

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 04824  
Name: Pioneer Natural Resources USA, Inc.  
Address ATTN: David Vincenti - ROOM 1325  
City/State/Zip Irving TX 75039  
Purchaser: Pioneer Natural Resources USA, Inc.  
Operator Contact Person: David Vincenti  
Phone (972) 444-9001  
Contractor: Name: Val Energy  
License: 5822

API NO. 15- 189-22445-0000  
County STEVENS  
- - - - NE Sec. 2 Twp. 31S S. R. 38W  E  W

660' FNL Feet from S (circle one) Line of Section  
660' FEL Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name Tuttle Well # 2-2R  
Field Name Panoma

Producing Formation Council Grove

Elevation: Ground 3049' Kelley Bushing 3042'

Total Depth 3045' Plug Back Total Depth 2672'

Amount of Surface Pipe Set and Cemented at 642 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 3000 bbls

Dewatering method used DRY OUT/EVAPORATION/BACKFILL

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: RE-SUBMITTED AT THE REQUEST OF KCC

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7/9/03 7/14/03 08/14/03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title ENGINEERING TECH Date 1/22/08

Subscribed and sworn to before me this 22nd day of January

Notary Public [Signature]

Date Commission Expires 7/14/2009

KCC Office Use ONLY  
Letter of Confidentiality Attached  Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received JAN 24 2008  
Geologist Report Received  
Distribution  
RECEIVED KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION WICHITA, KS  
ANGIE G. HERNANDEZ  
Notary Public, State of Texas  
JULY 14 2009  
My Commission Expires

Operator Name Pioneer Natural Resources USA, Inc.

Lease Name Tuttle

Well # 2-2R

Sec. 2 Twp. 31S S.R. 38W  East  West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run (Submit Copy.)  Yes  No

Name	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
	Top	Datum	
3 Mile	2732'	MD	
3 Mile	2771'	MD	
Funston	2792'	MD	
Crause	2813'	MD	
Ft. Riley	2607'	MD	

List All E.Logs Run:  
 Sonic Cement Bond Log  
 Compact Photo-Density Neutron Log  
 Array Induction Log

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8-5/8"	24#	642'	Prem+	350	2% CC 1/4 flc
PRODUCTION	7-7/8"	5-1/2"	15.5#	3045'	Prem+	550	2% CC 1/4 flc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 SPF	2732' - 2786' 3 Mile	6,341 G 15% Hcl & 10,000 G 20#	
3 SPF	2792' - 2804' Funston	wtrf & 15,000# 100 msh snd	
3 SPF	2813' - 2825' Crause		

TUBING RECORD	Size 2 - 3/8"	Set At 2863.39'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 08/28/03	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours 183.02	Oil Bbls. 0	Gas Mcf X	Water Bbls. 0	Gas-Oil Ratio 0	Gravity 0
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforations  Dually Comp.  Commingled 2732' - 2825'  
 (If vented, submit ACO-18.)  Other (Specify)