

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6009
Name: Double Eagle Exploration, Inc.
Address: 221 S. Broadway, #310
City/State/Zip: Wichita, Kansas 67226
Purchaser: _____
Operator Contact Person: Jim Robinson
Phone: (316) 264 - 0422
Contractor: Name: Warren Drilling, LLC
License: 33724
Wellsite Geologist: Eldon J. Schierling

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
12-07-07 12-13-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25137-0000
County: Barton
SW -NE-NW/4 Sec. 7 Twp. 17 S. R. 11 East West
830 feet from S N (circle one) Line of Section
1660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wondra Well #: 5
Field Name: Demel
Producing Formation: _____
Elevation: Ground: 1851 Kelly Bushing: 1859
Total Depth: 3354 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 562 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

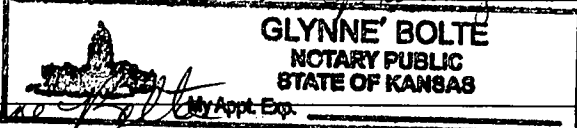
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

PA-Dlg-1/2/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Representative Date: 1-08-08
Subscribed and sworn to before me this 8th day of January, 2008
Notary Public: [Signature]
Date Commission Expires: 4-24-2011



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: RECEIVED
KANSAS CORPORATION COMMISSION
 Wireline Log Received
 Geologist Report Received JAN 10 2008
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Double Eagle Exploration, Inc. Lease Name: Wondra Well #: 5
 Sec. 7 Twp. 17 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Radiation Guard Log

8:1

<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample		
Name	Top	Datum
Stone Corral	724	+1135
Topeka	2608	- 749
Heebner	2935	-1076
Brown Lime	3032	-1173
Lansing	3045	-1186
B/KC	3288	-1429
Cong.	3314	-1455
Arbuckle	3348	-1495

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20#	562	Common	275	2% gel 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3355	Common	215	60/40 4% gel - 1/4# flo seal per sk

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

COPY

INVOICE

Invoice Number: 111677
Invoice Date: Dec 18, 2007
Page: 1

Bill To:

Double Eagle Expl., Inc.
221 S. Broadway #310
Wichita, KS 67202

Federal Tax I.D.#

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
DoubE	Wondra #5	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Dec 18, 2007	1/17/08

Quantity	Item	Description	Unit Price	Amount
129.00	MAT	Common Class A	11.10	1,431.90
86.00	MAT	Pozmix	6.20	533.20
9.00	MAT	Gel	16.65	149.85
54.00	MAT	Flo Seal	2.00	108.00
226.00	SER	Handling	1.90	429.40
26.00	SER	Mileage 226 sx @.09 per sk per mi	20.34	528.84
1.00	SER	Arbuckle Plug	815.00	815.00
26.00	SER	Mileage Pump Truck	6.00	156.00

*Slugging
Wondra #5*

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 10 2008

CONSERVATION DIVISION
WICHITA, KS

APPROVED
12-20-07

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ **415.22**

ONLY IF PAID ON OR BEFORE

Jan 17, 2008

Subtotal	4,152.19
Sales Tax	271.97
Total Invoice Amount	4,424.16
Payment/Credit Applied	
TOTAL	4,424.16

ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

26409

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Grant Bend

DATE <u>12-13-07</u>	SEC. <u>7</u>	TWP. <u>17</u>	RANGE <u>11</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>2:30 PM</u>	JOB START <u>6:30 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Wonda</u>	WELL # <u>5</u>	LOCATION <u>Odin 2 north</u>		COUNTY <u>Barton</u>	STATE <u>Ka</u>		
<input checked="" type="radio"/> OLD <input type="radio"/> OR NEW (Circle one)				<u>1 1/2 east</u>			

CONTRACTOR Warren Drilling LLC
 TYPE OF JOB Anchor Plug
 HOLE SIZE 7 7/8 T.D. 3355'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 XH DEPTH 3345'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Double Eagle Exp. Inc.
 CEMENT
 AMOUNT ORDERED 215 AX 60/40 4% Gel
1/4" flo seal per ax.

COMMON	<u>129</u>	@	<u>11.10</u>	<u>1431.90</u>
POZMIX	<u>86</u>	@	<u>6.20</u>	<u>533.20</u>
GEL	<u>9</u>	@	<u>16.65</u>	<u>149.85</u>
CHLORIDE		@		
ASC		@		
ELOSEAL	<u>54</u>	@	<u>2.00</u>	<u>108.00</u>
RECEIVED KANSAS CORPORATION COMMISSION JAN 10 2008 CONSERVATION DIVISION WICHITA, KS				
HANDLING	<u>226</u>	@	<u>1.90</u>	<u>429.40</u>
MILEAGE	<u>26.9</u>	@	<u>226</u>	<u>528.84</u>
				TOTAL <u>3181.19</u>

EQUIPMENT

H.B.
 PUMP TRUCK CEMENTER P. Doelling
 #224 HELPER Steve Turley
 BULK TRUCK
 #260 DRIVER Joe Pennebaker
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

1st 25 AX 3345'
2nd 25 AX 735'
3rd 40 AX 620'
4th 80 AX 330'
10 AX 40'
15 AX in cathole

SERVICE

DEPTH OF JOB 3345'
 PUMP TRUCK CHARGE _____ 815.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 26 @ 6.00 156.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 971.00

CHARGE TO: Double Eagle Exp. Inc
 STREET 221 South Broadway # 310
 CITY Wichita STATE Kansas ZIP 67202

Field copy only

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL <u>0</u>		

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Randy D Martin X Randy D Martin
 PRINTED NAME

Thank you!

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 111601
Invoice Date: Dec 12, 2007
Page: 1

COPY

Bill To:
Double Eagle Expl., Inc.
221 S. Broadway #310
Wichita, KS 67202

Federal Tax I.D.#

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
DoubE	Wondra #5	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Dec 12, 2007	1/11/08

Quantity	Item	Description	Unit Price	Amount
275.00	MAT	Common Class A	11.10	3,052.50
5.00	MAT	Gel	16.65	83.25
8.00	MAT	Chloride	46.60	372.80
288.00	SER	Handling	1.90	547.20
26.00	SER	Mileage 288 sx @.09 per sk per mi	25.92	673.92
1.00	SER	Surface	815.00	815.00
262.00	SER	Extra Footage	0.65	170.30
26.00	SER	Mileage Pump Truck	6.00	156.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Top Wooden Plug	60.00	60.00

APPROVED
1/10/08
[Signature]

To cement surface casing
Field ticket attached

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 10 2008
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 603.10

ONLY IF PAID ON OR BEFORE

Jan 11, 2008

Subtotal	6,030.97
Sales Tax	233.74
Total Invoice Amount	6,264.71
Payment/Credit Applied	
TOTAL	6,264.71

ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

26404

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>12-7-07</u>	SEC. <u>7</u>	TWP. <u>17</u>	RANGE <u>11</u>	CALLED OUT <u>3:00PM</u>	ON LOCATION <u>4:00PM</u>	JOB START <u>6:00pm</u>	JOB FINISH <u>7:00pm</u>
LEASE <u>Wondra</u>	WELL # <u>5</u>	LOCATION <u>Odin 2 north</u>			COUNTY <u>Barton</u>	STATE <u>Ka</u>	
OLD OR (NEW) (Circle one)		<u>1 1/4 east south into</u>					

CONTRACTOR Warren Drilling LLC
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 562'
 CASING SIZE 8 3/8 20" DEPTH 562'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 20'
 PERFS. _____
 DISPLACEMENT 35.3 BBLS

OWNER Double Eagle Exp. Inc.

CEMENT
 AMOUNT ORDERED 275 ex Common
3% cc 2% Gel

COMMON	<u>275</u>	@	<u>11.10</u>	<u>3052.50</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE	<u>8</u>	@	<u>46.60</u>	<u>372.80</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>203</u>	@	<u>1.90</u>	<u>547.20</u>
MILEAGE	<u>2834.09</u>	@	<u>26</u>	<u>673.92</u>
				TOTAL <u>4729.67</u>

EQUIPMENT

K.B.
 PUMP TRUCK CEMENTER J.P. Drilling
 #181 HELPER Steve Turley
 BULK TRUCK
 #344 DRIVER Jac. Dannebaum
 BULK TRUCK
 # DRIVER _____

REMARKS:

Ran 8 3/8 20" casing to Bottom
Break circulation with rig mud.
Hook up to casing & mixed 275 ex
common 3% cc 2% gel. Shut down
change valve & release 8 3/8 TWP.
Displace with 35.3 BBLS fresh H₂O.
Cement did circulate, chit in manifold.

SERVICE

DEPTH OF JOB	<u>562'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE	<u>262'</u>	@	<u>.65</u>	<u>170.30</u>
MILEAGE	<u>26</u>	@	<u>6.00</u>	<u>156.00</u>
MANIFOLD		@		
<u>Head rental</u>		@	<u>100.00</u>	<u>100.00</u>
		@		
				TOTAL <u>1241.30</u>

CHARGE TO: Double Eagle Exp. Inc.
 STREET 221 South Broadway #310
 CITY Wichita STATE Kansas ZIP 67202

PLUG & FLOAT EQUIPMENT

<u>1-8 3/8 TWP</u>	@	<u>60.00</u>	<u>60.00</u>	
	@			
	@			
	@			
	@			
				TOTAL <u>60.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Randy Martin

X Randy O Martin
 PRINTED NAME

Thank you!



CEMENTING LOG

STAGE NO.

Date 12-13-07 District Great Bend Ticket No. 216409
 Company Double Eagle Exp Svc Rig Warren
 Lease Wondra Well No. 5
 County Barton State Kansas
 Location 1/2 east Field _____

CEMENT DATA:
 Spacer Type: Irish 115
 Amt. _____ Sks Yield _____ ft³/sk Density 8.34 PPG

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

LEAD: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

Casing Depths: Top _____ Bottom _____

TAJL: Pump Time _____ hrs. Type Class C
60/40 4 1/2 Gal 1/4 fl oz Excess _____
 Amt. 215 Sks Yield 1.40 ft³/sk Density 14.1 PPG
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

Drill Pipe: Size 4 1/2 Weight 16.60 Collars x hole
 Open Hole: Size 7 7/8 T.D. 3355 ft. P.B. to _____ ft.

Pump Trucks Used 224 Steve Turley
 Bulk Equip. 260 Joe Dannebohan

CAPACITY FACTORS:
 Casing: Bbbs/Lin. ft. 0.0437 Lin. ft./Bbl. 15.70
 Open Holes: Bbbs/Lin. ft. 0.0402 Lin. ft./Bbl. 16.5993
 Drill Pipe: Bbbs/Lin. ft. 0.0142 Lin. ft./Bbl. 70.32
 Annulus: Bbbs/Lin. ft. 0.0406 Lin. ft./Bbl. 24.6474
 Bbbs/Lin. ft. 0.0440 Lin. ft./Bbl. 22.72
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type Mud / H₂O Amt. _____ Bbbs. Weight 8.34 PPG
 Mud Type native Weight _____ PPG

COMPANY REPRESENTATIVE Randy Martin

CEMENTER D. D. Daciling

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbbs Min.	
<u>2:30</u>						<u>On location rig up</u>
						<u>25 dx 2245' displaced with mud</u>
						<u>25 dx 735</u>
						<u>40 dx 620</u>
						<u>80 dx 330'</u>
						<u>10 dx 40'</u>
<u>4:30 PM</u>						<u>15 dx in Rathole</u>

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 DEC 19 2007
 WICHITA

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 KANSAS CORPORATION COMMISSION
 JAN 10 2008
 CONSERVATION DIV.
 WICHITA



CEMENTING LOG

STAGE NO.

Date 12-7-07 District Wichita Falls Ticket No. 26404
 Company Double Eagle Exp. Inc Rig Wespen
 Lease Wanda Well No. 5
 County Wichita State Ka
 Location Drain 2 north Field _____
1 1/2 mile south into

CEMENT DATA:
 Spacer Type: Jack H²⁰
 Amt. _____ Sks Yield _____ ft³/sk Density 8.34 PPG

CASING DATA: PTA Squeeze
 Surface Intermediate Production Lining
 Size 8 5/8 Type New Weight 20 Collar 8 1/2

LEAD: Pump Time _____ hrs. Type Common
 Excess _____
 Amt. 275 Sks Yield 1.32 ft³/sk Density 14.8 PPG

Casing Depths: Top 13 Bottom 562

TAIL: Pump Time _____ hrs. Type Lead C
 Excess _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG
 WATER: Lead 10.9 gals/sk Tail _____ gals/sk Total _____ Bbls.

Drill Pipe: Size 4 1/2 Weight 16.6 Collars X Ho Co
 Open Hole: Size 12 1/4 T.D. 562 ft. P.B. to _____ ft.

Pump Trucks Used 181 Stone Trucking
 Bulk Equip. 264 Sun Transation

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 1.0652 Lin. ft./Bbl. 15.7
 Open Holes: Bbls/Lin. ft. 1.1458 Lin. ft./Bbl. 6.85
 Drill Pipe: Bbls/Lin. ft. 0.142 Lin. ft./Bbl. 70.3
 Annulus: Bbls/Lin. ft. 0.775 Lin. ft./Bbl. 12.6
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type Jack H²⁰ Amt. 243 Bbls. Weight 9.24 PPG
 Mud Type native Weight _____ PPG

COMPANY REPRESENTATIVE Randy Martin

CEMENTER W. H. Drexler

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
4:00						On location Rig up.
5:00						Ran 8 5/8 20" casing to bottom Pump circulation with rig mud.
6:00						Hook to casing & mixed 275 dx common 3% cc 2% Gel.
6:50						Shut down change valves on ca & release 8 5/8 7 W.P. Rig up with 353 FFLS Jack H ²⁰
7:00						Support mid circulate Shut in on surface.

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 10 2008

CONSERVATION DIVISION
WICHITA KS

RECEIVED
DEC 19 2007
WICHITA