

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: PO Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + 0399
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Scott Corsair
Purchaser: NCRA

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
06-10-2008 06-17-2008 07-18-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24783-0000
Spot Description: 30' N & 5' E SE SW NW
NE -SE -SW -NW Sec. 06 Twp. 19 S. R. 21 East West
2280 Feet from North / South Line of Section
995 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Strecker Well #: 1-6
Field Name: DeWald North
Producing Formation: Mississippian
Elevation: Ground: 2138' Kelly Bushing: 2144'
Total Depth: 4259' Plug Back Total Depth: 4257'
Amount of Surface Pipe Set and Cemented at: 1401 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan At I ncr 9-22-09
(Data must be collected from the Reserve Pit)
Chloride content: 40,000 ppm Fluid volume: 300 bbls
Dewatering method used: evaporate
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Petroleum Engineer Date: 09/10/2009
Subscribed and sworn to before me this 10th day of September,
20 09.
Notary Public: _____
Date Commission Expires: 8-15-12

NOTARY PUBLIC - State of Kansas
DENISE CORSAIR
My Appt. Exp. 8-15-12

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 OUC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 14 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: Strecker Well #: 1-6
 Sec. 06 Twp. 19 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond ✓	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1381</td> <td>+763</td> </tr> <tr> <td>Heebner</td> <td>3619</td> <td>-1475</td> </tr> <tr> <td>Lansing</td> <td>3662</td> <td>-1518</td> </tr> <tr> <td>BKC</td> <td>3976</td> <td>-1832</td> </tr> <tr> <td>Ft. Scott</td> <td>1448</td> <td>-2004</td> </tr> <tr> <td>Cherokee</td> <td>4168</td> <td>-2024</td> </tr> <tr> <td>Mississippian</td> <td>4248</td> <td>-2104</td> </tr> </table>	Name	Top	Datum	Anhydrite	1381	+763	Heebner	3619	-1475	Lansing	3662	-1518	BKC	3976	-1832	Ft. Scott	1448	-2004	Cherokee	4168	-2024	Mississippian	4248	-2104
Name	Top	Datum																							
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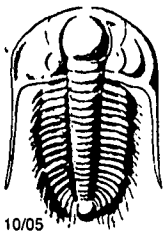
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	1401'	SMD	450	1/4# flocele
Production	7 7/8"	5 1/2"	15.5	4258'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	surface/1450	SMD	225	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4246-56'		

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4242'</u> Packer At: <u>NA</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>07/18/2008</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf <u> </u> Water Bbls. <u>10</u> Gas-Oil Ratio <u> </u> Gravity <u>41</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4246-4256' Perf</u>
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TRILOB. E TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

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CONSERVATION DIVISION
WICHITA, KS

Test Ticket

Well Name & No. Straker 1-6 Test No. 1 Date 6-17-08
 Company Am. Warrior Zone Tested Miss
 Address PO Box 399 Garden City, K 67846 Elevation 2144 KB 2140 GL
 Co. Rep / Geo. Scott Corsair Rig Petromark 1
 Location: Sec. 6 Twp. 19^s Rge. 21^w Co. Ness State K
 Comment: worked on table chain 1 hr TOWB Release date / time: _____

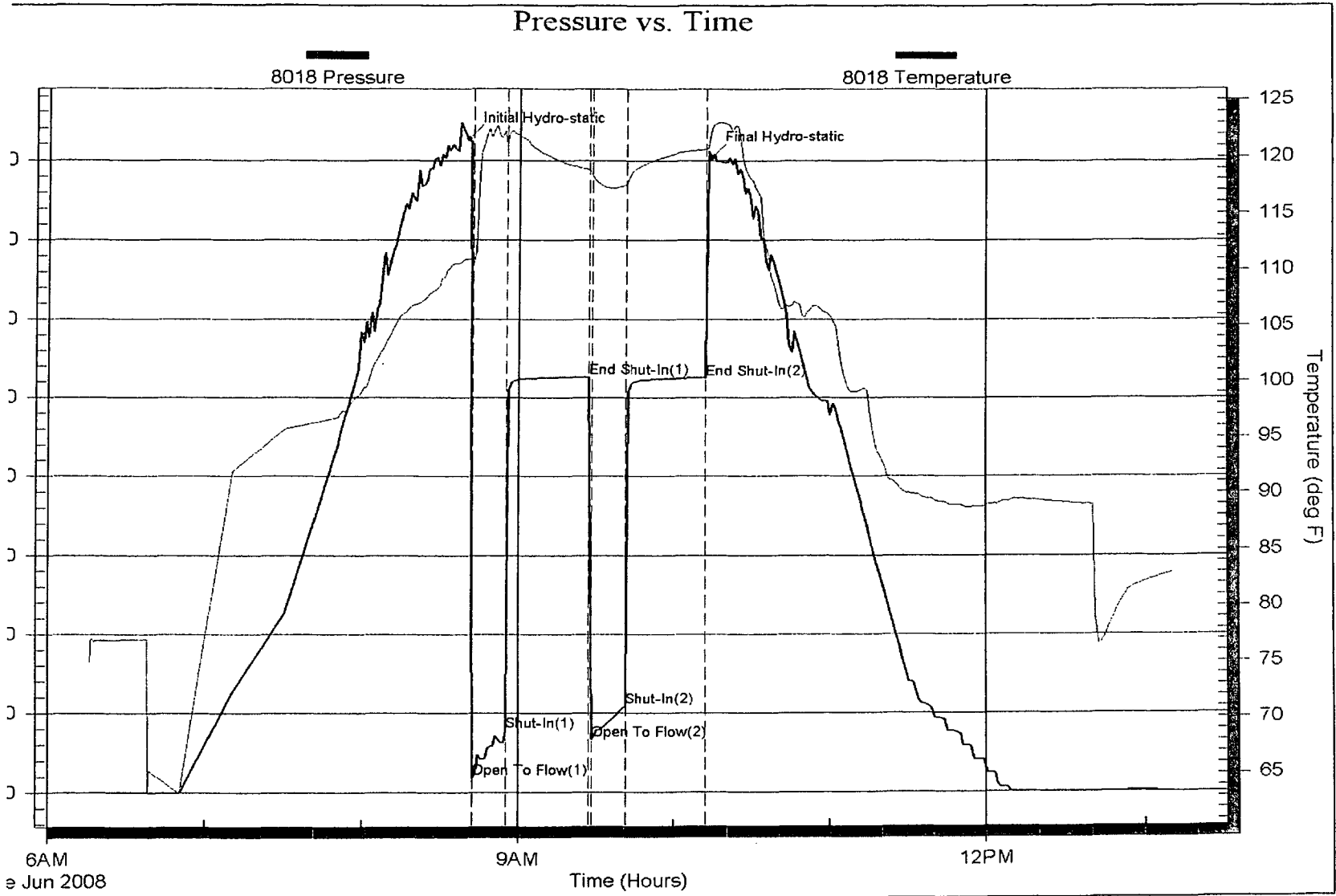
Interval Tested 4205 - 4259 Initial Str Wt./Lbs. 52,000 Unseated Str Wt./Lbs. 54,000
 Anchor Length 54 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 70,000
 Top Packer Depth 4200 Tool Weight 2500
 Bottom Packer Depth 4205 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 4259 Wt. Pipe Run _____ Drill Collar Run _____
 Mud Wt. 9.2 LCM _____ Vis. 43 WL 9.2 Drill Pipe Size 4 1/2 XH Ft. Run 4198
 Blow Description IFP - BOB 5 min
ISI - 1/4" blow back - 17 min dead
FFP - BOB 4 min
FSI - 1/4" blow back - died 14 min

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>610</u>	<u>—</u>	<u>—</u>	<u>610</u>
Rec. <u>80</u>	Feet of <u>USOLM</u>	%gas <u>2</u> %oil _____ %water <u>98</u> %mud _____	
Rec. <u>130</u>	Feet of <u>OCM</u>	%gas <u>10</u> %oil _____ %water <u>90</u> %mud _____	
Rec. <u>185</u>	Feet of <u>SW+OCM</u>	%gas <u>5</u> %oil <u>3</u> %water <u>92</u> %mud _____	
Rec. <u>185</u>	Feet of <u>MO</u>	%gas <u>80</u> %oil _____ %water <u>20</u> %mud _____	
Rec. <u>30</u>	Feet of <u>W+MCO</u>	%gas <u>50</u> %oil <u>20</u> %water <u>30</u> %mud _____	
BHT <u>121</u>	*F Gravity _____	*API D @ _____	*F Corrected Gravity _____ *API _____
RW <u>,520 @ 76</u>	*F Chlorides <u>12,000</u> ppm	Recovery _____	Chlorides <u>5200</u> ppm System _____

	AK-1	Alpine	Recorder No.	
(A) Initial Hydrostatic Mud		<u>2066</u> PSI	<u>8018</u>	<u>Test</u>
(B) First Initial Flow Pressure		<u>45</u> PSI	<u>4212</u>	<u>Jars</u>
(C) First Final Flow Pressure		<u>195</u> PSI	<u>6755</u>	<u>Safety Jt.</u>
(D) Initial Shut-In Pressure		<u>1314</u> PSI	<u>4212</u>	Circ Sub _____
(E) Second Initial Flow Pressure		<u>165</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>271</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		<u>1311</u> PSI	Initial Opening <u>15</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>2007</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____
			Final Flow <u>15</u>	Ruined Packer _____
			Final Shut-In <u>30</u>	<u>Mileage 108 RT</u>
			T-On Location <u>0411</u>	Sub Total: _____
			T-Started <u>0517 0615</u>	Std. By _____
			T-Open <u>0819</u>	Acc. Chg: _____
			T-Pulled <u>0949</u>	Other: _____
			T-Out <u>1247</u>	Total: _____

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]
 Our Representative Bra Farbank (Aub)

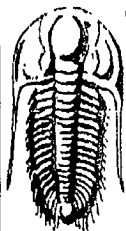


6AM
e Jun 2008

9AM

12PM

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 WICHITA, KS



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Am Warrior
PO Box 399
Garden City, Ks
67846
ATTN: Scott Corsair

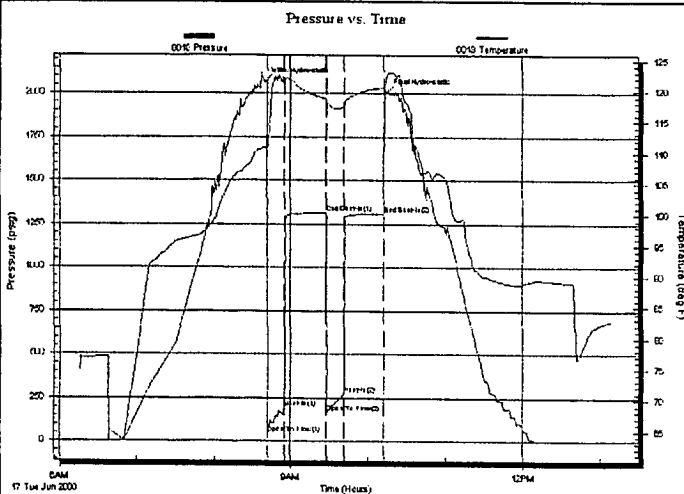
Strecker 1-6
6-19s-21w/Ness
Job Ticket: 31970 DST#: 1
Test Start: 2008.06.17 @ 06:15:48

GENERAL INFORMATION:

Formation: **Miss**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 08:42:06
Time Test Ended: 13:10:05
Interval: **4205.00 ft (KB) To 4259.00 ft (KB) (TVD)**
Total Depth: **4259.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: KB to GR/CF: **4.00 ft**
Test Type: **Conventional Bottom Hole**
Tester: **Brian Fairbank**
Unit No: **41**
Reference Elevations: **2144.00 ft (KB)**
2140.00 ft (CF)

Serial #: 8018 **Inside**
Press@RunDepth: **270.53 psig @ 4212.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2008.06.17** End Date: **2008.06.17** Last Calib.: **2008.06.17**
Start Time: **06:15:48** End Time: **13:10:05** Time On Btm: **2008.06.17 @ 08:40:06**
Time Off Btm: **2008.06.17 @ 10:14:06**

TEST COMMENT: IFP - BOB 5 min.
ISI - 1/4" blow back - died 17 min.
FFP - BOB 4 min.
FSI - 1/4 blow back - died 14 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2066.14	110.92	Initial Hydro-static
2	45.43	110.40	Open To Flow (1)
15	195.03	120.98	Shut-In(1)
47	1313.91	118.84	End Shut-In(1)
48	165.23	118.35	Open To Flow (2)
61	270.53	117.51	Shut-In(2)
92	1311.03	120.61	End Shut-In(2)
94	2007.31	122.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	W & MCO 50%O, 20%W, 30%M	0.42
185.00	MO 80%O, 20%M	2.60
185.00	SW & OCM 5%O, 3%W, 92%M	2.60
130.00	OCM 10%O, 90%M	1.82
80.00	VSOCM 2%O, 98%M	1.12

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 31970

Printed: 2008.06.17 10:14:06 AM
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WICHITA, KS



CHARGE TO: AMERICAN WARRIOR INC.
ADDRESS
CITY, STATE, ZIP CODE

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SEP 14 2009
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
No 14500

PAGE	OF
1	2

SERVICE LOCATIONS 1. NESS, KS	WELL/PROJECT NO. 1-b	LEASE STRECKER	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 6-17-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PETROMARK DRIG #1	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUTON	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRING	WELL PERMIT NO.	WELL LOCATION BAZZE, KS - 1, FIELD		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20		MT		6.00	120.00
578		1			PUMP SERVICE	1		JOB	4259 FT	1400.00	1400.00
221		1			LIQUID RCL	2		GAL		26.00	52.00
209		1			MUDFLUSH	500		GAL		1.00	500.00
402		1			CONTRACTORS	5		EA	5 1/2"	100.00	500.00
403		1			CONTRACT BASKETS	1		EA		300.00	300.00
406		1			LATCH DOWN PLUG + BAFFLE	1		EA		250.00	250.00
407		1			INSERT FLOAT SHOE W/AUTO FILL	1		EA		325.00	325.00
419		1			ROTATING HEAD RENTAL	1		JOB		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED: **6-17-08** TIME SIGNED: **2:00** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	3697.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	3409.04
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14500

CUSTOMER AMERICAN WARRIOR ZWC WELL STRECKER 1-6 DATE 6-17-08 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT
		LOC	ACCT	TYPE			DATA	UNIT	QTY	UNIT		
325		1				STANDARD CEMENT	EA-2	150	SKS		12.75	1912.50
276		1				FLOXIC		38	US		1.50	57.00
283		1				SACT		750	LBS		.20	150.00
284		1				CALSAL		7	SKS	700 LBS	30.00	210.00
285		1				CTR-1		100	LBS		4.50	450.00
290		1				D-AR		2	GAL		35.00	70.00
581		1				SERVICE CHARGE						
583		1				MILEAGE CHARGE						
						TOTAL WEIGHT		15688				
						LOADED MILES		20				
						CUBIC FEET		150			1.90	285.00
						TON MILES		156.88			1.175	274.54

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CONSERVATION DIVISION
WICHITA, KS

TOTAL 3409.04

JOB LOG

SWIFT Services, Inc.

DATE 6-17-08 PAGE NO. 1

CUSTOMER Ameron Woodrow Inc. WELL NO. 1-6 LEASE STRECKER JOB TYPE S 1/2 LONGSTRNG TICKET NO. 14500

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2000							ON LOCATION
	2130							START 5 1/2" CASING 2ND WELL
								TA-4259 SET# 4258
								TP-4263 5 1/2" / FT 15.5
								ST-4279
								CENTRALIZERS - 1, 2, 3, 4, 80
								CMT BSWB - 5
	2320							DROP BALL - CALIBRATE ROTATE
	2350	6	12			400		PUMP 500 GAL MUDFLUSH "
	2352	6	20			400		PUMP 20 BRIS KILL-FINISH "
	2358		4					PLUG RH
	2400	5	36			250		MIX CEMENT 150 SCS EA-2 = 15.5 PPG "
	0008							WASH OUT PUMP - LINES
	0009							RELEASE LATCH DOWN PLUG
	0010	7	0					DISPLACE PLUG
		7	90			650		SHOT OFF ROTATE
	0025	6 1/2	100.4			1500		PLUG DOWN - PSE UP LATCH 2ND PLUG
	0027							OK RELEASE PSE - HELD
								WASH TROCK
	0130							JOB COMPLETE

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JUN 14 2009
CONSERVATION DIVISION
WICHITA, KS

THANK YOU
WANE, BRETT, RYAN



CHARGE TO:
AMERICAN WARRIOR INC.
 ADDRESS
 CITY, STATE, ZIP CODE

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 KANSAS CORPORATION COMMISSION
 SEP 14 2009
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No 14537

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS, KS	WELL/PROJECT NO. 1-6	LEASE STRECKER	COUNTY/PARISH NESS	STATE KS	CITY	DATE 6-24-08	OWNER SAMS
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H D	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCUSTON	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE BRADEN HEAD SQUEEZE	WELL PERMIT NO.	WELL LOCATION BRADEN, KS - 1S, E 1/4		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20	MI			6.00	120.00
577		1			PUMP SERVICE	1	JOB			1000.00	1000.00
330		1			SWIFT MULTI - DAILY STANDARD	225	SK			15.50	3487.50
276		1			PIECE	56	US			1.50	84.00
290		1			D-ADR	2	GN			35.00	70.00
581		1			SERVICE CHARGE COMMENT	225	SK			1.90	427.50
583		1			DRAINAGE	2232.6	US	223.26	MM	1.75	390.71

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott
 DATE SIGNED **6-24-08** TIME SIGNED **1600**
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					5579.71
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	5772.71

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR John Wilson APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **6-24-08** PAGE NO. **1**

CUSTOMER **AMERICAN WARRIOR TX** WELL NO. **1-b** LEASE **STRECKER** JOB TYPE **BRAND NEW HEAD SQUEEZE** TICKET NO. **14537**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1600							ON LOCATION
								5 1/2 x 8 5/8" 8 5/8 = 1400' ±
	1615				✓		750	PSI 5 1/2 CIG - HFLD - SHUT IN
	1620	3 1/2	4		✓		400	2 1/2 J RATE (TOP OFF H2O/TRK)
	1645	3	86		✓		400	MIX 225 SVS SMD 1/4" FLOOR P/SK 12.5 PPG
	1730						0	SHUT IN
								WASH TRUCK
	1800							JOB COMPLETE
								THANK YOU WAYNE, RAYTT, JEFF

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SEP 14 2008
CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: AWI
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 14 2009
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No 14071

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>AWI</u>	WELL/PROJECT NO. <u>AG</u>	LEASE <u>STCCM</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY	DATE <u>08-12-09</u>	OWNER
2. <u>AWI</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>K...</u>	SHIPPED VIA <u>...</u>	DELIVERED TO <u>...</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Drill</u>	JOB PURPOSE <u>Drill</u>	WELL PERMIT NO. <u>15-12-0174</u>	WELL LOCATION <u>66-719-21</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #10	20	mi			1.00	20.00
576		1			Heavy Service	1	hr			12.50	12.50
...		1		
...		1			...	2	hr			35.00	70.00
...		1			Centralizer - Turbocore	4	ea	8 1/2	hr	140.00	560.00
...		1			Food bag	1	ea	8 1/2	hr	100.00	100.00
...		1			Water bag	1	ea	8 1/2	hr	70.00	70.00
...		2			...	450	hr			15.50	6975.00
...		2			...	110	hr			1.50	165.00
...		2			...	500	hr			1.70	850.00
...		2			...	447.25	hr			1.75	782.69

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED 08-12-09 TIME SIGNED 08:00 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	11,007.78
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR D... APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 06.12.08 PAGE NO. 1

CUSTOMER ALDI WELL NO. 16 LEASE STEELE JOB TYPE DRILL/SURFACE TICKET NO. 41071

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0200							DRILLING PUMP IN, 1100' TUBING CUT: 150 @ 1400' / 24" PLS RTD 1100', SET @ 1400', SET 7.70, BURN 1374 8 5/8 23 1/4 CUT 1.3.0.28
	0335							START CIRCULATION TARGETING 1100' @ 2.0
	0500							RUN CIRC 1100'
	0515	60	0		/		150	START PLS FLUSH
			20		/			
	0550	70	0		/		100	START CUT 2000 @ 12.0"
			85		/			150 @ 7.0"
			90		/			CUT 003077.4
			124		/			START CUT 1000 @ 14.0"
			163		/			CUT
								RELEASE PLS
		60	0		/		200	START WOOD CIRC 1000'
			310		/		200	PERFILL 1500' WGT.
			70		/		200	
			60		/		200	
			70		/		200	
			80		/		200	
	0715	10	38		/		175	LEAD PLS: 571 000 CLOS IN
								WAS H.O
								PALMS
								TICKETS
								JOB CONTRACT
								THA WINDOU!
								DAK. JOHN RYAN

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