

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: PO Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + 0399
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: Jason Alm
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
06/23/2008 07/01/2008 08/19/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24814-0000
Spot Description: 10' N & 95' E NW SW NW
NE 1640 NW 3631 SW _____ NW _____ Sec. 24 Twp. 20 S. R. 21 East West
425 4903 Feet from North / South Line of Section
GPS-KCC-NCC Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Ness
Lease Name: McJunkin Well #: 1-24
Field Name: Wildcat
Producing Formation: Mississippian
Elevation: Ground: 2236' Kelly Bushing: 2241'
Total Depth: 4418' Plug Back Total Depth: 4417'
Amount of Surface Pipe Set and Cemented at: 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1408 Feet
If Alternate II completion, cement circulated from: 1408
feet depth to: surface w/ 125 sx cmt.

Drilling Fluid Management Plan AH II NCC 9-22-09
(Data must be collected from the Reserve Pit)
Chloride content: 42,000 ppm Fluid volume: 300 bbls
Dewatering method used: evaporate
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Petroleum Engineer Date: 09/11/2009
Subscribed and sworn to before me this 11th day of September,
20 09.
Notary Public: Denise Corsair
Date Commission Expires: 8-15-12

NOTARY PUBLIC - State of Kansas
DENISE CORSAIR
My Appt. Exp. 8-15-12

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: McJunkin Well #: 1-24
 Sec. 24 Twp. 20 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1434	+807
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3768	-1527
List All E. Logs Run:		Lansing	3818	-1577
Dual Induction, Compensated Neutron Density, Microlog, Borehole Compensate Sonic <input checked="" type="checkbox"/>		BKC	4141	-1900
		Ft. Scott	4317	-2076
		Cherokee	4334	-2093
		Mississippian	4385	-2144

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	223'	Common	160	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5	4417'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface/1408	SMD	125	1/4# Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4396'-4406'		

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>4387'</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
--

Date of First, Resumed Production, SWD or Enhr. <u>08-19-2008</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf _____	Water Bbls. <u>35</u>	Gas-Oil Ratio _____	Gravity _____
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4396'-4406': Perfs</u>
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CHARGE TO:
American Waddor Inc.
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 14 2009
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No 14565
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. **Ness City, KS**
 WELL/PROJECT NO. **1-24** LEASE **MCJUNKIN** COUNTY/PARISH **NESS** STATE **KS** CITY **NESS** DATE **7-14-08** OWNER **SAME**
 2. TICKET TYPE SERVICE CONTRACTOR **H-D** RIG NAME/NO. **LOCATON** SHIPPED VIA **CT** DELIVERED TO **LOCATON** ORDER NO.
 3. WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **CEMENT PORT COLLAR** WELL PERMIT NO. **BAZEE V2 - 4E 10S 1E SWD**
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	30		ME		6.00	180.00
577		1			PUMP SERVICE	1		JOB	1408 FT	1000.00	1000.00
105		1			PORT COLLAR OPENING TOOL	1		JOB		400.00	400.00
123		1			TSU RESS CHARGE	1		EA	5 1/2"	200.00	200.00
124		1			TSU RESS KIT	1		EA	5 1/2"	325.00	325.00
288		1			SACK SAND 20/40	1		SK		25.00	25.00
330		1			SWIFT MULTE-DENSITY STAGERS	125		SKS		15.50	1937.50
276		1			FLOCEE	50		UBS		1.50	75.00
290		1			D-ACL	2		GAL		35.00	70.00
31		1			SERVICE CHARGE CEMENT	200		SKS		1.90	380.00
583		1			DEVALGE	19970		UBS	299.55 TM	1.175	524.21

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X Scott
 DATE SIGNED **7-14-08** TIME SIGNED **1430** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					5116.71
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	5277.43

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket
 SWIFT OPERATOR Wayne Watson APPROVAL
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-14-08 PAGE NO. 1

CUSTOMER American Woodrow Inc WELL NO. 1-24 LEASE McJUNKIN JOB TYPE COMPT PORT COLLAR TICKET NO. 14565

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) GALS	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							ON LOCATION
								2 3/8 x 5 1/2 RBP = 3997' (125 JTS) PORT COLLAR = 1408'
	1540	5	110		✓		1000	CIRCULATE HOSE CLEAN - TEST RBP - HECD
	1600		10		✓			SABT 1 SK SAG
	1610							PULL TUBING TO PORT COLLAR
	1720				✓		1000	PS TEST - HECD
	1725	3 1/2	2		✓	400		OPEN PORT COLLAR - INT RATE
	1730	4	69		✓	400		MAX COMPT 125 SMD 1/4" / SK FLOCCLE = 11.2 PPG
	1750	4	4 1/2		✓	500		DISPLACE COMPT
	1800				✓	1000		CLOSE PORT COLLAR - PS TEST - HECD
								CALCULATED 10 SKS COMPT TO DET
	1815	4	25		✓		450	RUN 4 JTS - CIRCULATE CLEAN
	1830							WASH TRACK
	1930	3 1/2	110		✓		500	RUN TUBING / CIRCULATE SAG OFF RBP LEAVE RBP SET PULL 1 FT TUBING SWAB DOWN 2 1/2 AM PULL RBP
	2000							JOB COMPLETE

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CONSERVATION DIVISION
WICHITA, KS

THANK YOU
WAKE, BEST, ROB



CHARGE TO:
AMERICAN WARRIOR INC.
 ADDRESS
 CITY, STATE, ZIP CODE

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 14 2009
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No 14549
 PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CO., KS	WELL/PROJECT NO. 1-24	LEASE MCJUNKIN	COUNTY/PARISH NESS	STATE KS	CITY	DATE 7-1-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR VAL DRIG #4	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUDDON	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5/2" LONGSTRING	WELL PERMIT NO.	WELL LOCATION BAYNE-K-4E, 10S, 1F, 1/4, ES		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	25		MI		6.00	150.00
578		1			PUMP SERVICE	1		JOB	4115	FF	1400.00
221		1			LT GUNNS RCL	2		Gal		26.00	52.00
281		1			MUDFLUSH	500		Gal		1.00	500.00
402		1			CENTRALIZERS	6		EA	5 1/2"	100.00	600.00
403		1			CMTY BASKETS	2		EA		300.00	600.00
404		1			PORT COLLAR TDP JT #73	1		EA	1408	FF	2300.00
406		1			WICH DOWN AUG + RAFFLE	1		EA		250.00	250.00
407		1			INSRT FLOAT SIDE W/AUTO FILL	1		EA		325.00	325.00
419		1			ROTATING HEAD RENTAL	1		JOB		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED: 7-1-08
 TIME SIGNED: 2100
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	6427.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	3477.68
WE UNDERSTOOD AND MET YOUR NEEDS?				TAX	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TOTAL	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR
WANE WILSON

APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14549

CUSTOMER: AMERSON WARRIOR INC. WELL: MCJUNWEN 1-24 DATE: 7-1-08 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	EA	WEIGHT		CUBIC FEET	TONS	AMOUNT	
		LOG	ACCT	DE				WT	WT				
325		1				STANDARD CEMENT	EA-2	150	SBS			12.75	1912.50
276		1				FLOCKE		38	lbs			1.50	57.00
283		1				SALT		750	lbs			20	150.00
284		1				CALCAL		7	SBS	700	lbs	30.00	210.00
285		1				CFR-1		100	lbs			4.50	450.00
290		1				D-Ad		2	Gal			35.00	70.00
581		1				SERVICE CHARGE						1.90	285.00
583		1				MILEAGE CHARGE						1.75	343.18

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 CONSERVATION DIVISION
 WICHITA KS

TOTAL AMOUNT DUE: 3477.68

JOB LOG

SWIFT Services, Inc.

DATE 7-1-08 PAGE NO. 1

CUSTOMER AMERICAN WARDOR ZJC WELL NO. 1-24 LEASE MCJUNKIN JOB TYPE 5 1/2" LONGSTRECG TICKET NO. 14549

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2100							ON LOCATION
	2230							START 5 1/2" CASING IN WELL
								TD-4418 SET@ 4415
								TP-4415 5 1/2" / FT 15.5
								ST-43.17
								CENTRALIZERS-1,2,3,4,5,72
								CMT BSKTS-4,73
								PORT COLLAR=1408 TOPTT" 73
	0045							DROP BALL - CIRCULATE ROTATE
	0300	6	12		✓		450	PUMP 500 GAL MUDFLUSH "
	0302	6	20		✓		450	PUMP 20 BBLs KCL/FLUSH "
	0310		4 1/2					PLUG RH - MH
	0315	4 1/2	36		✓		250	MAX CEMENT - 150 SKS EA-2 @ 15.5 PPG "
	0327							WASH OUT PUMP - LINES
	0328							RELEASE LATCH DOWN PLUG
	0330	7	0		✓			REPLACE PLUG
		7	94				700	SHUT OFF ROTATING
	0345	6 1/2	104.1				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	0347						OK	RELEASE PSE - HECA
								WASH TRUCK
	0430							JOB COMPLETE

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WICHITA, KS

THANK YOU
WAYNE, BOETT, DAVE

ALLIED CEMENTING CO., LLC. 32901

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Mass City

DATE <u>6-24-08</u>	SEC. <u>24</u>	TWP. <u>20</u>	RANGE <u>21</u>	CALLED OUT <u>1:30 AM</u>	ON LOCATION <u>4:00 AM</u>	JOB START <u>4:00 AM</u>	JOB FINISH <u>5:00 AM</u>
LEASE <u>W. Division</u>		WELL# <u>1-24</u>	LOCATION <u>Bagina 4 east to H1 road,</u>			COUNTY <u>Mass</u>	STATE <u>Kansas</u>
OLD OR (NEW) (Circle one)			<u>10 miles to 30 road, 1/4 east, south into</u>				

CONTRACTOR Val # 4
 TYPE OF JOB Surfacer
 HOLE SIZE 12 1/2" T.D. 223'
 CASING SIZE 8 7/8" DEPTH 223'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13.2 BBLs H²

OWNER American Warrior
 CEMENT AMOUNT ORDERED 160 mc Common
3% cc 2% Gel

EQUIPMENT

N.B.
 PUMP TRUCK # 181 CEMENTER J.P. Dooling
 HELPER Steve Turley
 BULK TRUCK # 344 DRIVER Alain
 BULK TRUCK # _____ DRIVER _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

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 SEP 14 2009
 CONSERVATION DIVISION
 WICHITA, KS

REMARKS:

Plan & 3/4" casing to Bottom. Pump circulating & cement to hole. Check up to pump table & mixed 160 mc cement 13.2 cc 2% Gel. Shut down. Change with hose, wear address to 7 W.P. 2 1/2" casing with 13.2 BBLs back H². Cement did circulate, shut in manifold.

CHARGE TO: American Warrior
 STREET P.O. Box 399
 CITY Garden City STATE Kansas ZIP 67846

SERVICE

DEPTH OF JOB 223'
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD Headrental @ _____
 _____ @ _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

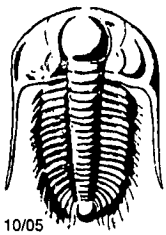
PLUG & FLOAT EQUIPMENT

1-8 7/8" TWP @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

PRINTED NAME W. J. Miller
 SIGNATURE W. J. Miller

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

Thank you!



TRIOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

32028

Test Ticket

Well Name & No. Ale Trunkin 1-24 Test No. 1 Date 6-29-08
 Company American Well Co Zone Tested M.S
 Address Po Box 399 (Garden City, K) 67846 Elevation 2241 KB 2236 GL
 Co. Rep / Geo. Jean Alm Rig U-1 4
 Location: Sec. 24 Twp. 20^s Rge. 21^w Co. Ness State Ks
 Comment: _____ Release date / time: _____

Interval Tested 4349 - 4356 Initial Str Wt./Lbs. 52,000 Unseated Str Wt/Lbs. 52,000
 Anchor Length 47 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 70,000
 Top Packer Depth 4344 Tool Weight 2500
 Bottom Packer Depth 4349 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 4356 Wt. Pipe Run _____ Drill Collar Run _____
 Mud Wt. 9.1 LCM _____ Vis. 43 WL 12.0 Drill Pipe Size 4 1/2 X 4 1/4 Ft. Run 4350
 Blow Description IFP - weak blow throughout 1/2 - 1
ISI - no blow back
FFP - no blow
FSF -

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>30</u>	<u>---</u>	<u>---</u>	<u>30</u>
Rec. <u>30</u>	Feet of <u>SOCM</u>	%gas <u>10</u> %oil _____ %water <u>90</u> %mud _____	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	
BHT <u>116</u>	*F Gravity _____	*API D @ _____	*F Corrected Gravity _____
RW _____ @ _____	*F Chlorides _____	ppm Recovery _____	Chlorides <u>4800</u> ppm System

AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>2176</u> PSI	<u>8371</u>	<u>(Test)</u>
(B) First Initial Flow Pressure	<u>18</u> PSI	(depth) <u>4356</u>	Jars _____
(C) First Final Flow Pressure	<u>25</u> PSI	Recorder No. <u>9018</u>	Safety Jt. RECEIVED
(D) Initial Shut-In Pressure	<u>1040</u> PSI	(depth) <u>4356</u>	KANSAS CORPORATION COMMISSION
(E) Second Initial Flow Pressure	<u>27</u> PSI	Recorder No. _____	Circ Sub _____
(F) Second Final Flow Pressure	<u>29</u> PSI	(depth) _____	Sampler SEP 14 2009
(G) Final Shut-In Pressure	_____ PSI	Initial Opening <u>30</u>	Straddle CONSERVATION DIVISION
(Q) Final Hydrostatic Mud	<u>2055</u> PSI	Initial Shut-In <u>30</u>	Ext. Packer WICHITA, KS

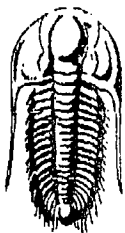
TRIOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____

Our Representative Brian Fairbank (Hub)

T-On Location 0157
 T-Started 0426
 T-Open 0714
 T-Pulled 0828
 T-Out 1033

Final Flow 10
 Final Shut-In _____
 Mileage 135 RT
 Sub Total: _____
 Std. By: _____
 Acc. Chg: _____
 Other: _____
 Total: _____



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior

McJunkin 1-24

PO Box 399
Garden City, Ks
67846
ATTN: Jason Alm

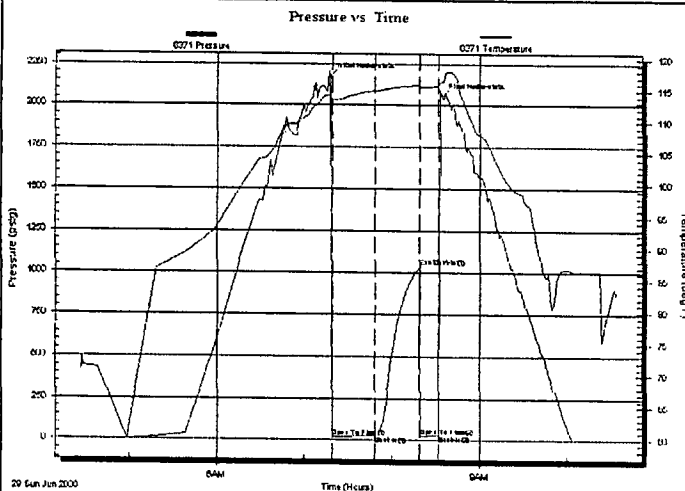
24-20s-21w/Ness
Job Ticket: 32829 DST#: 1
Test Start: 2008.06.29 @ 04:26:18

GENERAL INFORMATION:

Formation: Miss
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 07:18:43
Time Test Ended: 10:33:42
Interval: 4349.00 ft (KB) To 4396.00 ft (KB) (TVD)
Total Depth: 4396.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:
Reference Elevations: 2241.00 ft (KB)
2236.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8371 Outside
Press@RunDepth: 24.61 psig @ 4356.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2008.06.29 End Date: 2008.06.29 Last Calib.: 2008.06.29
Start Time: 04:26:18 End Time: 10:33:42 Time On Btm: 2008.06.29 @ 07:17:43
Time Off Btm: 2008.06.29 @ 08:34:13

TEST COMMENT: IFP - weak blow throughout 1/2" - 1"
ISI - no blow back
FFP - no blow
TIME - 30-30-10



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2176.31	114.41	Initial Hydro-static
1	17.70	113.11	Open To Flow (1)
31	24.61	114.96	Shut-In(1)
61	1039.79	115.92	End Shut-In(1)
62	26.86	115.50	Open To Flow (2)
74	29.34	115.74	Shut-In(2)
77	2055.11	116.47	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	SOCM 10% O, 90% M	0.42

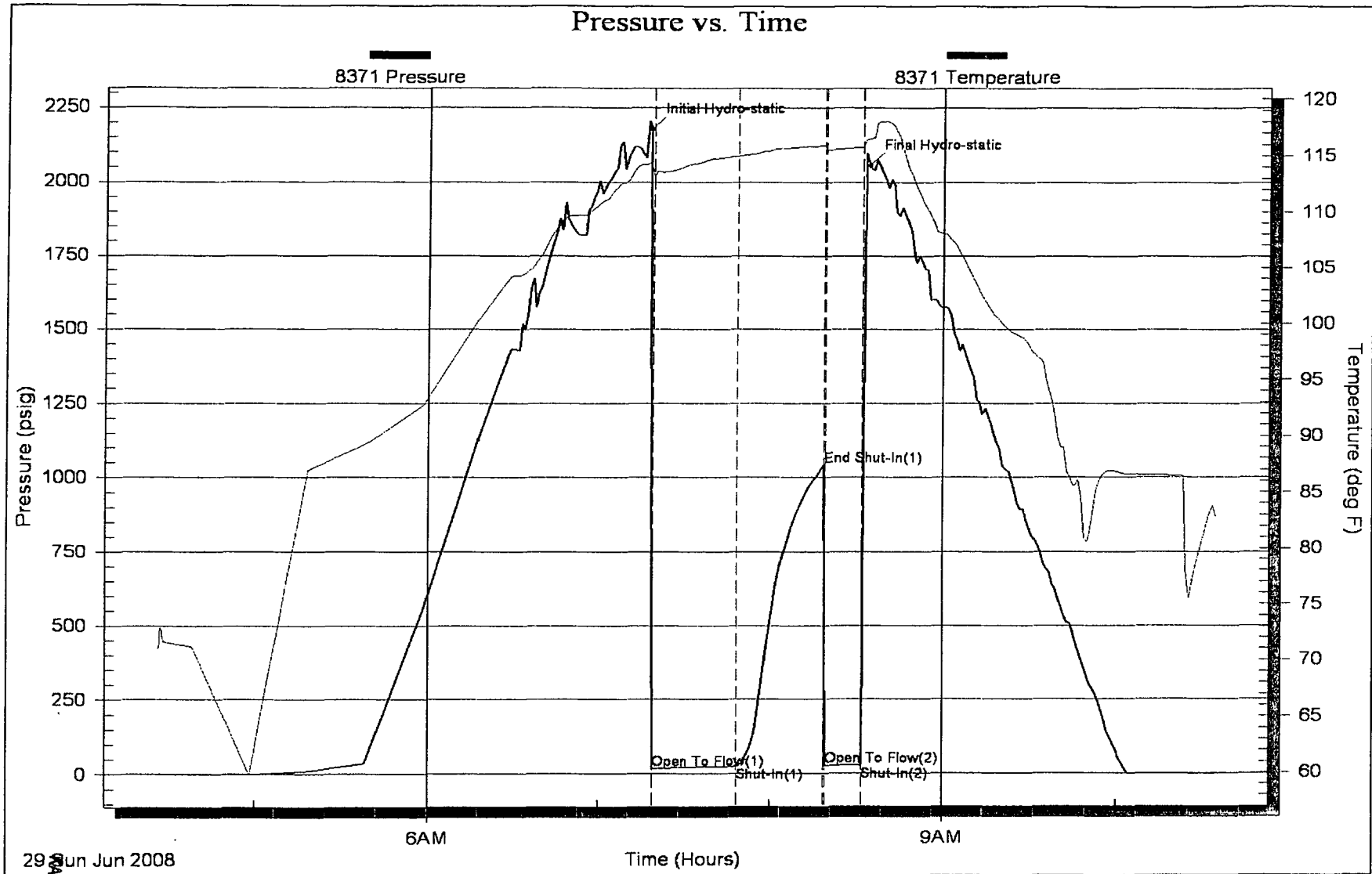
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

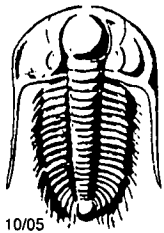
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Trilobite Testing, Inc



TRILOBE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

10/05

Test Ticket

Well Name & No. McJunkin 1-24 Test No. 2 Date 6-27-08
 Company American Warrior Zone Tested M.S. (2)
 Address _____ Elevation 2241 KB 2236 GL _____
 Co. Rep / Geo. Jesse Alm Rig Unit 4
 Location: Sec. 24 Twp. 20^s Rge. 21^w Co. Ness State KO
 Comment: 1' d 5' to bottom - bleed off mud rush Release date / time: _____

Interval Tested 4392 - 4406 Initial Str Wt./Lbs. 32,000 Unseated Str Wt./Lbs. 52,000
 Anchor Length 14 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 80,000
 Top Packer Depth 4387 Tool Weight 2500
 Bottom Packer Depth 4392 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 4406 Wt. Pipe Run _____ Drill Collar Run _____
 Mud Wt. 9.1 LCM _____ Vis. 51 WL 11.2 Drill Pipe Size 4 1/2 XH Ft. Run 4382
 Blow Description IFP - no blow
ISI - no blow back
FFP - no blow - flush tool - 4 bubbles - died
FST -

Recovery - Total Feet 30 GIP _____ Ft. in DC _____ Ft. in DP _____
 Rec. 30 Feet of mud %gas _____ %oil _____ %water 100% %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 119 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 5000 ppm System

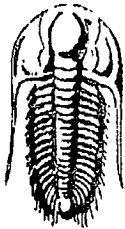
	AK-1	Alpine	Recorder No.	
(A) Initial Hydrostatic Mud		<u>2183</u> PSI	<u>8018</u>	(Test)
(B) First Initial Flow Pressure		<u>25</u> PSI	(depth) <u>11378</u>	Jars _____
(C) First Final Flow Pressure		<u>27</u> PSI	Recorder No. <u>8371</u>	Safety Jt. _____
(D) Initial Shut-In Pressure		<u>85</u> PSI	(depth) <u>4398</u>	Circ Sub _____
(E) Second Initial Flow Pressure		<u>26</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>26</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		_____ PSI	Initial Opening <u>20</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>2080</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____

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Final Flow S-flush - 10
 Final Shut-In _____
 T-On Location 1644
 T-Started 1730
 T-Open 2019
 T-Pulled 2124
 T-Out 2348

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 Sub Total: _____
 Std. By CONSERVATION DIVISION
WICHITA, KS
 Acc. Chg: _____
 Other: _____
 Total: _____

Approved By _____
 Our Representative Brian Fairbank (Hays)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior
 PO Box 399
 Garden City, Ks
 67846
 ATTN: Jason Alm

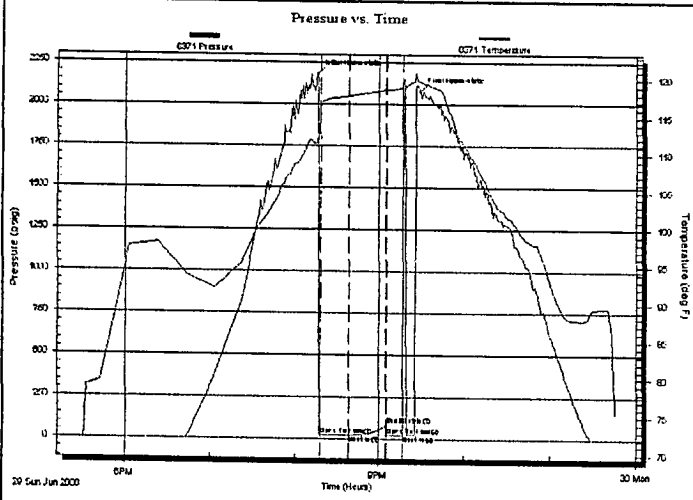
McJunkin 1-24
24-20s-21w/Ness
 Job Ticket: 32830 DST#: 2
 Test Start: 2008.06.29 @ 17:30:50

GENERAL INFORMATION:

Formation: Miss (2)
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 20:17:45
 Time Test Ended: 23:45:14
 Interval: 4392.00 ft (KB) To 4406.00 ft (KB) (TVD)
 Total Depth: 4406.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition:
 Test Type: Conventional Bottom Hole
 Tester: Brian Fairbank
 Unit No: 41
 Reference Elevations: 2241.00 ft (KB)
 2236.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8371 Outside
 Press@RunDepth: 26.79 psig @ 4398.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2008.06.29 End Date: 2008.06.29 Last Calib.: 2008.06.29
 Start Time: 17:30:50 End Time: 23:45:14 Time On Btm: 2008.06.29 @ 20:16:15
 Time Off Btm: 2008.06.29 @ 21:29:15

TEST COMMENT: IFP - no blow
 ISI - no blow back
 FFP - no blow - flush tool - 4 bubble
 TIME - 20-30-5-flush-10



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2182.89	112.86	Initial Hydro-static
2	25.37	115.73	Open To Flow (1)
23	26.79	117.86	Shut-in(1)
49	84.78	118.62	End Shut-in(1)
50	26.07	118.58	Open To Flow (2)
61	26.08	118.87	Shut-in(2)
73	2079.79	119.76	Final Hydro-static

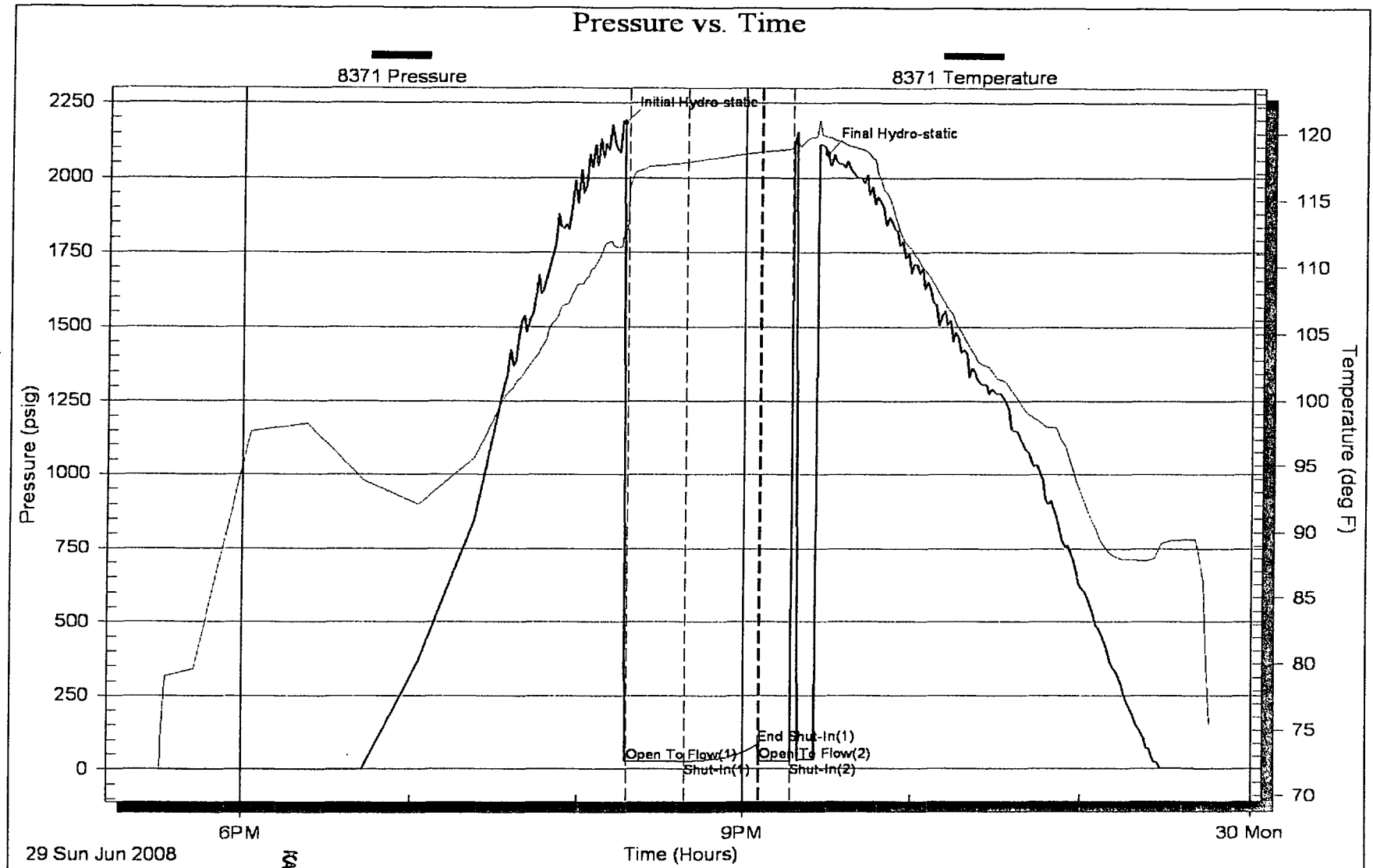
Recovery

Length (ft)	Description	Volume (bbl)
30.00	mud 100%	0.42

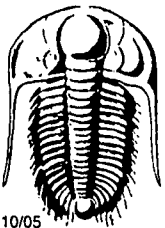
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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WICHITA, KS



TRILOB. E TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

32009

Test Ticket

Well Name & No. Mc Junkin 1-24 Test No. 3 Date 6-30-08
 Company Am Warrior Zone Tested M.S.S. (3)
 Address _____ Elevation 2241 KB 2236 GL _____
 Co. Rep / Geo. Jason Alm Rig Val 4
 Location: Sec. 24 Twp. 20² Rge. 21^W Co. Ness State K1
 Comment: Slid 3' to bottom Release date / time: _____

Interval Tested 4348-4408 Initial Str Wt./Lbs. 52,000 Unseated Str Wt./Lbs. 53,000
 Anchor Length 60 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 80,000
 Top Packer Depth 4348 Tool Weight 2500
 Bottom Packer Depth 4348 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 4408 Wt. Pipe Run _____ Drill Collar Run _____
 Mud Wt. 9.1 LCM _____ Vis. 51 WL 11.2 Drill Pipe Size 4 1/2 X 1-1/2 Ft. Run 4348

Blow Description IFP - weak to fair blow sur. 3
ISI - no blow back
FFP - weak blow throughout sur. 2 1/2
FSI - no blow back

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
10	Free oil	95 %gas, 5 %oil	150
15	WCM	20 %gas, 80 %oil	
62	SOCM	5 %gas, 95 %oil	
63	USO+WCM	2 %gas, 3 %oil, 95 %water	
BHT 114	*F Gravity 36	*API D @ 100	*F Corrected Gravity 32
RW @ _____	*F Chlorides _____ ppm	Recovery _____	Chlorides 5000 ppm System

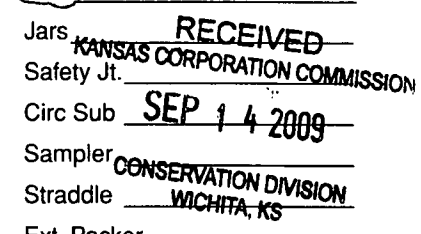
	AK-1	Alpine	Recorder No.	(depth)
(A) Initial Hydrostatic Mud		7166 PSI	8018	4353
(B) First Initial Flow Pressure		25 PSI	8371	4353
(C) First Final Flow Pressure		56 PSI		
(D) Initial Shut-In Pressure		1182 PSI		
(E) Second Initial Flow Pressure		61 PSI		
(F) Second Final Flow Pressure		82 PSI		
(G) Final Shut-In Pressure		1219 PSI		
(Q) Final Hydrostatic Mud		2038 PSI		

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Approved By _____
 Our Representative Brian Fairbank (Hanks)

Initial Opening 45
 Initial Shut-In 30
 Final Flow 45
 Final Shut-In 45
 T-On Location 0657
 T-Started 0727
 T-Open 0951
 T-Pulled 1236
 T-Out 1454

Test
 Jars _____
 Safety Jt. _____
 Circ Sub SEP 14 2009
 Sampler _____
 Straddle CONSERVATION DIVISION WICHITA, KS
 Ext. Packer _____
 Shale Packer _____
 Ruined Packer _____
Mileage
 Sub Total: _____
 Std. By: _____
 Acc. Chg: _____
 Other: _____
 Total: _____





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior
PO Box 399
Garden City, Ks
67846
ATTN: Jason Alm

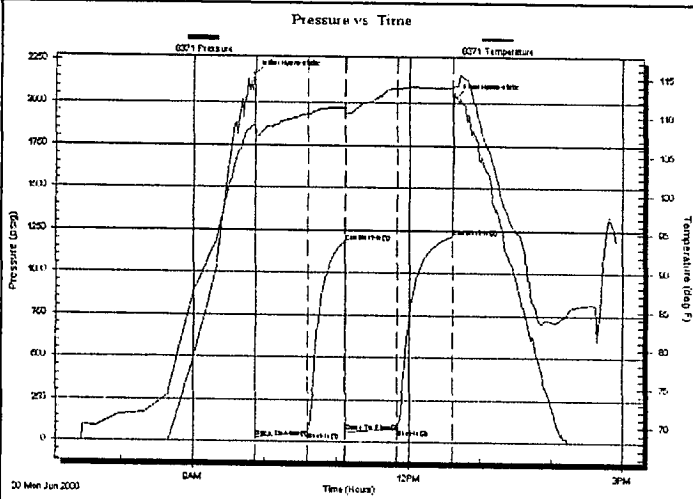
McJunkin 1-24
24-20s-21w/Ness
Job Ticket: 32831 DST#: 3
Test Start: 2008.06.30 @ 07:27:11

GENERAL INFORMATION:

Formation: Miss (3)
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:52:06
Time Test Ended: 14:55:05
Interval: 4348.00 ft (KB) To 4408.00 ft (KB) (TVD)
Total Depth: 4408.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:
Test Type: Conventional Bottom Hole
Tester: Brian Fairbank
Unit No: 41
Reference Elevations: 2241.00 ft (KB)
2236.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8371 Outside
Press@RunDepth: 82.20 psig @ 4353.00 ft (KB)
Start Date: 2008.06.30 End Date: 2008.06.30
Start Time: 07:27:11 End Time: 14:55:05
Capacity: 7000.00 psig
Last Calib.: 2008.06.30
Time On Btm: 2008.06.30 @ 09:50:36
Time Off Btm: 2008.06.30 @ 12:39:05

TEST COMMENT: IFP - weak to fair blow - sur - 3"
ISI - no blow back
FFP - weak blow throughout - sur - 2 1/2"
FSI - no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2166.05	108.95	Initial Hydro-static
2	24.52	108.34	Open To Flow (1)
45	55.97	110.34	Shut-In(1)
75	1181.77	111.17	End Shut-In(1)
76	61.32	110.63	Open To Flow (2)
119	82.20	113.73	Shut-In(2)
166	1218.58	113.80	End Shut-In(2)
169	2037.85	114.04	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	VSO & WCM 2%O, 3%W, 95%M	0.88
62.00	SOCM 5%O, 95%M	0.87
15.00	OCM 20%O, 80%M	0.21
10.00	FREE OIL 95%O, 5%M	0.14

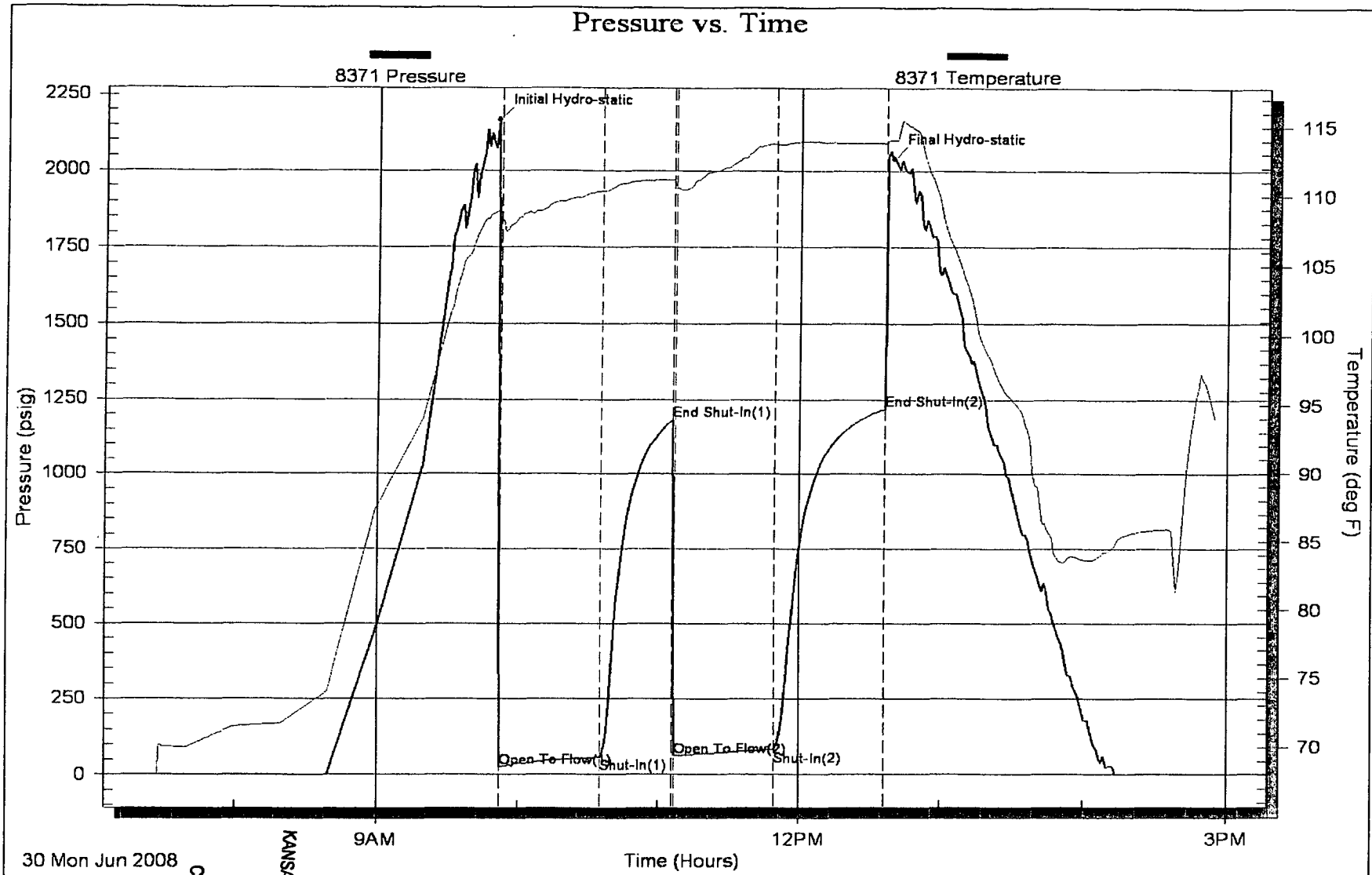
Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

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30 Mon Jun 2008

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Geological Report

**American Warrior Inc.
McJunkin #1-24
1640' FNL & 425' FWL
Sec. 24 T20s R21w
Ness County, Kansas**

**Hard Rock Consulting, Inc.
Jason Alm Petroleum Geologist**

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American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
McJunkin #1-24
1640' FNL & 425' FWL
Sec. 24 T20s R20w
Ness County, Kansas
API # 15-135-24814-0000

Drilling Contractor: Val Energy, Inc. Rig #4

Geologist: Jason Alm

Spud Date: June 23, 2008

Completion Date: July 1, 2008

Elevation: 2236' Ground Level
2241' Kelly Bushing

Directions: Alexander KS, West on Hwy 96 to HH Rd., South to 30 Rd., East 1 mi., South on lease rd., East into location.

Casing: 223' 8 5/8" surface casing
4417' 5 1/2" production casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3600' to RTD

Electric Logs: Log Tech "Jason Wellbrock"
CNL/CDL, DIL, MEL, BHCS

Drillstem Tests: Three, Trilobite Testing, Inc. "Brian Fairbank"

Problems: Mud properties were poor for DST #2 and #3 resulting in hole problems.

Remarks: DST #2 Flushed tool 5 min. into Final Flow.

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Formation Tops

Formation	American Warrior, Inc. McJunkin #1-24 Sec. 24 T20S R21W 1640' FNL & 425' FWL
Anhydrite	1434', +807
Base	1466', +775
Heebner	3768', -1527
Lansing	3818', -1577
BKc	4141', -1900
Pawnee	4287', -2046
Fort Scott	4317', -2076
Cherokee	4334', -2093
Mississippian	4385', -2144
RTD	4408', -2167
LTD	4418', -2177

Sample Zone Descriptions

- Fort Scott** (4317', -2076):
Ls – Fine crystalline with poor inter-crystalline porosity, light oil stain, no show of free, no odor, chalky, 10 units hotwire.
- Miss** (4385', -2144):
Dolo – Δ – Fine to medium sucrosic crystalline dolomite with fair inter-crystalline porosity, weathered chert with fair to good oil stain and scattered saturation, show of free oil, light to fair odor, 17 units hotwire.

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Drill Stem Tests
 Trilobite Testing Inc.
 "Brian Fairbank"

DST #1 Mississippian
 Interval (4349' – 4396') Anchor Length 47'
 IHP – 2176 #
 IFP – 30" – Built to 1 inch 18-25 #
 ISI – 30" – Dead 1040 #
 FFP – 10" – Dead 27-29 #
 FHP – 2055 #
 BHT – 116°F

Recovery: 30' SOCM 10% Oil

DST #2 Mississippian
 Interval (4392' – 4406') Anchor Length 14'
 IHP – 2183 #
 IFP – 20" – Dead 20-22 #
 ISI – 30" – Dead 85 #
 FFP – 5+10" – Dead, Dead 26-26 #
 FHP – 2080 #
 BHT – 119°F

Recovery: 30' Mud

DST #3 Mississippian
 Interval (4348' – 4408') Anchor Length 60'
 IHP – 2166 #
 IFP – 45" – Built to 3 inch 25-56 #
 ISI – 30" – Dead 1182 #
 FFP – 45" – Built to 2½ inch 61-82 #
 FSI – 45" – Dead 1219 #
 FHP – 2038 #
 BHT – 114°F

Recovery: 10' Clean Oil 95% Oil 5% Mud
 15' OCM 20% Oil 80% Mud
 62' SOCM 5% Oil 95% Mud
 63' VSO&WCM 2% Oil 3% Water 95% Mud

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Structural Comparison

	American Warrior, Inc. McJunkin #1-24 Sec. 24 T20S R21W 1640' FNL & 425' FWL	American Warrior, Inc. McJunkin #1-23 Sec. 23 T20S R21W 2650' FNL & 1920' FEL		Lauck D R Oil Co. Inc. Rowland #2 Sec. 24 T20S R21W C NW SW	
Formation					
Anhydrite	1434', +807	1413', +808	(-1)	1429', +803	(+4)
Base	1466', +775	1455', +766	(-1)	NA	NA
Heebner	3768', -1527	3734', -1513	(-14)	3751', -1519	(-8)
Lansing	3818', -1577	3783', -1562	(-15)	3803', -1571	(-6)
BKc	4141', -1900	4113', -1892	(-8)	NA	NA
Pawnee	4287', -2046	4253', -2032	(-14)	NA	NA
Fort Scott	4317', -2076	4280', -2059	(-17)	4306', -2074	(-2)
Cherokee	4334', -2093	4300', -2079	(-14)	4328', -2096	(+3)
Mississippian	4385', -2144	4360', -2139	(-5)	4398', -2166	(+22)

Summary

The location for the McJunkin #1-24 well was found via 3-D seismic survey. The new well ran structurally as expected via survey. Three drill stem tests were conducted, one of which recovered commercial amounts of oil from the Mississippian Formation. After all gathered data had been thoroughly examined the decision was made to run 5 ½ inch production casing for further evaluation of the McJunkin #1-24 well.

Recommended Perforations

Mississippian (4396' – 4406') DST #3

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.

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