

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Road
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Coffeyville Resources
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: company tools
License: 32710
Wellsite Geologist: none

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

<u>06/05/07</u>	<u>06/06/07</u>	<u>06/15/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27144-00-00

County: Woodson

nw - se - se - se Sec. 35 Twp. 23 S. R. 16 ☒ East ☐ West

990 feet from (S) / N (circle one) Line of Section

1275 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Section 35 Riley Well #: R-76

Field Name: Vernon

Producing Formation: Squirrel

Elevation: Ground: n/a Kelly Bushing: _____

Total Depth: 1123 Plug Back Total Depth: 1120

Amount of Surface Pipe Set and Cemented at 42.4 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 42.4

feet depth to surface w/ 10 sx cmt.

Alt-2-Dlg-1/12/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon

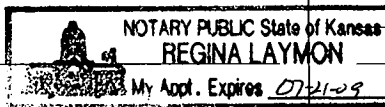
Title: Owner Date: 06/26/07

Subscribed and sworn to before me this 26 day of June

in 2007

Notary Public: Regina Laymon

Date Commission Expires: 07-21-09



KCC Office Use ONLY

N Letter of Confidentiality Attached

☒ If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☒ UIC Distribution

RECEIVED
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JUL 09 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Laymon Oil II, LLC Lease Name: Section 35 Riley Well #: R-76
 Sec. 35 Twp. 23 S. R. 16 ☒ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	8 5/8"	24#	42.4	common	10	
Production	6 1/4"	2 7/8"	6.7#	1120'	portland	170	2%
Tubing		1"	1.8#	1030'			

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1032 - 1046	100 gal HCL acid 15%, frac w/40 sks sand	1032-1046

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
06/16/07					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas METHOD OF COMPLETION

☐ Vented ☐ Solid ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

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CONSERVATION DIVISION
 WICHITA, KS

Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

Riley Sec. 35 #R-76
API: 15-207-27144
Spud Date: 06/05/07
Comp Date: 06/06/07
35/23/16 Wo Co

Formation	From	To
Soil & Clay	0	24
Shale	24	157
Lime	157	216
Lime & Shale	216	633
Lime	633	636
Big Shale	636	828
Lime & Shale	828	975
Shale	975	1028
Cap Rock 1 st	1028	1029
Shale	1029	1031
Sand oil	1031	1040
Shale	1040	1123
Total Depth		1123

Set 42.4' of 8 5/8" surface, cemented w/10 sks.
Ran 1120' of 2 7/8" pipe.
Seating nipple @ 1025'.

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WICHITA, KS

THE NEW KLEIN LUMBER COMPANY
 201 W. MADISON
 P.O. BOX 805
 IOLA, KS 66749
 PHONE: (620) 365-2201

PAGE NO 1

CUSTOMER NO 3447	JOB NO	PURCHASE ORDER NO	REFERENCE NET 10TH OF MONTH	TERMS RE	CLERK	DATE 3/31/07	TIME 7:30
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LAYMON OIL II
 1998 SQUIRREL RD
 NEOSHO FALLS KS 66758

S
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T
O

DOCH 83284

 * INVOICE *

TAX : 001 IOLAL IOLA

QUANTITY		UM	SKU	DESCRIPTION	BUCC	UNITS	PRICE/PER	EXTENSION
SHIPPED	ORDERED							
12	EA	80CM	80H	CONCRETE MIX		12	3.59 /EA	43.08
1	EA	4328944	42-294	TORPEDO LEVEL		1	3.99 /EA	3.99
<i>She 35 - Riley</i> <i>#R75</i> <i>R76</i> <i>46 - 121.76</i> <i>47 - 121.77</i>								

** AMOUNT CHARGED TO STORE ACCOUNT **

50.51 TAXABLE 47.07
 NON-TAXABLE 0.00
 SUBTOTAL 47.07

TAX AMOUNT 3.44
 TOTAL AMOUNT 50.51

242

X 
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CONSERVATION DIVISION
 WICHITA, KS

THE NEW KLEIN LUMBER COMPANY
 201 N. MADISON
 P.O. BOX 805
 IOLA, KS 66749
 PHONE: (620) 365-2201

PAGE NO 1

CUSTOMER NO. 1447	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
				NET 10TH OF MONTH	BE	3/31/07	7:30

LAYMON OIL II
 1930 SQUIRREL RD
 NEOSHO FALLS KS 66758

S
H
I
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T
O

DOCH 83284

 * INVOICE *

TAX : 001 IOLAL IOLA

QUANTITY	SHIPPED	ORDERED	UNIT	SKUL	DESCRIPTION	CHG	UNITS	PRICE/PER	EXTENSION
12		EA	80CM	80H	CONCRETE MIX		12	3.59 /EA	43.08
1		EA	4328944	42-294	TORPEDO LEVEL			3.99 /EA	3.99
<p><i>She 35 - Ribby</i> <i>#75</i> <i>R 76</i> <i>46 - 121.76</i> <i>47 - 121.77</i></p>									

** AMOUNT CHARGED TO STORE ACCOUNT **

50.51 TAXABLE 47.07
 NON-TAXABLE 0.00
 SUBTOTAL 47.07

TAX AMOUNT 3.44
 TOTAL AMOUNT 50.51

242

X *[Signature]*

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CONSERVATION DIVISION
 WICHITA, KS

Payless Concrete Products, L.L.C.



NOTICE TO OWNER
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

54 W. TO WILLOW N TO 200TH RD
W 4 MI TO SQUIRREL RD S 1 MI
TO 190TH E 3/4 RED GATE N. SD.
NEEDSHO FALLS, KS 66758

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CAL	DRIVER/BUCK	% AIR	PLANT/TRANSACTION #
04:40:17p	WELL	8.50 yd	17.00 yd	0.00	BT 34	0.00	
DATE		LOAD #	YARDS DEL	% CAL	DRIVER/BUCK	% AIR	TICKET NUMBER
06-06-07	o Date Today	3 1	25.50 yd 4.50 yd	1784		4.00 in	18309

X

GAL X

LOAD: 3.5Y

Excess Delay Time Charged @ \$50/HR.				UNIT PRICE	EXTENDED PRICE
QUANTITY	CODE	DESCRIPTION			
8.50	WELL	WELL (10 SACKS PER UNIT)	8.50	66.00	561.00
2.00	TRUCKING	TRUCKING CHARGE	2.00	40.00	80.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
		6:10	1. JOB NOT READY 2. SLOW PUMP OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	SubTotal \$ 641.00 Tax % 6.300 40.38 Total \$ 681.38 Order \$ 681.38
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE
5:03	5:40	5:45		
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME

ADDITIONAL CHARGE 1 _____

ADDITIONAL CHARGE 2 _____

GRAND TOTAL ▶

SubTotal \$ 641.00

Tax % 6.300 40.38

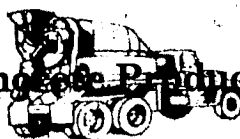
Total \$ 681.38

Order \$ 681.38

CONSERVATION DIVISION
WICHITA, KS

802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, L.L.C.



CONDITIONS
Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.
NOTICE TO OWNER
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

LA005
LAYMON OIL, L.L.C.
1998 SQUIRREL RD.

LA2/
LAYMON OIL
54 W TO WILLOW N TO 200TH RD
W 4 MI TO SQUIRREL RD S 1 MI
TO 190TH E 3/4 RED GATE N. RD.
NEOSHO FALLS, KS 66758

NEOSHO FALLS KS
66758

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CAL	BT	% AIR	PLANT/TRANSACTION #
04:48:49p	WELL	8.50 yd	17.00 yd	0.00	34	0.00	
DATE	o Date	LOAD #	YARDS DEL	BATCH#	WATER TRIM	GRUMP	TICKET NUMBER
06-06-07	Today	4	34.00 yd				
		2	17.00 yd	1785		4.00 in	10310

WARNING
IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorney's fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility for any damage that may occur to the premises and/or adjacent property, including buildings, sidewalks, driveways, curbs, etc., by the delivery of the material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, in additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of the order.

SIGNED
X

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By

GAL X

WEIGHTED

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:

X

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
8.50	WELL	WELL (10 BAGS PER UNIT)	17.00	561.00

TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
		6:10	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	
	ARRIVED JOB	START UNLOADING	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	
	5:40	5:45		
P	TOTAL AT JOB	UNLOADING TIME		

SubTotal \$ 561.00
Tax % 6.300 35.34
Total \$ 596.34
Order \$ 1277.72
ADDITIONAL CHARGE 1
ADDITIONAL CHARGE 2
GRAND TOTAL ▶

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CONSERVATION DIVISION
WICHITA, KS