

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Energex Kansas, Inc.(formerly Midwest Energy, Inc.)
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

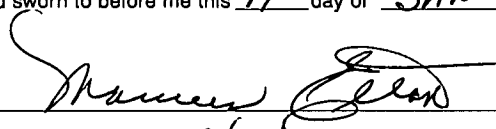
<u>11/27/07</u>	<u>11/30/07</u>	<u>11/30/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25268-0000
County: Franklin
NE NW NW Sec. 17 Twp. 18 S. R. 21 East West
185 feet from S / (circle one) Line of Section
760 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Needham Well #: 31
Field Name: Rantoul
Producing Formation: Squirrel
Elevation: Ground: N/A Kelly Bushing: _____
Total Depth: 740' Plug Back Total Depth: 720'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 720
feet depth to surface w/ 111 ALTA - Dig - 1/26/09 sq cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: 01/17/08
Subscribed and sworn to before me this 17th day of JANUARY,
2008.
Notary Public: 
Date Commission Expires: 9/18/2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

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KANSAS CORPORATION COMMISSION

1/23/08

MAURFER ELTON
Notary Public - State of Kansas
My Appt Expires 9/18/2010

Operator Name: Energex Kansas, Inc.(formerly Midwest Energy, Inc.) Lease Name: Needham Well #: 31
 Sec. 17 Twp. 18 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron, Differential Temperature, Dual Induction, Density-Neutron/Hi-Resolution Density	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	21'	Portland	8	
Production	6"	2 7/8"	5.8#	720'	O.W.C.	111	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	687-695'	Spot 75 gal. 15% HCL	687-695'
		131 bbls. city H2O w KCL, 3sks 20/40, 3sks 12/20	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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JAN 23 2008

CONSERVATION DIVISION
WICHITA, KS

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 11/27-11/30/07	Lease: NEEDHAM
Operator: Midwest Energy	Well: #31
7300 W. 110 th St, 7 th Floor	API: 15-059-25268-0000
Overland Park, Ks 66210	Description: 17-18-21
Spud: 11/27/07 T.D.: 11/30/07	County: Franklin

Formations	From	To	Formations	From	To
Top Soil/Clay	0	4	Shale	309	314
Clay	4	6	Lime	314	326
Lime	6	21	Shale	326	486
Shale	21	24	Lime	486	500
Lime	24	25	Shale	500	547
Shale	25	29	Lime	547	550
Lime	29	48	Shale	550	568
Shale	48	141	Lime	568	572
Lime	141	158	Shale	572	619
Shale	158	180	Oil sand	619	635
Lime	180	184	Core 619-635'		
Shale	184	225	Shale	636	685
Lime	225	242	Oil Sand	685	693
Shale	242	256	Shale	693	740
Lime	256	265	T.D.	740	
Shale	265	267			
Lime	267	280			
Shale	280	287			
Lime	287	294			
Shale	294	299			
Lime	299	309			

Surface bit: 9 7/8" Length: 21' Size: 7" Cement: 8 sx - Portland
 Drill bit: 6" T.D.: 740' Pipe set: 720' Size: 2 7/8" *Return to Surface*

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CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15910
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/30/07	5460	Nearham # 31	17	18	21	FR

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Midwest Energy Inc 7300 W 110th St Overland Park KS 66210	506	Fred		
	495	Casey		
	505/706	Mark		
	226	Gary		

JOB TYPE Long string HOLE SIZE 6" HOLE DEPTH 740' CASING SIZE & WEIGHT 2 1/2" EVE
 CASING DEPTH 726' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 4.2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Mix Pump 10 BBLs
ESA-41 (soap) Flush to clean hole. Mix Pump 111 sks
OWS Cement. Cement to surface. Flush pump & lines
Clean. Displace 2 1/2" Rubber Plug to casing TD w/ 4.2 BBL
Fresh water. Pressure to 700 PSI. Shut in casing

Fred Mader

B+B Well Service

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840.00
5406	20 mi	MILEAGE Pump Truck	495	66.00
5407	Minimum	Tax Mileage		285.00
5501c	1 1/2	Transport	505/706	150.00
1126	111 sks	OWS Cement		1709.40
1115B	N/A -	Premium Gel		N/C
4402	1	2 1/2" Rubber Plug		20.00
1143	1 Gal	ESA-41 (soap)		35.45
Sub Total				3105.85
Tax @ 6.4%				120.01
SALES TAX ESTIMATED TO				3225.86

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 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION Bob Frickles

TITLE 218850

DATE 3225.86