

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL** Form Must Be Typed  
Form ACO-1  
September 1999

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5039  
Name: A G V Corp  
Address: P. O. Box 377  
City/State/Zip: Attica, Ks 67009  
Purchaser: West Wichita Gas  
Operator Contact Person: Larry G. Mans  
Phone: (620) 254-7222  
Contractor: Name: Landmark Drilling LLC  
License: 33549  
Wellsite Geologist: Kent Roberts

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>11-2-2007</u>	<u>11-10-2007</u>	<u>12-17-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007232210000

County: Barber

NE NENW Sec. 24 Twp. 33 S. R. 11  East  West  
349 feet from S /  (circle one) Line of Section

2970 feet from  (circle one) W Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE  NW  SW

Lease Name: Spicer Well #: B2

Field Name: Traffas

Producing Formation: Mississippi

Elevation: Ground: 1518 Kelly Bushing: 1524

Total Depth: 4780 Plug Back Total Depth: 4733

Amount of Surface Pipe Set and Cemented at 255 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_

*APR 11 2008*

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G Mans

Title: Secretary Date: 1-10-2008

Subscribed and sworn to before me this 10 day of January

1/2008

Notary Public: Kaylan Tompkinson

Date Commission Expires: April 24, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached

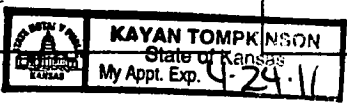
If Denied, Yes  No Date: JAN 14 2008

Wireline Log Received

Geologist Report Received

UIC Distribution

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JAN 14 2008  
CONSERVATION DIVISION  
WICHITA KS



Operator Name: A & V Corp. Lease Name: Spicer Well #: B2  
 Sec. 24 Twp. 33 S. R. 11  East  West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Dual Induction Dual Compensated Porosity Microresistivity Sonic Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>HEEBNER</td> <td>3619</td> <td>-2095</td> </tr> <tr> <td>LANSING</td> <td>3866</td> <td>-2342</td> </tr> <tr> <td>KANSAS CITY</td> <td>4170</td> <td>-2646</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>4560</td> <td>-3036</td> </tr> <tr> <td>MISSISSIPPI CHERT</td> <td>4574</td> <td>-3050</td> </tr> <tr> <td>TOTAL DEPTH</td> <td>4779</td> <td>-3255</td> </tr> </tbody> </table>	Name	Top	Datum	HEEBNER	3619	-2095	LANSING	3866	-2342	KANSAS CITY	4170	-2646	CHEROKEE SHALE	4560	-3036	MISSISSIPPI CHERT	4574	-3050	TOTAL DEPTH	4779	-3255
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TOTAL DEPTH	4779	-3255																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface		8 5/8	23	255'	60/40Poz	175	1% Gel 2% CC
Production		5 1/2	14	4774	60/40Poz AA 2	230	1% Gils 1% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4575-4599		
	Frac	170,600# Sand	4575
		368,100 G Slick Water	4599

TUBING RECORD		Size 2 7/8	Set At 4635	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 12-17-2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf 180	Water Bbls. 275	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval:  Other (Specify) \_\_\_\_\_



**Pratt**

PAGE 1 of 2	CUST NO 1970-ATT002	INVOICE DATE 11/13/2007
INVOICE NUMBER <b>1970001125</b>		

**B I L L T O**  
 ATTICA GAS VENTURES  
 123 N. MAIN  
 ATTICA KS 67009  
 ATTN:

**J O B S I T E**  
 LEASE NAME Spicer "B" *73550*  
 WELL NO. 2  
 COUNTY Barber  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pipe  
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01129	301		Net 30 DAYS	12/13/2007
<b>For Service Dates: 11/11/2007 to 11/11/2007</b>				
<b>1970-01129</b>				
<b>1970-16958 Cement-New Well Casing 11/11/07</b>				
Pump Charge-Hourly Casing Cement Pumper	1.00	Hour	1827.000	1,827.00
Cementing Head w/Manifold Cement Head Rental	1.00	EA	250.000	250.00
Cement Float Equipment Auto Fill Float Shoe	1.00	EA	320.000	320.00
Cement Float Equipment Basket	1.00	EA	268.500	268.50
Cement Float Equipment I.R. Latch Down Plug & Baffle	1.00	EA	250.000	250.00
Cement Float Equipment Turbolizer	10.00	EA	74.200	742.00
Extra Equipment Casing Swivel Rental	1.00	EA	150.000	150.00
Mileage Cement Service Charge	230.00	DH	1.500	345.00
Mileage Heavy Vehicle Mileage	90.00	DH	5.000	450.00
Mileage Proppant and Bulk Delivery	479.00	DH	1.600	766.40
Pickup Car, Pickup or Van Mileage	45.00	Hour	3.000	135.00
Additives Cement Friction Reducer	50.00	EA	6.000	300.00 T
Additives Defoamer	42.00	EA	3.450	144.90 T
Additives FLA-322	132.00	EA	8.250	1,089.00 T
Additives Gas Blok	165.00	EA	5.150	849.75 T
Additives Gilsonite	877.00	EA	0.670	587.59 T
Additives JSCC-1	8.00	EA	44.000	352.00 T
Additives Salt	918.00	EA	0.250	229.50 T

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**Pratt**

<b>PAGE</b> 2 of 2	<b>CUST NO</b> 1970-ATT002	<b>INVOICE DATE</b> 11/13/2007
<b>INVOICE NUMBER</b> <b>1970001125</b>		

**B I L L T O**  
 ATTICA GAS VENTURES  
 123 N. MAIN  
 ATTICA KS 67009  
 ATTN:

**J O B S I T E**  
**LEASE NAME** Spicer "B"  
**WELL NO.** 2  
**COUNTY** Barber  
**STATE** KS  
**JOB DESCRIPTION** Cement-New Well Casing/Pipe:  
**JOB CONTACT**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-01129	301			Net 30 DAYS	12/13/2007		
				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Super Flush II				1,000.00	EA	1.530	1,530.00 T
Cement 60/40 POZ				55.00	EA	10.710	589.05 T
Cement AA2				175.00	EA	16.530	2,892.75 T
Supervisor Service Supervisor				1.00	Hour	150.000	150.00

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 TOPEKA KS

**PAID** NOV 30 2007

<b>PLEASE REMIT TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 841903</b> <b>DALLAS, TX 75284-1903</b>	<b>SEND OTHER CORRESPONDENCE TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 10460</b> <b>MIDLAND, TX 79702</b>	<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	-2,274.61 <b>11,943.83</b> <b>453.25</b> <b>12,397.08</b>
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# INVOICE

24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

Invoice Number: 111040  
 Invoice Date: Nov 7, 2007  
 Page: 1

<b>Bill To:</b>
AGV Corporation 123 N. Main Attica, KS 67009

Federal Tax I.D.#:

71730

Customer ID	Well Name# or Customer P.O.	Payment Terms	
AGV	Spicer #B-2	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Nov 7, 2007	12/7/07

Quantity	Item	Description	Unit Price	Amount
111.00	MAT	Common Class A	11.10	1,232.10
74.00	MAT	Pozmix	6.20	458.80
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
194.00	SER	Handling	1.90	368.60
1.00	SER	Minimum Handling Mileage Charge	250.00	250.00
1.00	SER	Surface	815.00	815.00
10.00	SER	Mileage Pump Truck	6.00	60.00
1.00	SER	Manifold Head Rental	100.00	100.00
1.00	EQP	Wooden Plug	60.00	60.00

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 WICHITA, KS

PAID NOV 30 2007

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 367.40

ONLY IF PAID ON OR BEFORE

Dec 7, 2007

Subtotal	3,674.05
Sales Tax	131.07
Total Invoice Amount	3,805.12
Payment/Credit Applied	
<b>TOTAL</b>	<b>3,805.12</b>

- 367.40

3437.72

# ALLIED CEMENTING CO., INC.

30950

Federal Tax I.D.

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

GREAT BEND

DATE <u>11-2-07</u>	SEC. <u>24</u>	TWP. <u>33S</u>	RANGE <u>11W</u>	CALLED OUT <u>2:30pm</u>	ON LOCATION <u>12:30pm</u>	JOB START <u>3:00pm</u>	JOB FINISH <u>4:00pm</u>
LEASE <u>SPICER</u>	WELL # <u>B-2</u>	LOCATION <u>1608 CEDAR HILLS ROAD</u>			COUNTY <u>BARBER</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>S/TO THE T 1/2 W 4 S / INTO</u>				

CONTRACTOR LANDMARK Rig 1  
 TYPE OF JOB SURFACE  
 HOLE SIZE 12 1/4 T.D. 270'  
 CASING SIZE 8 5/8 DEPTH 255'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200 MINIMUM 500  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT FRESH WATER 16 BBLs

OWNER AGU CORP  
 CEMENT  
 AMOUNT ORDERED 185 sk 60/40 + 2% GEL + 3% ACC

COMMON	<u>111 sk.</u>	@	<u>11.10</u>	<u>1232.10</u>
POZMIX	<u>74 sk.</u>	@	<u>6.20</u>	<u>4588.00</u>
GEL	<u>3 sk</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6 sk</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>194 sk</u>	@	<u>1.90</u>	<u>368.60</u>
MILEAGE	<u>194 sk 09</u>		<u>10 ML</u>	<u>250.00</u>
TOTAL				<u>2639.05</u>

EQUIPMENT  
 PUMP TRUCK CEMENTER DWAYNE W  
 # 120 HELPER Wayne D  
 BULK TRUCK  
 # 342 DRIVER CARL S  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

PIPE ON BOTTOM BREAK CIRCULATION  
PUMP 185sk 60/40 + 2% GEL + 3% ACC  
SHUT DOWN RELEASED PLUG AND  
DISP WITH 16 BBLs OF FRESH WATER  
SHUT IN CEMENT DID CIRCULATE

Rig Down

CHARGE TO: AGU CORP  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>255'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>10</u>	@	<u>6.00</u>	<u>60.00</u>
MANIFOLD	<u>4000 PUMP +</u>	@	<u>100.00</u>	<u>100.00</u>
		@		
		@		

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WICHITA, KS

TOTAL 975.00

PLUG & FLOAT EQUIPMENT

<u>8 5/8 wooden plug</u>	<u>60.00</u>	<u>60.00</u>
	@	
	@	
	@	

Thank YOU

To Allied Cementing Co., Inc.