

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30259
 Name: Werth Exploration Trust
 Address: 1308 Schwaller Avenue
 City/State/Zip: Hays, KS 67601
 Purchaser: None
 Operator Contact Person: Andy Werth
 Phone: (785) 625-3531
 Contractor: Name: Warren Drilling LLC
 License: 33724
 Wellsite Geologist: Roger Moses / Ed Glassman
 Designate Type of Completion:
 ___ New Well ___ Re-Entry ___ Workover
 ___ Oil ___ SWD ___ SLOW ___ Temp. Abd.
 ___ Gas ___ ENHR ___ SIGW
 Dry ___ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 ___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
 ___ Plug Back ___ Plug Back Total Depth
 ___ Commingled Docket No. _____
 ___ Dual Completion Docket No. _____
 ___ Other (SWD or Enhr.?) Docket No. _____
 11-23-2007 12-01-2007 12-01-2007
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 063-21697-00-00
 County: Gove
 SE ___ NW ___ SE ___ SW Sec. 19 Twp. 12 S. R. 26 East West
860' feet from S / N (circle one) Line of Section
3610' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Alpha Well #: 1
 Field Name: Wildcat
 Producing Formation: None
 Elevation: Ground: 2669 Kelly Bushing: 2674
 Total Depth: 4580 Plug Back Total Depth: none
 Amount of Surface Pipe Set and Cemented at 223' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 223
 feet depth to 0 w/ 150 sx cnt.
AIT 2 - Dlg - 1/22/09
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 4000 ppm Fluid volume 1500 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter ___ Sec. ___ Twp. ___ S. R. ___ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ed Glassman
 Title: Geologist Date: 1-04-2008
 Subscribed and sworn to before me this 4th day of January,
 20 08.
 Notary Public: Diana Glassman
 Date Commission Expires: 12-7-11

**DIANA GLASSMAN
Notary Public
State of Kansas
My Commission Expires 12-7-11**

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 JIC Distribution

**RECEIVED
KANSAS CORPORATION COMMISSION**

JAN 07 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Werth Exploration Trust Lease Name: Alpha Well #: 1
 Sec. 19 Twp. 12 S. R. 26 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: NONE	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>2204</td> <td>+470</td> </tr> <tr> <td>Base Anhydrite</td> <td>2259</td> <td>+415</td> </tr> <tr> <td>Heebner</td> <td>3908</td> <td>-1234</td> </tr> <tr> <td>Lansing</td> <td>3949</td> <td>-1275</td> </tr> <tr> <td>BKC</td> <td>4239</td> <td>-1565</td> </tr> <tr> <td>Cherokee Shale</td> <td>4441</td> <td>-1767</td> </tr> <tr> <td>Mississippi</td> <td>4521</td> <td>-1847</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	2204	+470	Base Anhydrite	2259	+415	Heebner	3908	-1234	Lansing	3949	-1275	BKC	4239	-1565	Cherokee Shale	4441	-1767	Mississippi	4521	-1847
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	223	Common	150	3%CC, 2%Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

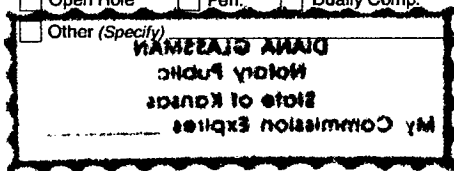
TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	None			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____



Werth Exploration Trust
Alpha #1
SE NW SE SW
Section 19 - T12S - R26W;
Gove County Kansas
API# 15-063-21697

Drill Stem Test Data

DST #1 Interval: 4086-4230
 IFP: 94 - 116
 ISIP: 1313 - 1222
 Recovered: 80' Mud

DST #2 Interval: 4433-4525
 IFP: 56 - 61
 ISIP: 431 - 369
 Recovered: 10' Mud

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 07 2008

CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 1688

Cell 785-324-1041

Polifka

Date	11-23-07	Sec.		Twp.		Range		Called Out		On Location	5:00 PM	Job Start	9:00 PM	Finish	9:30 PM
Lease	Alto	Well No.	1	Location	Quinn 5S 1/2 W			County	60 th	State	KS				
Contractor	Warren Dily Rig 14					Owner					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Type Job	Surface					Charge To					Worth Exploration				
Hole Size	12 1/4					Depth					T.D.				
Csg.	E8					Depth					Tbg. Size				
Drill Pipe						Depth					City				
Tool						Depth					State				
Cement Left in Csg.	10 75					Shoe Joint					The above was done to satisfaction and supervision of owner agent or contractor.				
Press Max.						Minimum									
Meas Line						Displace					13 1/4 BBL				
Perf.											CEMENT				

EQUIPMENT				Amount Ordered	
Pumptrk	5	No.	Cementer	150 10m 3% CC 2% gel	
			Helper	Consisting of	
Bulktrk	2	No.	Driver	Common	150 @ 11.25
			Driver		
Bulktrk	PV	No.	Driver	Poz. Mix	
			Driver		
JOB SERVICES & REMARKS				Gel.	3 @ 17.00
Pumptrk Charge	Surface		800.00	Chloride	5 @ 47.00
Mileage	44 @ 6.00		264.00	Hulls	
Footage				Salt	
	Total		1064.00	Flowseal	

Remarks:		Sales Tax	
		Handling	158 @ 1.90
		Mileage	.08 per sack 1st mile
			PUMP TRUCK CHARGE
		Sub Total	1064.00
		Total	
		Floating Equipment & Plugs	2" x 8" wood
		Squeeze Manifold	
		Rotating Head	
		RECEIVED	
		KANSAS CORPORATION COMMISSION	
		JAN 07 2008	Tax
			Discount
			Total Charge

X Signature *Rachel Luber*

CONSERVATION DIVISION
WICHITA, KS

144.00
(446.00)
4,153.82

ALLIED CEMENTING CO., INC.

31820

Federal Tax I.D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>12-1-07</u>	SEC. <u>19</u>	TWP. <u>12s</u>	RANGE <u>26w</u>	CALLED OUT	ON LOCATION <u>8:00 P.M.</u>	JOB START <u>2:00 A.M.</u>	JOB FINISH <u>3:00 A.M.</u>
LEASE <u>Alpha</u>	WELL # <u>1</u>	LOCATION <u>Quinter 5s 12w Ninto</u>			COUNTY <u>Gove</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Warren Drilling Rig 14

OWNER Same

TYPE OF JOB PTA

HOLE SIZE 7 7/8" T.D. 4580'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 2245'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

422 HELPER Wayne

BULK TRUCK _____

377 DRIVER Darrin

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

25 sks @ 2245'

100 sks @ 1275'

40 sks @ 275'

10 sks @ 40'

15 sks Rat hole

Thank you

CHARGE TO: Werth Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 07 2008

To: Allied Cementing Co., Inc.

CONSERVATION DIVISION
WICHITA, KS

CEMENT
AMOUNT ORDERED 190 sks 60/40 4% gel
1/4 Flo-seal

COMMON 115 sks @ 12.60 1449.00
POZMIX 75 sks @ 6.40 480.00
GEL 6 sks @ 16.65 99.90
CHLORIDE @ _____
ASC @ _____

Flo-seal 47# @ 2.00 94.00

HANDLING 197 sks @ 1.90 374.30
MILEAGE 94 sk/mile 709.20

TOTAL 3206.40

SERVICE

DEPTH OF JOB 2245'
PUMP TRUCK CHARGE _____ 955.00

EXTRA FOOTAGE @ _____
MILEAGE 40 miles @ 6.00 240.00

MANIFOLD @ _____
@ _____
@ _____

TOTAL 1195.00

PLUG & FLOAT EQUIPMENT

8 7/8
Dry hole plug @ 35.00
@ _____
@ _____