KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

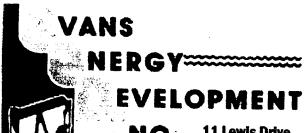
ORIGINA Form Must Be Typed

WELL COMPLETION FORM UNITED WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 03113	API No. 15 - 003-24446-0000
Name: Martin Oil Properties	Anderson
Address: 6421 Avondale Dr., Ste. 212	SE SW NW SE Sec. 13 Twp. 20 S. R. 20 F East West
City/State/Zip: Oklahoma City, OK 73116	1428 KCC Dig feet from S / (N) (circle one) Line of Section
Purchaser: CMT	3343 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Christian L. Martin	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 810-0900	(circle one) NE SE NW SW
Contractor: Name: Evans Energy Development	Lease Name: West Hastert Well # 11-IW
License: 8509	Field Name: Garnett Shoestring
Wellsite Geologist: none	Producing Formation:
Designate Type of Completion:	Elevation: Ground: n/a Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 793' Plug Back Total Depth: n/a
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21.1 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 0'
Operator:	fact don'th to 21.1
Well Name:	AH2-D1g-1 22 09
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride contentppm Fluid volumebbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name:License No.:
9/28/07 10/1/07 waiting for approval from KCC Completion Date or	Quarter Sec TwpS. R 🔲 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Jacky Marken	KCC Office Use ONLY
Title: agent Date: 1-14-08	Letter of Confidentiality Received RECEIVED
	KANSAS CORPORATION
Subscribed and sworn to before me this day of	Wireline Log Received JAN 2 4 2008
20 DY. Un. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Geologist Report Received
Notary Public: WWW WEER CONTROL EXP. 8	UIC Distribution WICHITA, KS

Operator Name: Martin Oil Properties			Lease N	Lease Name: West Hastert			Well #: 11-IW		
Sec. 13 Twp. 2	ec. 13 Twp. 20 S. R. 20 East West		County:	County: Anderson			1		
ested, time tool ope emperature, fluid re	n and closed, flowin covery, and flow rate	and base of formations g and shut-in pressure ss if gas to surface tes final geological well sit	es, whether shu t, along with fin	ıt-in press	ure reached	d static level, hydr	rostatic pressu	res, bottom hole	
Drill Stem Tests Taken Yes No (Attach Additional Sheets)				Log Formation (Top), De			epth and Datum Sample		
Samples Sent to Geological Survey			Name	пе		Тор	Datum		
Cores Taken Yes No Electric Log Run Yes No (Submit Copy)			Bartlesville Driller's log attached						
ist All E. Logs Run:									
Gamma Ray/l	Neutron								
		CASIN Report all strings so	IG RECORD et-conductor, surf	New	Used	ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigh Lbs. / F		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	9 7/8"	7"		2	1'	Portland	6		
Completion	5 5/8"	2 7/8"		793'		Portland	104	50/50 POZ	
		ADDITION	AL CEMENTING	G / SQUE	EZE RECOR	D			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone		Type of Cement					Percent Additive	s	
Shots Per Foot		ION RECORD - Bridge F				acture, Shot, Cemer		rd	
	Specify 734' - 742' (17	Footage of Each Interval	Perforated	N	(Amount and Kind of Material Used) Depth N/A				
	734 - 742 (17	SHO(S)							

TUBING RECORD 27	Size 7/8"	Set At 793'	Packer At	ı	iner Run	Yes V No	0		
Date of First, Resumer	d Production, SWD or t	Enhr. Producing N	_	Flowing	Pump	oing Gas L	ift 🔲 Oth	er (<i>Explain</i>)	
Estimated Production Per 24 Hours	O Oil	Bbls. Gas 0	Mcf	Water 0		Bbis.	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF	COMPLETION		Р	roduction Inte	erval			
Vented Sold	Used on Lease	Open Ho		Dua Dua	lly Comp.	Commingled	· · · · · · · · · · · · · · · · · · ·		



Oil & Gas Well Drilling **Water Wells Geo-Loop Installation**

> Phone: 913-557-9083 Fax: 913-557-9084

11 Lewis Drive

Paola, KS 66071

WELL LOG

Tailwater, Inc. West Hastard #11-IW

September 28 - October 1, 2007

Thickness of Strata	Formation	<u>Total</u>	
16	soil & clay	16	
58	shale	74	
26	lime	100	
64	shale	164	
11	lime	175	
7	shale	182	
37	lime ·	219	
6	shale	225	
23	lime	248	
3	shale	251 black	
21	lime	272 base of the Kansas City	
131	shale	403	
5	broken sand	408 grey to brown sand & grey shale slight oil show	;
31	shale	439	
3	lime	442	
4	shale	446	
17 ·	lime	463	
7	shale	470	
6	sand	476 grey & brown, slight oil show	
18	shale	494	
2	lime	496	
22	shale	518	
8	lime	526	
4	shale	530	
15	lime	545	
20	shale	565	
20	lime	585 few shale seams	
12	shale	597	
2	lime	599	
55	shale	654	
1	lime	655	
24	shale	679	
2	lime	681	
59	shale	740	
4	sand	744 bleeding well, brown	= r

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JAN 24 2008

West Hastard #11-IW

Page 2

1 48 dark shale & coal shale

745 793 TD

Drilled a 9 7/8" hole to 21' Drilled a 5 5/8" hole to 793'.

Set 21.1' of plain end and coupled 7" surface casing, cemented with 6 sacks cement.

Set 783' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

RECEIVED KANSAS CORPORATION COMMISSION

16 N ~ F 3008

WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	15682
LOCATION OF	tawa
FOREMAN Ala	n Maden

TREATMENT REPORT & FIELD TICKET

CUSTOMER CUSTOMER CONTROL HOLSE TO A CONTROL OF TRUCK IN DRIVER TRUCK IN DRIVE					CEMEN				-
COUSTONES TRUCKE DRIVER TRUCKE DRIVER MALIKA ADVANCE D. Stock D.		CUSTOMER#			BER	SECTION	TOWNSHIP	RANGE	COUNTY
MALLING ADDRESS CHAIL Avandale Dr. Stall 2 2 2 2 2 2 2 2 2		1804	Haster	t 11	JW	13	∟ <i>∂Q</i>	100	AN
MALLING ADDRESS (D421 Avandate Dr. Sp212 (CTV OK) OK 73 16 OK 74 OK	CUSTOMER	Hunto	r -		1		DRIVER	TRUCK #	DRIVER
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