

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

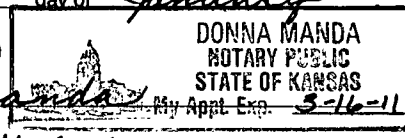
Operator: License # 3728  
 Name: Roger Kent dba R.J. Enterprises  
 Address: 1203 East 4th Avenue  
 City/State/Zip: Garnett, KS 66032  
 Purchaser: Plains Marketing, L.P.  
 Operator Contact Person: Roger Kent  
 Phone: (785) 448-6995 or 448-7725  
 Contractor: Name: Roger Kent dba R.J. Enterprises  
 License: 3728  
 Wellsite Geologist: n/a  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Per Oper-KCC-DG Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
 September 28, 2007    October 2, 2007    October 2, 2007  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

API No. 15 - 003-24460-0000  
 County: Anderson  
NW SE NW NE Sec. 15 Twp. 21 S. R. 20  East  West  
4530 feet from S N (circle one) Line of Section  
1670 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Ware Well #: 11-A  
 Field Name: Bush City Shoestring  
 Producing Formation: Squirrel  
 Elevation: Ground: n/a Kelly Bushing: n/a  
 Total Depth: 851' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 0  
 feet depth to 851 w/ 80 11-A-2-DG-1/27/09 sx cmf  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content none ppm Fluid volume 140 bbls  
 Dewatering method used Drilled with fresh water - air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Agent for Roger Kent Date: January 28, 2008  
 Subscribed and sworn to before me this 28<sup>th</sup> day of January  
20 08  
 Notary Public: Donna Manda  
 Date Commission Expires: March 16, 2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JAN 28 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Ware Well #: 11-A  
 Sec. 15 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

**Gamma Ray/Neutron/CCL**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	n/a	20'	Portland	10 sx	
Tubing	5-5/8"	2-7/8"	n/a	844'	Portland Pozmix	80 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*    Other (Specify) \_\_\_\_\_

# R.J. Enterprise

## Ware 11A

2	soil	2	
4	clay	6	
42	lime	48	start 9/28/07
154	shale	202	finish 10/2/07
37	lime	239	
19	shale	258	
32	lime	290	
11	shale	301	
10	lime	311	
6	shale	317	
53	lime	370	
5	shale	375	
15	lime	390	
4	shale	394	
2	lime	396	
6	shale	402	set 20' of 7"
7	lime	409	cement to surface
10	shale	419	
9	lime	428	ran 844' of 2 7/8
106	shale	534	cement to surface
20	limey sand	554	80 sacks
24	shale	578	
17	lime	595	
12	shale	607	
3	lime	610	
44	shale	654	
10	lime	664	
14	shale	678	
6	lime	684	
24	shale	708	
8	lime	716	
23	shale	739	
4	lime	743	
8	shale	751	
5	lime	756	
27	shale	783	
6	sandy shale	789	oil show
4	oil sand	793	good show
7	bk oil sand	800	good show
2	sandy shale	802	good show
8	oil sand	810	good show
4	shale	814	
4	dk sand	818	
33	shale	851	T.D.

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 28 2008

CONSERVATION DIVISION  
WICHITA, KS

**Garnett Siding & Lumber Co.**  
410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10121457**

Special : Time: 11:41:25  
Instructions : Ship Date: 10/02/07  
Invoice Date: 10/02/07  
Sale rep #: WAYNE WAYNE STANLEY Acct rep code: Due Date: 11/08/07

Sold To: ROGER KENT Ship To: ROGER KENT  
1203 EAST FOURTH (785) 448-6995 NOT FOR HOUSE USE  
BOX 256  
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
35.00	35.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	4.3500 BAG	4.3500	152.25
35.00	35.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.4500 BAG	8.4500	295.75

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$448.00
SHIP VIA Customer Pick up				Taxable	448.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>[Signature]</i>				Sales tax	32.71
				<b>TOTAL</b>	<b>\$480.71</b>

1 - Merchant Copy



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410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10121837**

Special : Time: 14:13:12  
Instructions : Ship Date: 10/09/07  
Invoice Date: 10/09/07  
Sale rep #: AARON AARON BOWMAN Acct rep code: Due Date: 11/08/07

Sold To: ROGER KENT Ship To: ROGER KENT  
1203 EAST FOURTH (785) 448-6995 NOT FOR HOUSE USE  
BOX 256  
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	4.3500 BAG	4.3500	261.00
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	8.4500 BAG	8.4500	507.00

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$768.00
SHIP VIA Customer Pick up				Taxable	768.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>[Signature]</i>				Sales tax	56.07
				<b>TOTAL</b>	<b>\$824.07</b>

1 - Merchant Copy



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