KANSAS CORPORATION COMMISSION ORIGINAL Form ACO-1
OIL & GAS CONSERVATION DIVISION ORIGINAL September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 195-22,510-0000
Name: DOWNING-NELSON OIL COMPANY, INC	County: TREGO
Address: PO BOX 372	N/2 - NE - SE - Sec. 9 Twp. 13 S. R. 21 ☐ East 🗸 West
City/State/Zip: HAYS, KS 67601	2310 feet from (S)/ N (circle one) Line of Section
Purchaser:	730 feet from W (circle one) Line of Section
Operator Contact Person: RON NELSON	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785) _621-2610	(circle one) NE (SE) NW SW
Contractor: Name: DISCOVERY DRILLING CO., INC.	Lease Name: KELLER - GLASS Well #: 1-9
License: 31548	Field Name: WILDCAT
Wellsite Geologist: ALAN DOWNING	Producing Formation: NONE
Designate Type of Completion:	Elevation: Ground: 2202' Kelly Bushing: 2210'
New Well Re-Entry Workover	Total Depth: 3950 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 223.62 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cm/t_r
Well Name;	feet depth tow/AHZ-DIG-12496
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 16,000 ppm Fluid volume 240 bbls
Plug BackPlug Back Total Depth	Dewatering method used EVAPORATION
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Location of fluid disposal if fladied offsite.
Other (SWD or Enhr.?) Docket No	Operator Name:
12/06/07 12/12/07 12/13/07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	· Quarter Sec TwpS. R 🗌 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 13 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Ja Down	KCC Office Use ONLY
Title: $\sqrt{ \mathcal{I} }$ Date: $\sqrt{ \mathcal{I} }$	Letter of Confidentiality Received
Julio.	If Denied. Yes □ Date:
	Wireline Log Received KANSAS CORPORATION COMMISSION
20_00	Geologist Report Received
Notary Public: // lekele T. / Vleia	JAN 23 2008
Date Commission Expires: 7/28/09	NOTARY PUBLIC CONSERVATION OF THE
	STATE OF KANSAS, WICHITA, KS

NSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval ested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole emperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all electric Wireline Logs surveyed. Attach final geological well site report. Orill Stem Tests Taken	Operator Name: DOW	/NING-NELSON C	IL COMP	ANY, INC	Lease	Name:_	KELLER - GLA	SS 	_ Well #: 		1
seted, time tool open and closed. Howing and altu-in pressures, whether shurtin pressure reached state level, hydrostatic pressures, bottom hole more prevature. Build recovery, and flow rate if gate to surface to lest, along with final chart(s). Attach extra sheer if more space is needed. Attach copy of all prevations of the control o					County	TREG	0				
Anthony Additional Sheets Name	tested, time tool open temperature, fluid reco	and closed, flowin overy, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether sh long with fi	ut-in pre	essure reached	static level, hydr	ostatic pressur	res, bottom	n hole
Name	Drill Stem Tests Taken		✓ Y	′es		VL	og Formati	on (Top), Depth	and Datum	□s	Sample
Cores Taken		•	П	′es √No			-		•		
TOPEKA	·	· · · · · · · · · · · · · · · · · · ·				1					
HEEBNER	Electric Log Run		✓ Y								
Micro, Sonic, Dual Induction and Compensated LKC	(Submit Copy)					HEE	BNER		3464		
BKC 3742 -1532 MARMATON 3816 -1644 CASING RECORD New Used Flurpose of String Size Hole Orifled Size Casing Weight Setting Type of Cement Vaddilives Purpose of String Size Hole Orifled Set (In O.D.) Use, Ft. Depth Cement Vused Vaddilives SURFACE 12 1/4" 8 5/8" 20 223.62 COMMON 150 2% Gel & 3% CC Purpose Depth Toyle of Cement FSacks Used Type and Percent Additives Purpose Perforate Protect Casing Pripage No. Toyle of Cement Protect Casing Pripage No. Toyle of Cement Seaks Used Type and Percent Additives Shots Per Foot PERFORATION RECORD Bridge Plugs Set/Type Acid. Fracture, Shot. Cement Squeeze Record Depth Cement Specify Footage of Each Interval Perforated Protect Cement Pripage No. Town Production, SWD or Enhr. Producing Method Planking Pumping Gas Litt Other (Explain) TUBING RECORD Size Set At Packer At Liner Run Yes No. Date of First, Resumered Production, SWD or Enhr. Producing Method Planking Pumping Gas Litt Other (Explain) Estimated Production Dit Bbls. Gas Mct Water Bbls. Gas Oil Ratio Gravity Cement C	List All E. Logs Run:					TOR	ONTO		3483	-1	273
BKC 3742 -1532	Micro Sonic F	Qual Induction	n and (Compensat	ted	LKC			3500	-1	290
ACASING RECORD				, , , , , , , , , , , , , , , , , , ,		вкс			3742	-1	532
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SURFACE 12 1/4" 8 5/8" 20 223.62 COMMON 150 2% Gel & 3% CC ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives Protect Casing Plug Back TO Plug Off Zone Plug Sel/Type Specily Footage of Each Interval Perforated (Amount and Kind of Material Used) Shots Per Foot PERFORATION RECORD - Bridge Plugs Sel/Type Specily Footage of Each Interval Perforated (Amount and Kind of Material Used) TUBING RECORD Size Set At Packer At Liner Plun Yes No Date of First, Resumerd Production, SWD or Enhr. Producting Method First Resumerd Production, SWD or Enhr. Producting Method First Resumerd Production, SWD or Enhr. Producting Method First Resumerd Production Per 24 Hours Amount and Sold Jused on Lease Open Hole Perf. Dually Comp. Commingled			Repo					tion, etc.			
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		Oil	Bbls.	Gas	Mcf	Wate	er E	Bbls.	Gas-Oil Ratio		Gravity .
	Disposition of Gas	METHOD OF	COMPLETI	lNC	<u></u>	***************************************	Production Inte	rval			
							Dually Comp.	Commingled			Mari -

Downing & Nelson Oil Company PO Box 372 Hays, KS 67601

API No. 195-22,510-0000

Keller Glass 1-9

9-13s-21w

Continuation of Tops

Name	Top	Datum
Cherokee Sand	3854	-1644
Arbuckle	3906	-1696

RECEIVED KANSAS CORPORATION COMMISSION

JAN 23 2008

CONSERVATION DIVISION WICHITA, KS



24 S. Lincoln Street P.O. Box 31

Russell, KS 67665-2906

Voice: Fax: (785) 483-3887 (785) 483-5566

Bill To:

Downing -Nelson Oil Co., Inc,. P. O. Box 372 Hays, KS 67601 INVOICE

Invoice Number: 111579

Invoice Date: Dec 12, 2007

Page:

1

Federal Tax I.D.:

Customer ID	Well Name/# or Customer P.O.	Payment	Terms	
Down	Keller Glass #1-9	Net 30 Days		
Sales Rep ID	Camp Location	Service Date	Due Date	
	Russell	Dec 12, 2007	1/11/08	

Quantity	Item	Description	Unit Price	Amount
150.00	l	Common Class A	11.10	1,665.0
3.00		Gel	16.65	49.9
	MAT	Chloride	46.60	233.0
158.00	ļ	Handling	1.90	300.2
42.00		Mileage 158 sx @.09 per sk per i	14.22	597.2
1.00	1	Surface	815.00	815.0
42.00	1	Mileage Pump Truck	6.00	252.0
	EQP	Wooden Plug	60.00	60.0
			RE KANSAS CORPO	CEIVED DRATION COMMISSION
			MAL	2 3 2008
			CONSER	RVATION DIVISION ACHITA, KS
	NRE NET, PAYA	ARIF Subtotal		3,972.

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 397.24

ONLY IF PAID ON OR BEFORE

Jan 11, 2008

 Subtotal
 3,972.39

 Sales Tax
 116.46

 Total Invoice Amount
 4,088.85

 Payment/Credit Applied
 4,088.85

 TOTAL
 4,088.85

24 S. Lincoln Street

P.O. Box 31

Russell, KS 67665-2906

Voice: Fax:

(785) 483-3887

Bill To:

(785) 483-5566

Downing -Nelson Oil Co., Inc,. P. O. Box 372 Hays, KS 67601

INVOICE

Invoice Number: 111655

Invoice Date: Dec 18, 2007

Page:

Federal Tax I.D.#:

Customer ID	Well Name/# or Customer P.O.	Payment Terms Net 30 Days		
Down	Keller-Glass #1-9			
Sales Rep ID	Camp Location	Service Date	Due Date	
	Russell	Dec 18, 2007	1/17/08	

Quantity	Item	Description	Unit Price	Amount
135.00	MAT	Common Class A	11.10	1,498.50
90.00	MAT	Pozmix	6.20	558.00
12.00	MAT	Gel	16.65	199.8
56.25	MAT	Flo Seal	2.00	112.5
237.00	SER	Handling	1.90	450.3
50.00	SER	Mileage 237 sx @.09 per sk per mi	21.33	1,066.5
1.00	SER	Plug to Abandon	815.00	815.0
50.00	SER	Mileage Pump Truck	6.00	300.0
1.00	EQP	Dry Hole Plug	35.00	35.0
				RECEIVED
			KANS	AS CORPORATION COMMI
				JAN 23 2008
				CONSERVATION DIVISION WICHITA, KS
	DENET DAY	Subtotal		5.035.6

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

503.56

ONLY IF PAID ON OR BEFORE

Jan 17, 2008

Subtotal	5,035.60
Sales Tax	292.06
Total Invoice Amount	5,327.66
Payment/Credit Applied	
TOTAL	5,327.66