

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed
APR 15 2008

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL
AMENDED

Operator: License # 33365
 Name: Layne Energy Operating, LLC
 Address: 1900 Shawnee Mission Parkway
 City/State/Zip: Mission Woods, KS 66205
 Purchaser: _____
 Operator Contact Person: M. B. Natrass
 Phone: (913) 748-3987
 Contractor: Name: Thornton Air Rotary
 License: 33606
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-------------------|---|
| <u>12/19/2005</u> | <u>12/20/2005</u> | <u>1/17/2006</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

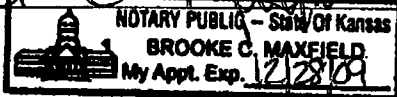
API No. 15 - 205-26250 - 00 - 00
 County: Wilson
SE SE SE Sec. 36 Twp. 30 S. R. 14 East West
423 feet from (S) N (circle one) Line of Section
392 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Decker Well #: 16-35
 Field Name: Cherokee Basin Coal Area
 Producing Formation: Cherokee Coals
 Elevation: Ground: 911' Kelly Bushing: _____
 Total Depth: 1488' Plug Back Total Depth: 1476'
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1482'
 feet depth to Surface w/ 150 _____ sx cmt.
AKZ-Dlg-9/10/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume _____ bbls
 Dewatering method used N/A - Air Drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass
 Title: Agent Date: 4/13/06
 Subscribed and sworn to before me this 13th day of April
 20 06
 Notary Public: [Signature]



KCC Office Use ONLY

N Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Layne Energy Operating, LLC Lease Name: Decker Well #: 16-35

Sec. 35 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | |
|---|---|-------|-----|-------|-------------|--------|----|---------------|---------|-----|---------|---------|------|--------------|---------|------|---------------|---------|------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>886 GL</td> <td>25</td> </tr> <tr> <td>Excello Shale</td> <td>1006 GL</td> <td>-95</td> </tr> <tr> <td>V Shale</td> <td>1077 GL</td> <td>-166</td> </tr> <tr> <td>Mineral Coal</td> <td>1122 GL</td> <td>-211</td> </tr> <tr> <td>Mississippian</td> <td>1387 GL</td> <td>-476</td> </tr> </table> | Name | Top | Datum | Pawnee Lime | 886 GL | 25 | Excello Shale | 1006 GL | -95 | V Shale | 1077 GL | -166 | Mineral Coal | 1122 GL | -211 | Mississippian | 1387 GL | -476 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | |
| Pawnee Lime | 886 GL | 25 | | | | | | | | | | | | | | | | | |
| Excello Shale | 1006 GL | -95 | | | | | | | | | | | | | | | | | |
| V Shale | 1077 GL | -166 | | | | | | | | | | | | | | | | | |
| Mineral Coal | 1122 GL | -211 | | | | | | | | | | | | | | | | | |
| Mississippian | 1387 GL | -476 | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|------------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| Surface | 11 | 8.65 | 24 | 40' | Class A | 8 | Type 1 cement |
| Casing | 6.75 | 4.5 | 10.5 | 1482' | Thick Set | 150 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|--|-------|
| | See Attached | RECEIVED KANSAS CORPORATION COMMISSION APR 15 2008 CONSERVATION DIVISION WICHITA, KS | |
| | | | |

| | | | | | |
|---|--------------------|--|-----------------------|---------------|---|
| TUBING RECORD | | Size <u>2 3/8"</u> | Set At <u>1412.5'</u> | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. <u>2/3/2006</u> | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>0</u> | Gas Mcf <u>27</u> | Water Bbls. <u>34</u> | Gas-Oil Ratio | Gravity |

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

| | | | |
|-----------------------|---|--|---------------|
| Operator Name: | Layne Energy Operating, LLC. | | |
| Lease Name: | Decker 16-35 | | |
| | Sec. 35 Twp. 30S Rng. 14E, Wilson County | | |
| API: | 15-205-26250-00-00 | | |
| | | | |
| Shots per Foot | Perforation Record | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
| 4 | 1342-1344.5, 1232-1233.5, 1191-1193, 1121.5-1123 | Rowe, Bluejacket, Weir, Mineral - 4700# 20/40 sand, 1428 gal 15% HCl acid, 410 bbls wtr | 1121.5-1344.5 |
| 4 | 1077.5-1080, 1006-1011.5, 990-994, 915-917.5, 883.5-885 | Croweburg, Mulky, Summit, Anna Shale, Mulberry - 6200# 20/40 sand, 2500 gal 15% HCl acid, 572 bbls wtr | 883.5-1080 |

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APR 15 2008

CONSERVATION DIVISION
WICHITA, KS

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

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KANSAS CORPORATION COMMISSION

APR 15 2008

CONSERVATION DIVISION
WICHITA, KS

April 14, 2008

Mr. Steve Bond
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

Re: Corrected Well Completion Form

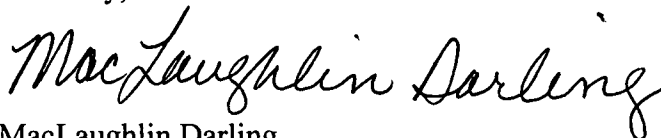
Dear Mr. Bond:

I have enclosed the corrected ACO-1 form and associated data for the following well:

API # 15-205-26250-00-00
Decker 16-35

If you need additional information, please contact me at (913) 748-3960.

Sincerely,



MacLaughlin Darling
Engineering Technician

Enclosures

cc: Well File
Field Office

