

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33453
Name: Stephen C. Jones
Address: 12 N. Armstrong
City/State/Zip: Bixby, Oklahoma 74008
Purchaser: _____
Operator Contact Person: Steve Jones
Phone: (918.) 366-3710
Contractor: Name: KanDrill, Inc.
License: 32548
Wellsite Geologist: George Peterson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

20
12-20-06 12-20-06 5-15-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date
man

API No. 15 - 031222710000
County: Coffey
NE NW SE Sec. 30 Twp. 22 S. R. 14 East West
2310 feet from Q / N (circle one) Line of Section

1650 1950 1450 feet from Q / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE QE NW SW
Lease Name: LUETTA Thomsen Well #: 1

Field Name: Wildcat

Producing Formation: Mississippian

Elevation: Ground: 1200' Kelly Bushing: 1204'

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set n/a Feet

If Alternate II completion, cement circulated from 2210'

feet depth to surface w/ 300 1/8" 2-Dlg 1/8/09 sq cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen C. Jones
Title: President Date: 3-31-08

Subscribed and sworn to before me this 31 day of MARCH

2008
Notary Public: Shelley Spenser #02013205

Date Commission Expires: 9-19-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 02 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Stephen C. Jones Lease Name: Thomsen Well #: 1
 Sec. 30 Twp. 22 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Mississippian 1804 log

List All E. Logs Run:
 Dual Induction
 Compensated density
 Gamma Ray/ Neutron

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.5"	8.5"	12#	40'	Class A	35	CACL
Production	6 3/4"	4.5"	10.5#		thickset	170	Bentonite
					60/40poz	130	kolseal floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
four	1804-1808	1500gal. 15% HCL	1804

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8"	1900	n/a		<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Resumed Production, SWD or Enhr.		Producing Method					
7-16-07 5-15-07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravily		
three	three	0	40	X	36		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-19.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 02 2008
 CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

1-22-07

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 211135 ✓

Invoice Date: 12/28/2006 Terms: 0/30,n/30

Page 1

ARMOUR MANAGEMENT INC.
12 N. ARMSTRONG
BIXBY OK 74008
(918)366-3710

THOMSEN #1
16634
12-20-06

Dwinkey

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	130.00	9.3500	1215.50
1118A	S-5 GEL/ BENTONITE (50#)	670.00	.1400	93.80
1107	FLO-SEAL (25#)	65.00	1.8000	117.00
1126A	THICK SET CEMENT	170.00	14.6500	2490.50
1110A	KOL SEAL (50# BAG)	680.00	.3600	244.80
1107	FLO-SEAL (25#)	50.00	1.8000	90.00
4254	TYPE B BASKET SHOE 4 1/2	1.00	1000.0000	1000.00
4103	CEMENT BASKET 4 1/2"	2.00	190.0000	380.00
4129	CENTRALIZER 4 1/2"	4.00	36.0000	144.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
445 CEMENT PUMP	1.00	800.00	800.00
445 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.15	126.00
479 TON MILEAGE DELIVERY	298.80	1.05	313.74
502 TON MILEAGE DELIVERY	298.80	1.05	313.74

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KANSAS CORPORATION COMMISSION

DEC 10 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	5815.60	Freight:	.00	Tax:	308.22	AR	7677.30
Labor:	.00	Misc:	.00	Total:	7677.30		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

1-8-07

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 210937

Invoice Date: 12/13/2006 Terms: 0/30,n/30 Page 1

ARMOUR MANAGEMENT INC.
12 N. ARMSTRONG
BIXBY OK 74008
(918)366-3710

THOMSEN 1
16621
12-11-06

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	40.00	11.2500	450.00
1102	CALCIUM CHLORIDE (50#)	110.00	.6400	70.40
1118A	S-5 GEL/ BENTONITE (50#)	75.00	.1400	10.50

Description	Hours	Unit Price	Total
442 MIN. BULK DELIVERY	1.00	150.00	150.00
446 CEMENT PUMP (SURFACE)	1.00	620.00	620.00
446 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.15	126.00

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KANSAS CORPORATION COMMISSION

DEC 10 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	530.90	Freight:	.00	Tax:	28.14	AR	1455.04
Labor:	.00	Misc:	.00	Total:	1455.04		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269