

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33453
 Name: Stephen C. Jones
 Address: 12 North Armstrong
 City/State/Zip: Bixby, OK 74008
 Purchaser: _____
 Operator Contact Person: Stephen C. Jones
 Phone: (918) 366-3710
 Contractor: Name: KanDriil
 License: 32548
 Wellsite Geologist: George Peterson
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

2-9-2006	2-15-2006	2-28-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031221840000
 County: Coffey
 NW - NE - NW - Sec. 20 Twp. 22 S. R. 14 East West
330 feet from S / (circle one) Line of Section
1980 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Marion Beyer Well #: 1
 Field Name: Wildcat
 Producing Formation: Coal Seam
 Elevation: Ground: 1160 Kelly Bushing: 1162
 Total Depth: 1842 Plug Back Total Depth: 1821
 Amount of Surface Pipe Set and Cemented at _____ 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1842
 feet depth to Surface _____ w/ 260 _____ sx cmf.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

Altz-Dig-1/18/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen C. Jones
 Title: CEO Date: 5-30-06
 Subscribed and sworn to before me this 30 day of May
 2006.
 Notary Public: Shirley Epperson #02013205
 Date Commission Expires: SEPT 19, 2006

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UTC Distribution

RECEIVED
JUN 05 2006
KCC WICHITA

Operator Name: Stephen C. Jones Lease Name: Marlon Beyer Well #: 1
 Sec. 20 Twp. 22 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity Gamma Ray Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mississippian 1764
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12- 1/2"	8- 5/8"	20#	40'	Class A	40	84# CA CL 2
Production	6-3/4"	4- 1/2"	10- 1/2 #	1837	60/40 Pozmax	150	50# Bentonite
					Thickset	110	50# Kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1731-1734	500 Gal. 15%	1731
4	1748-1752	500 Gal. 15%	1748

TUBING RECORD		Size 2-3/8"	Set At 1715	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Pending		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval: _____

Shut IN

RECEIVED
JUN 05 2006

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 08281

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-9-06	1041	Marron-Beyer #1	20	22	14	Coffey
CUSTOMER Armour Management			Karr-drill			
MAILING ADDRESS 12 North Armstrong						
CITY Bixby	STATE OK	ZIP CODE 74008				
TRUCK #						
			463	Alan		
			479	Calvin		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH _____ CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 148# SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 10'
 DISPLACEMENT 2 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up to 8 5/8" casing. Break Circulation.
Mixed 30# SKS Class A Cement w/ 3% CaCl₂ + 2% Gel @ 148# gal
Displaced w/ 2 Bbl shut casing in. Good cement to surface.
Job Complete

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401.8		PUMP CHARGE	620.00	620.00
5406	in area	MILEAGE	3.15	N/C
1104	302 SKS	Class A Cement	10.25	307.50
1102	84	CaCl ₂ 3%	64	5.36
1118	1	Gel 2%	7.00	7.00
5407		Truck Mileage	M/C	150.00
RECEIVED				
JUN 05 2006				
KCC WICHITA				
		Thank You!	Sub Total	1138.26
			SALES TAX	49.52
			ESTIMATED TOTAL	1157.78

AUTHORIZATION Witnessed by Donnie TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08316 +8281
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2-16-06	1041	Marion Beyer #1	32	22	14	Coffey	
CUSTOMER <u>Armour Management</u>			Handrill	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>12 North Armstrong</u>				463	Alan		
CITY <u>Bixby</u>	STATE <u>OK</u>	ZIP CODE <u>74008</u>		439	Justin		
				441	Larry		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1842' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1834 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8-13.2 SLURRY VOL 76861 WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 28.5861 DISPLACEMENT PSI 700 MIX PSI 1300 Bump Pkg RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 10 Bbl
Fresh water. Mixed 150sks Poz-mix Cement w/ 6% Gel + 1/2" Pkg Flocele
@ 12.8" Pkg. Tail in w/ 110sks Thick Set Cement w/ 4" Pkg Kol-Seal
@ 13.2" Pkg. Shut down, wash out pump + lines. Release Aug. Displace w/ 28.5861
Final Pump Pressure 700 PSI. Bump Plug to 1300 PSI. Wait 2min. Released
Pressure. Float Held. Good Cement Returns to surface = 15861 slurry to Pit.

Job Complete. Rig down.

RECEIVED

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICE or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE KCC WICHITA	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1131	150sks	60/40 Poz-Mix	8.40	1260.00
1118A	16sks	Gel 6% } Lead	7.00	112.00
1107	3sks	Flocele 1/2" Pkg	44.90	134.70
1126A	110sks	Thick Set Cement	13.65	1501.50
1110A	9sks	Kol-Seal 4" Pkg	17.75	159.75
5407A	12.5 ton	Ton-Mileage Bulk Truck	1.05	525.00
4161	1	4 1/2" AFU Float Shoe	146.00	146.00
4103	2	4 1/2" Cement Baskets	135.00	270.00
4129	4	4 1/2" Centralizers	29.00	116.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
		Paid w/ 5% Discount = 327.35		
		Check # 5433 Amount <u>6219.60</u>	Sub Total	5190.95
		Ticket # <u>8281 + 8316</u> 53%	SALES TAX	198.23
		<u>003106</u>	ESTIMATED TOTAL	5389.18

AUTHORIZATION Called by Donnie TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884; CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 08281

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2-9-06	1041	Marron <u>Beyer</u> #1	20	22	14	Coffey	
CUSTOMER <u>Armaur Management</u>			Kand-rill	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>12 North Armstrong</u>				463	Alan		
CITY <u>Bixby</u>				479	Calvin		
STATE <u>OK</u>							
ZIP CODE <u>74008</u>							

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH _____ CASING SIZE & WEIGHT 8 5/8"

CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT 14.5# SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 10'

DISPLACEMENT 20bl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting & group to 8 5/8" casing. Break Circulation & handle mixed 30" sks. Class A Cement w/ 3% Cacl₂ + 2% Gel @ 14.8" gal displaced w/ 2" PRT skaf casing in. Good cement to surface.

Job Complete

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	in area	MILEAGE	3.15	N/C
1104	30 sks	Class A Cement	10.25	307.50
1102	24 #	Cacl ₂ 3%	2.64	63.36
1118A	1 sks	Gel 2%	7.00	7.00
5407		Per Mileage Bulk Truck	M/C	150.00
RECEIVED KANSAS CORPORATION COMMISSION				
DEC 10 2008				
CONSERVATION DIVISION WICHITA, KS				
		Thank You!	Sub Total	1138.26
			SALES TAX	49.52
			ESTIMATED TOTAL	1157.78

AUTHORIZATION Witnessed by Bonnie TITLE _____ DATE _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

200790

INVOICE

Invoice # 203106

Invoice Date: 02/22/2006 Terms: 0/30,n/30

Page 1

ARMOUR MANAGEMENT INC.
12 N. ARMSTRONG
BIXBY OK 74008
(918)366-3710

MARION BEYER #1
8316
02-16-06

PAID
CK. NO. 5433
DATE 2-16-06

TOT. 6219.60

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	150.00	8.4000	1260.00
1118A	S-5 GEL/ BENTONITE (50#)	16.00	7.0000	112.00
1107	FLO-SEAL (25#)	3.00	44.9000	134.70
1126A	THICK SET CEMENT	110.00	13.6500	1501.50
1110A	KOL SEAL (50# BAG)	9.00	17.7500	159.75
4161	FLOAT SHOE 4 1/2" AFU	1.00	146.0000	146.00
4103	CEMENT BASKET 4 1/2"	2.00	135.0000	270.00
4129	CENTRALIZER 4 1/2"	4.00	29.0000	116.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00
Description		Hours	Unit Price	Total
439	TON MILEAGE DELIVERY	250.00	1.05	262.50
441	TON MILEAGE DELIVERY	250.00	1.05	262.50
463	CEMENT PUMP	1.00	800.00	800.00
463	EQUIPMENT MILEAGE (ONE WAY)	40.00	3.15	126.00

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KANSAS CORPORATION COMMISSION

DEC 10 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	3739.95	Freight:	.00	Tax:	198.23	AR	5389.18
Labor:	.00	Misc:	.00	Total:	5389.18		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269