,  
OK  
Notary Public: Emily Marant  
Date Commission Expires: 08/05/2009



**KCC Office Use ONLY**

N Letter of Confidentiality Received **RECEIVED**  
KANSAS CORPORATION COMMISSION  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**JAN 24 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Martin Oil Properties Lease Name: West Hastert Well #: 11-IW  
 Sec. 13 Twp. 20 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. \*

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Gamma Ray/Neutron**

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

**Bartlesville**  
**Driller's log attached**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		21'	Portland	6	
Completion	5 5/8"	2 7/8"		793'	Portland	104	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	734' - 742' (17 shots)	N/A	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>793'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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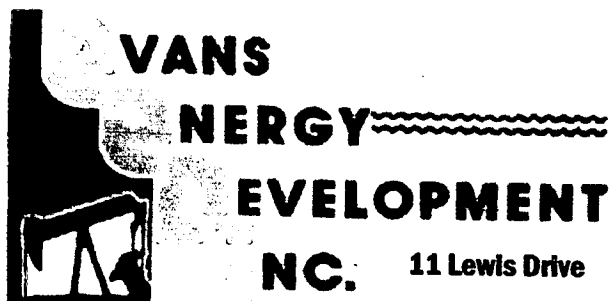
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>0</u>	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

**NC. 11 Lewis Drive Paola, KS 66071**

**Phone: 913-557-9083  
Fax: 913-557-9084**

**WELL LOG  
Tailwater, Inc.  
West Hastard #11-IW**

September 28 - October 1, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
16	soil & clay	16
58	shale	74
26	lime	100
64	shale	164
11	lime	175
7	shale	182
37	lime	219
6	shale	225
23	lime	248
3	shale	251 black
21	lime	272 base of the Kansas City
131	shale	403
5	broken sand	408 grey to brown sand & grey shale slight oil show
31	shale	439
3	lime	442
4	shale	446
17	lime	463
7	shale	470
6	sand	476 grey & brown, slight oil show
18	shale	494
2	lime	496
22	shale	518
8	lime	526
4	shale	530
15	lime	545
20	shale	565
20	lime	585 few shale seams
12	shale	597
2	lime	599
55	shale	654
1	lime	655
24	shale	679
2	lime	681
59	shale	740
4	sand	744 bleeding well, brown

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KANSAS CORPORATION COMMISSION**

**JAN 24 2008**

**CONSERVATION DIVISION  
WICHITA, KS**

1  
48

dark shale & coal  
shale

745  
793 TD

Drilled a 9 7/8" hole to 21'  
Drilled a 5 5/8" hole to 793'.

Set 21.1' of plain end and coupled 7" surface casing, cemented with 6 sacks cement.

Set 783' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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JAN 24 2008

WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 15682

LOCATION Ottawa

FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-2-07	7804	Hastent 11-IW	13	20	20	AN

CUSTOMER Tailwater

MAILING ADDRESS  
6421 Avondale Dr. Sp212

CITY Oklahoma City STATE OK ZIP CODE 73116

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alan M		
368	Bill Z		
370	Mark W		
122	Ken H		

JOB TYPE long string HOLE SIZE 6" HOLE DEPTH 792 CASING SIZE & WEIGHT 2 7/8

CASING DEPTH 782 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_

SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Establishing rate. Mixed & pumped 50# gel to flush hole. Mixed & pumped 114 or 50/50 for 20% gel, 5# Kdiseal, 2# Phenoseal. Circulated cement to surface. Flushed pump clean. Pumped plug to casing TD. Well held 800 PSI for 30 minute MTT. Closed valve.

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	840.00
5406	302	MILEAGE	368	111.16
5402	782'	casing footage	368	287.78
5407A		tax miles	122	158.00
5502C	2 1/2	to vac	370	225.00
1107A	57 <del>570#</del>	Phenoseal	59.85	216.60
1107A	570#	Kdiseal		216.60
1118B	342#	gel		51.30
1124	102 5x	50/50 for	920.40	920.40
4402	1	2 1/2 plug		22.00
				2590.15
			6.3%	19.90
			SALES TAX	19.90
			ESTIMATED TOTAL	2670.05

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JAN 24 2008

OBSERVATION DIVISION  
WICHITA, KS

AUTHORIZATION [Signature]

TITLE WOT 217062

DATE [Signature]