

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: PO Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + 0399
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled Docket No.: _____
_____ Dual Completion Docket No.: _____
_____ Other (SWD or Enhr.?) Docket No.: _____
06-30-2008 07-08-2008 08-01-2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24784-0000
Spot Description: 100' S & 14' E C N/2
NW_NW_SW_NE Sec. 01 Twp. 19 S. R. 22 East West
1420 Feet from North / South Line of Section
2626 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Moore Well #: 2-1
Field Name: DeWald North
Producing Formation: Mississippian
Elevation: Ground: 2134' Kelly Bushing: 2140'
Total Depth: 4254' Plug Back Total Depth: 4253'
Amount of Surface Pipe Set and Cemented at: 1404 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NCR 9-22-09
(Data must be collected from the Reserve Pit)
Chloride content: 42,000 ppm Fluid volume: 300 bbls
Dewatering method used: evaporate
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Petroleum Engineer Date: 09/11/2009

Subscribed and sworn to before me this 11th day of September,
20 09.

Notary Public: Denise Corsair
Date Commission Expires: 8-15-12

NOTARY PUBLIC - State of Kansas
DENISE CORSAIR
My Appt. Exp. 8-15-12

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Moore Well #: 2-1
 Sec. 01 Twp. 19 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Receiver Cement Bond

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1385	+755
Heebner	3610	-1470
Lansing	3658	-1518
BKC	3981	-1841
Ft. Scott	4143	-2003
Cherokee	4162	-2022
Mississippian	4241	-2101

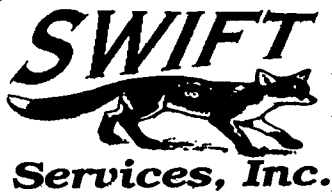
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	1404'	SMD	450	1/4# Flocele
Production	7 7/8"	5 1/2"	15.5	4253'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface/1450'	SMD	225	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4243-53'		

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4224'</u> Packer At: <u>NA</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>08/01/2008</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>35</u>	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity <u>41</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4243-4253' Perf</u>
--	---	--



CHARGE TO: **AMERICAN WARRIOR INC**
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 14 2009
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No 14550

PAGE 1 OF 2

SERVICE LOCATIONS 1. Ness City, KS	WELL/PROJECT NO. 2-1	LEASE MOORE	COUNTY/PARISH NESS	STATE KS	CITY	DATE 7-1-08	OWNER SOME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PETROMARK DRIG #1	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OZL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE DEED 8 5/8" SURFACE	WELL PERMIT NO.	WELL LOCATION BARZNE, KS - SOUTH, WZ 110		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE #104	20		6.00		120.00
576D		1			PUMP CHARGE - DEED SURFACE	1	JOB	1408	FT	1250.00
221		1			LIQUID VLL	2	Gal	26.00		52.00
409		1			TURBOLIZERS	4	EA	135.00	8 5/8"	540.00
410		1			TOP PLUG	1	EA	100.00		100.00
412		1			BAFFLE PLATE	1	EA	100.00		100.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott
 DATE SIGNED **7-1-08** TIME SIGNED **2130**
 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					2162.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				#2	8924.84
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Subtotal	11,086.84
ARE YOU SATISFIED WITH OUR SERVICE?				TAX	428.21
<input type="checkbox"/> YES <input type="checkbox"/> NO				5.3%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	11,515.05

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR WAYNE WILSON APPROVAL _____

Thank You!



PO Box 466
Ness City, KS. 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14550

CUSTOMER AMERICAN WARRIOR TAC

WELL MOORE 2-1

DATE 7-1-08

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	UNIT				PRICE	AMOUNT
		UCC	ACCT	DE			QTY	WT	QTY	WT		
330		1				SWIFT MULTI-DENSITY STANDARD	450	SYS			15.50	6975.00
276		1				FLOCELE	115	UBS			1.50	172.50
290		1				D-ADR	4	GA			35.00	140.00
581		1				SERVICE CHARGE						
583		1				MILEASE CHARGE						
						TOTAL WEIGHT						
						LOADED MILES						
						TON MILES						

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 14 2009
 CONSERVATION DIVISION
 MICHTA, KS

SERVICE CHARGE CUBIC FEET 450 1.90 855.00
 MILEASE CHARGE TOTAL WEIGHT 44705 LOADED MILES 20 TON MILES 447.05 1.75 782.34

TOTAL 8924.84

JOB LOG

SWIFT Services, Inc.

DATE 7-1-08 PAGE NO. 1

CUSTOMER AMERICAN WOODCOCK INC WELL NO. 2-1 LEASE MOORE JOB TYPE 8 5/8" SURFACE TICKET NO. 14550

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2130							ON LOCATION
	2215							START 8 5/8" CASING IN WELL
								TD-1408 SETe 1405
								TP-1408 8 5/8" # 23
								ST-42'
								CONCENTRATES- 1, 3, 6, 24
	0030							BREAK CIRCULATION
	0045	6	20		✓		350	PUMP 20 BBL'S KCL-FLUSH
	0050	6	96		✓			MAX CEMENT 250 SKS = 12.2 PP6
			31		✓			100 SKS = 13.0 PP6
			28		✓			100 SKS = 14.0 PP6
	0126							RELEASE TOP PLUG
	0128	7	0		✓			DISPLACE PLUG
	0140	5	87.4				350	PLUG DOWN - SHUT IN
								CIRCULATED 40 SKS CEMENT TO PZT
								WASH TRUCK
	0215							JOB COMPLETE

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 14 2009
CONSERVATION DIVISION
WICHITA, KS

THANK YOU
WATKINS, BERRY, RYAN



CHARGE TO:
AMERICAN WARRIOR INC.
 ADDRESS
 CITY, STATE, ZIP CODE

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 14 2009
 CONSERVATION DIVISION
 HUTCHINSON, KS

TICKET
 No 14557

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CRT, KS	WELL/PROJECT NO. 2-1	LEASE MOORE	COUNTY/PARISH NESS	STATE KS	DATE 7-8-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PETROMARK DRILL #1	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATED	ORDER NO.
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LOGGING	WELL PERMIT NO.	WELL LOCATION BARRETT, KS - 1 1/2 S, W 230	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE RENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	20	ME			6.00	120.00
578		1			PUMP SERVICE	1	JOB	4251	FT	1400.00	1400.00
221		1			LIGAND KCL	2	Gal			26.00	52.00
281		1			MUDFISH	500	Gal			1.00	500.00
402		1			CENTRAIZERS	5	EA	5 1/2"		100.00	500.00
403		1			CEMENT BASKETS	1	EA			300.00	300.00
406		1			LATCH DOWN PLUG/Baffle	1	EA			250.00	250.00
407		1			INSERT FLOAT SHAPE W/AUTO FELL	1	EA			325.00	325.00
419		1			ROTARY HEAD ASSEMBLY	1	JOB			250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED **7-8-08** TIME SIGNED **1630** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	3697.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	3409.04
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR *Wade Watson* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14557

CUSTOMER AMERICAN WARRIOR ZSC WELL MOORE 2-1 DATE 7-8-08 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			DESCRIPTION	QTY		UNIT	QTY	UNIT	PRICE	AMOUNT
		NO.	ACCT	DT		QTY	UNIT					
325		1			STANDARD CEMENT	EA	2	150	SYS		12.75	1912.50
276		1			FLOCELE			38	LBS		1.50	57.00
283		1			SALT			750	LBS		.20	150.00
284		1			CALSAL			7	SYS	700 LBS	30.00	210.00
285		1			CFR-1			100	LBS		4.50	450.00
290		1			B-AIR			2	GAL		35.00	70.00
581		1			SERVICE CHARGE					CUBIC FEET	1.90	285.00
583		1			TOTAL WEIGHT					TON MILES	156.88	274.54

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 14 2008
CONSERVATION DIVISION
TOPEKA, KS

TOTAL AMOUNT DUE 3409.04

JOB LOG

SWIFT Services, Inc.

DATE 7-8-08 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR INC. WELL NO. 2-1 LEASE MOORE JOB TYPE 5 1/2" LONGSTRAWG TICKET NO. 14557

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1630							ON LOCATION
	1745							START 5 1/2" CASING IN WELL
								TD - 4254 SET = 4253
								TP - 4256 5 1/2" / FT 15.5
								SJ - 42.15
								CENTRALIZERS - 1, 2, 3, 4, 80
								CMT BSKTS - 4
	1940							DROP BALL - CIRCULATE ROTATE
	2018	6	12		✓		450	PUMP 500 GAL MUDFRESH
	2020	6	20		✓		450	PUMP 20 BBLs KCL-FRESH
	2024		4 1/2					PLUG RH
	2027	4 1/2	36		✓		300	MAX CMT - 150 SBA PA 2 = 15.5 PPG
	2038							WASH OUT PUMP LINES
	2039							RELEASE LATCH DOWN PLUG
	2040	7	0		✓			DISPLACE PLUG
		7	90				700	SHUT OFF ROTATE
	2055	6 1/2	100.3				1500	PLUG DOWN - PSI UP LATCH 2W PLUG
	2057						OK	RELEASE PSI - HOLD
								WASH TRUCK
	2200							JOB COMPLETE

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 14 2009
CONSERVATION DIVISION
WICHITA, KS

THANK YOU
WAYNE, BERT, ROB



CHARGE TO:
American Waxing Inc.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 14572

PAGE 1 OF 1

RECEIVED
 MISSOURI CORPORATION COMMISSION
 SEP 14 2009
 CONSERVATION DIVISION
 WICHITA, KS

SERVICE LOCATIONS
 1. **Ness City, KS**

WELL/PROJECT NO. **2-1** LEASE **MOORE** COUNTY/PARISH **NESS** STATE **Ks** CITY **NESS** DATE **7-17-08** OWNER **SAME**

TICKET TYPE SERVICE SALES CONTRACTOR **NONE** RIG NAME/NO. **NONE** SHIPPED VIA **CT** DELIVERED BY **LOUNTOW** ORDER NO.

WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **ROAD HEAD SQUEEZE** WELL PERMIT NO. **RAZNE, KS - 1 SOUTH, 1/2 WEST 270**

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
375		1			MILEAGE #104	20	MZ			6.00		120	00
577		1			PUMP SERVICE	1	JOB			1000.00		1000	00
330		1			SWIFT MULTI-DENSITY STAINARD	225	SKS			15.50		3487	50
276		1			FIDELLE	56	US			1.50		84	00
290		1			D-ACR	2	Gal			35.00		70	00
581		1			SERVICE CHARGE CEMENT	225	SKS			1.90		427	50
583		1			DRAYAGE	22326	US	223.26	TM	1.75		390	71

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X **Scott**
 DATE SIGNED **7-17-08** TIME SIGNED **1330** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
ARE YOU SATISFIED WITH OUR SERVICE?		<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						
					TOTAL	5772 71

5.3% TAX 193 00

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR **[Signature]** APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-17-08 PAGE NO. 1

CUSTOMER American Woodpecker Inc WELL NO. 2-1 LEASE MOORE JOB TYPE BRASS HEAD SQUEEZE TICKET NO. 14572

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							ON LOCATION
								5 1/2 x 8 5/8 8 5/8 = 1400' ± (ANNULUS TO 1400' 48 BBL)
	1350				✓		750	PRESSURE 5 1/2 CVG - HEAD - SHUT IN
	1355	3	5		✓	500	500	INT RATE
	1400	4	86		✓	500	500	AVG MAX CMWT 225 SPS SMD = 12.5 PPG
	1425						200	SHUT IN
								WASH TRUCK
	1500							JOB COMPLETE
								THANK YOU WANE, ROBERT, ROB

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 14 2009
CONSERVATION DIVISION
WICHITA KS

Geological Report

American Warrior Inc.
Moore #2-1
1420' FNL & 2626' FEL
Sec. 1 T19s R22w
Ness County, Kansas

Hard Rock Consulting, Inc.
Jason Alm Petroleum Geologist

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 14 2009
CONSERVATION DIVISION
WICHITA, KS

American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Moore #2-1
1420' FNL & 2626' FEL
Sec. 1 T19s R22w
Ness County, Kansas
API # 15-135-24784-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: June 30, 2008

Completion Date: July 8, 2008

Elevation: 2134' Ground Level
2140' Kelly Bushing

Directions: Bazine KS, from west side of town, south on county road to walnut creek, just north of creek turn west onto lease road, west into location.

Casing: 1404' 8 5/8" surface casing
4252' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: Two, Trilobite Testing, Inc. "John Schmidt"

Problems: None

Remarks: DST #2, bar was dropped on fluid, approximately 4 bbls were reversed out into tank truck.

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 14 2009

CONSERVATION DIVISION
WICHITA, KS

Formation Tops

Formation	American Warrior, Inc. Moore #2-1 Sec. 1 T19S R22W 1420' FNL & 2626' FEL
Anhydrite	1385', +755
Base	1417', +723
Heebner	3610', -1470
Lansing	3658', -1518
BKc	3981', -1841
Pawnee	4063', -1923
Fort Scott	4143', -2003
Cherokee	4162', -2022
Mississippian	4241', -2101
RTD	4254', -2114

Sample Zone Descriptions

- Fort Scott** (4143', -2003):
Ls – Fine to medium crystalline with poor to fair inter-crystalline porosity, light to fair oil stain with spotted saturation, slight show of free, light odor, 5 units hotwire.
- Miss** (4241', -2101):
Dolo – Δ – Fine sucrosic crystalline with poor to fair inter-crystalline porosity, weathered triptolic chert with pinpoint vuggy porosity, light to fair oil stain with spotted saturation, slight show of free oil, fair to good odor.

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 14 2009

CONSERVATION DIVISION
WICHITA, KS

Drill Stem Tests
Trilobite Testing Inc.
"John Schmidt"

DST #1 Fort Scott
Interval (4125' – 4170') Anchor Length 45'
IHP – 2065 #
IFP – 30" – Built to 3½ in. 15-18 #
ISI – 30" – Weak Surface Blowback 102 #
FFP – 30" – Built to 6 in. 17-20 #
FSI – 45" – Weak Surface Blowback 219 #
FHP – 2011 #
BHT – 112°F

Recovery: 180' Gas In Pipe
25' Oil Cut Mud 15% Oil

DST #2 Mississippian
Interval (4243' – 4250') Anchor Length 7'
IHP – 2139 #
IFP – 20" – Bottom Of Bucket 4 min. 29-100 #
ISI – 30" – Built to 5 in. 1347 #
FFP – 20" – Bottom Of Bucket 6 min. 108-182 #
FSI – 30" – Built to 5 in. 1337 #
FHP – 2010 #
BHT – 126°F

Recovery: 285' Gas In Pipe
478' Clean Oil Gravity: 40° API

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 14 2009

Structural Comparison

CONSERVATION DIVISION
WICHITA, KS

	American Warrior, Inc. Moore #2-1 Sec. 1 T19S R22W 1420' FNL & 2626' FEL	American Warrior, Inc. Moore #1-1 Sec. 1 T19S R22W 530' FNL & 360' FEL		American Warrior, Inc. Kuehn #1-1 Sec. 1 T19S R22W 2310' FNL & 440' FEL	
Formation					
Anhydrite	1385', +755	1386', +751	(+4)	1414', +755	(+0)
Base	1417', +723	NA	NA	NA	NA
Heebner	3610', -1470	3608', -1471	(+1)	3640', -1471	(+1)
Lansing	3658', -1518	3654', -1517	(-1)	3684', -1515	(-3)
BKc	3981', -1841	3978', -1841	(+0)	4008', -1839	(-2)
Pawnee	4063', -1923	4065', -1928	(+5)	4095', -1926	(+3)
Fort Scott	4143', -2003	4146', -2009	(+6)	4176', -2007	(+4)
Cherokee	4162', -2022	4166', -2029	(+7)	4196', -2027	(+5)
Mississippian	4241', -2101	4236', -2099	(-2)	4262', -2093	(-8)

Summary

The location for the Moore #1-1 well was found via 3-D seismic survey. The new well ran structurally as expected via survey. Two drill stem tests were conducted, one of which recovered commercial amounts of oil from the Mississippian Formation. After all gathered data had been thoroughly examined the decision was made to run 5 ½ inch production casing to further evaluate the Moore #1-1 well.

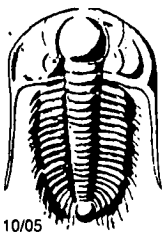
Recommended Perforations

Mississippian (4241' – 4251') DST #2

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 14 2009
CONSERVATION DIVISION
WICHITA, KS



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 14 2009

CONSERVATION DIVISION
WICHITA, KS

Test Ticket

Well Name & No. MOORE #2-1 Test No. #1 Date 7-7-08
 Company AMERICAN WARRIOR, INC. Zone Tested FT. SCOTT
 Address P.O. BOX 399 GARDEN CITY, KS. 67846+0399 Elevation 2140 KB 2134 GL
 Co. Rep / Geo. JASON ALM Rig PETROMARK #1
 Location: Sec. 1 Twp. 19S Rge. 22W Co. NESS State KS
 Comment: _____ Release date / time: _____

Interval Tested 4125 To 4170 Initial Str Wt./Lbs. 52,000 Unseated Str Wt./Lbs. 52,000
 Anchor Length 45' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 74,000
 Top Packer Depth 4120 Tool Weight 2,200
 Bottom Packer Depth 4125 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 4170 Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. 9.1 LCM 0 Vis. 48 WL 8.8 Drill Pipe Size 4 1/2 XH Ft. Run 4136

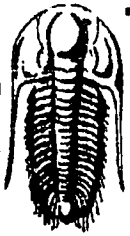
Blow Description IF. - WEAK BUILT TO 3"
ISI. - VERY WEAK SURFACE
FF. - WEAK TO FAIR BUILT TO 6"
FST. - WEAK SURFACE

Recovery - Total Feet 25' GIP 180' Ft. in DC 0 Ft. in DP 25
 Rec. 25 Feet of OCM %gas 15 %oil _____ %water 8.5 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT _____ °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides _____ ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>2065</u> PSI	<u>8369</u>	<input checked="" type="checkbox"/>
(B) First Initial Flow Pressure		<u>15</u> PSI	(depth) <u>4130</u>	Jars _____
(C) First Final Flow Pressure		<u>18</u> PSI	Recorder No. <u>6669</u>	Safety Jt. _____
(D) Initial Shut-In Pressure		<u>102</u> PSI	(depth) <u>4130</u>	Circ Sub _____
(E) Second Initial Flow Pressure		<u>17</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>20</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		<u>219</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>2011</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____
			Final Flow <u>30</u>	Ruined Packer _____
			Final Shut-In <u>45</u>	Mileage <u>RT. 105</u>
			T-On Location <u>06:45</u>	Sub Total: _____
			T-Started <u>07:32</u>	Std. By _____
			T-Open <u>09:45</u>	Acc. Chg: _____
			T-Pulled <u>12:00</u>	Other: _____
			T-Out <u>13:52</u>	Total: _____

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____
 Our Representative John F. Schmidt



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc.
P.O. Box 399
Garden city, Ks. 67846+0399
ATTN: Cecil O Brate

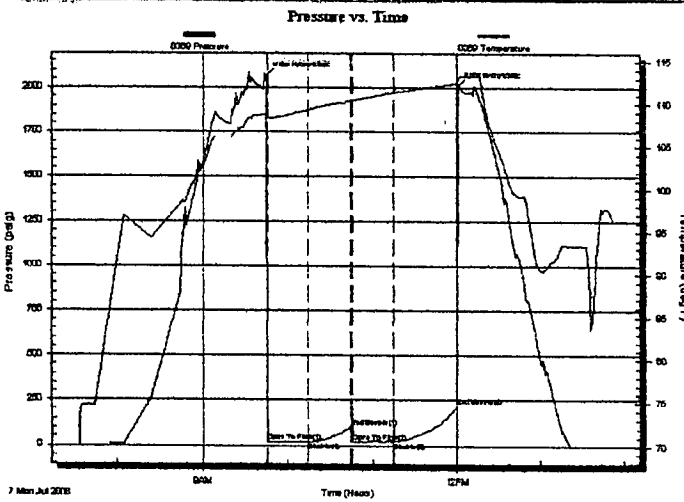
Moore
1-19s-22w-Ness
Job Ticket: 31121 **DST#: 1**
Test Start: 2008.07.07 @ 07:32:15

GENERAL INFORMATION:

Formation: **Ft. Scott**
Deviated: No Whipstock ft (KB)
Time Tool Opened: 09:45:15
Time Test Ended: 13:52:15
Test Type: Conventional Bottom Hole
Tester: John Schmidt
Unit No: 31
Interval: **4125.00 ft (KB) To 4170.00 ft (KB) (TVD)**
Reference Elevations: 2140.00 ft (KB)
Total Depth: 4170.00 ft (KB) (TVD) 2134.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 6.00 ft

Serial #: 8369 **Inside**
Press@RunDepth: 20.05 psig @ 4130.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2008.07.07 End Date: 2008.07.07 Last Callb.: 2008.07.07
Start Time: 07:32:15 End Time: 13:52:15 Time On Btm: 2008.07.07 @ 09:44:45
Time Off Btm: 2008.07.07 @ 12:00:45

TEST COMMENT: IF-Weak built to 3"
IS-Very weak surface
FF-Weak to fair built to 6"
FSI-Weak surface blow



PRESSURE SUMMARY

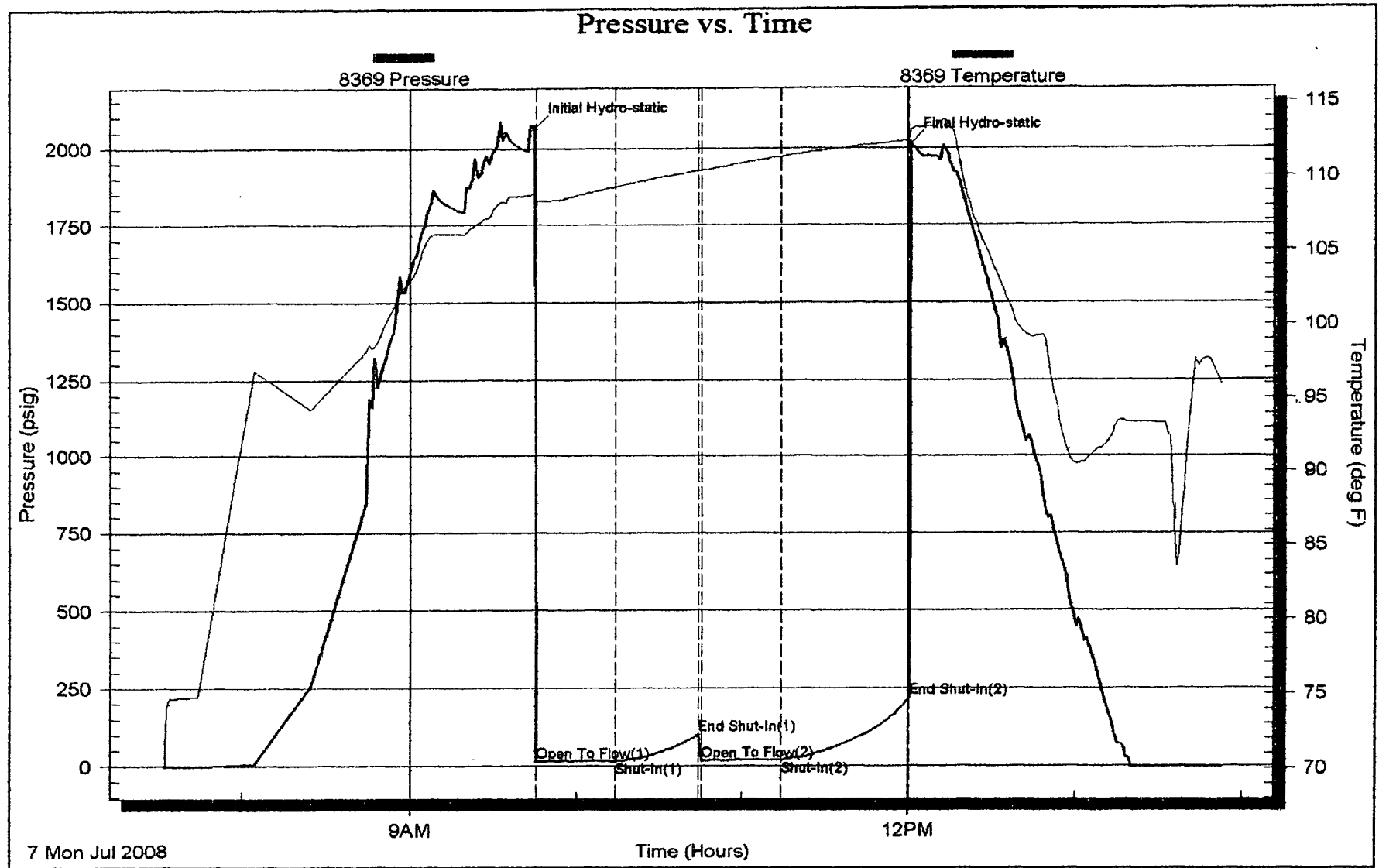
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2065.05	108.83	Initial Hydro-static
1	15.64	108.29	Open To Flow (1)
29	18.14	109.32	Shut-In (1)
60	102.05	110.42	End Shut-In (1)
61	17.73	110.43	Open To Flow (2)
90	20.05	111.36	Shut-In (2)
136	219.32	112.43	End Shut-In (2)
136	2011.96	113.08	Final Hydro-static

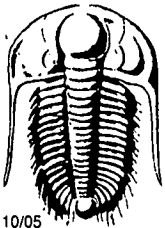
Recovery

Length (ft)	Description	Volume (bbl)
25.00	OCM-15%oil-85%mud	0.35
0.00	180 gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





TRILOBE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

10/05

Test Ticket

Well Name & No. MOORE # 2-1 Test No. # 2 Date 7-8-08
 Company AMERICAN WARRIOR, INC. Zone Tested MISS.
 Address _____ Elevation 2140 KB 2134 GL
 Co. Rep / Geo. JASON ALM Rig PETROMARK #1
 Location: Sec. 1 Twp. 19S Rge. 22W Co. NESS State KS
 Comment: _____ Release date / time: _____

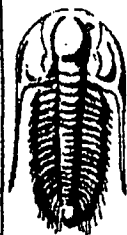
Interval Tested 4243 TO 4250 Initial Str Wt./Lbs. 52,000 Unseated Str Wt/Lbs. 56,000
 Anchor Length 7' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 25,000
 Top Packer Depth 4238' Tool Weight 2,600
 Bottom Packer Depth 4243 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 4250 Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. 9.2 LCM 0 Vis. 65 WL 9.2 Drill Pipe Size 4 1/2 XH Ft. Run 4227
 Blow Description FF - STRONG B.O.B. IN 4-MIN.
ISI - GOOD BLOW BACK 5" IN.
FF - STRONG B.O.B. IN 6-MIN.
F.S.I. - GOOD BLOW BACK 5" IN

Recovery - Total Feet 478 GIP 285 Ft. in DC 0 Ft. in DP 478'
 Rec. 478 Feet of GASSY OIL 5% gas 95% oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 126 °F Gravity 40 °API D @ 60 °F Corrected Gravity 40 °API
 RW - @ - °F Chlorides - ppm Recovery - Chlorides - ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>2139</u> PSI	<u>8369</u>	<input checked="" type="checkbox"/>
(B) First Initial Flow Pressure		<u>29</u> PSI	(depth) <u>4244</u>	Jars <input checked="" type="checkbox"/>
(C) First Final Flow Pressure		<u>100</u> PSI	Recorder No. <u>6669</u>	Safety Jt. <input checked="" type="checkbox"/>
(D) Initial Shut-In Pressure		<u>1347</u> PSI	(depth) <u>4244</u>	Circ Sub <input checked="" type="checkbox"/>
(E) Second Initial Flow Pressure		<u>108</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>182</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		<u>1337</u> PSI	Initial Opening <u>20</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>2010</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____
			Final Flow <u>20</u>	Ruined Packer _____
			Final Shut-In <u>30</u>	Mileage <input checked="" type="checkbox"/>
			T-On Location <u>01:00</u>	Sub Total: _____
			T-Started <u>01:55</u>	Std. By _____
			T-Open <u>03:53</u>	Acc. Chg: _____
			T-Pulled <u>05:35</u>	Other: _____
			T-Out <u>08:19</u>	Total: _____

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____
 Our Representative John F. Schmidt



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc.
P.O. Box 399
Garden city, Ks. 67846+0399
ATTN: Cecil O Brate

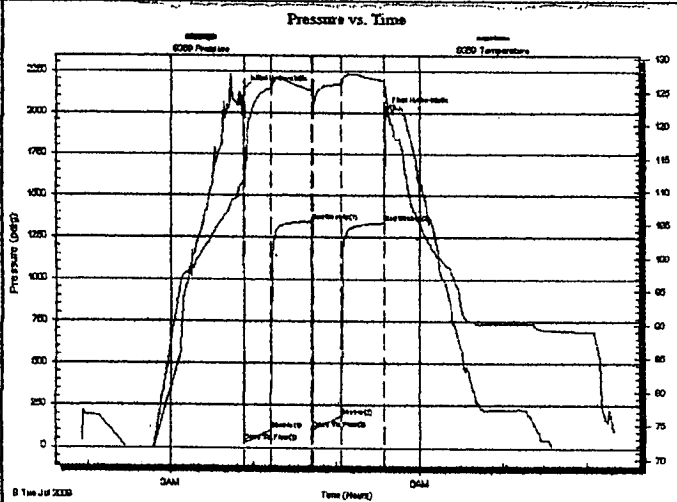
Moore
1-19s-22w-Ness
Job Ticket: 31122 DST#: 2
Test Start: 2008.07.08 @ 01:55:31

GENERAL INFORMATION:

Formation: **Miss.**
Deviated: No Whipstock ft (KB)
Time Tool Opened: 03:53:31
Time Test Ended: 08:19:31
Test Type: Conventional Bottom Hole
Tester: John Schmidt
Unit No: 31
Interval: **4243.00 ft (KB) To 4250.00 ft (KB) (TVD)**
Reference Elevations: 2140.00 ft (KB)
Total Depth: 4250.00 ft (KB) (TVD) 2134.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 6.00 ft

Serial #: 8369 **Inside**
Press@RunDepth: 182.02 psig @ 4244.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2008.07.08 End Date: 2008.07.08 Last Calib.: 2008.07.08
Start Time: 01:55:31 End Time: 08:19:31 Time On Btm: 2008.07.08 @ 03:53:01
Time Off Btm: 2008.07.08 @ 05:35:31

TEST COMMENT: F-Strong B.O.B.in 4 min.
IS-Good blow back 5' in.
FF-Strong B.O.B.in 6 min.
FSI-Good blow back 5' in.



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2139.75	112.02	Initial Hydro-static
1	29.25	112.56	Open To Flow (1)
20	100.56	125.56	Shut-In(1)
50	1347.01	125.19	End Shut-In(1)
50	108.20	124.54	Open To Flow (2)
70	182.02	126.12	Shut-In(2)
102	1337.18	126.61	End Shut-In(2)
103	2010.37	125.41	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
478.00	Gassy oil-5%G-95%oil	6.71
0.00	285 gas in pipe	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

