

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058

Name: American Warrior, Inc.

Address 1: PO Box 399

Address 2: _____

City: Garden City State: KS Zip: 67846 + 0399

Contact Person: Scott Corsair

Phone: (785) 398-2270

CONTRACTOR: License # 5822

Name: Val Energy, Inc

Wellsite Geologist: Scott Corsair

Purchaser: NCRA

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

06/03/2008 06/11/2008 07/09/2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24802-0000

Spot Description: 50' W NE SW NE

W2 NE SW NE Sec. 11 Twp. 20 S. R. 21 East West

1650 Feet from North / South Line of Section

1700 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ness

Lease Name: R Shank Well #: 1-11

Field Name: Highpoint

Producing Formation: Mississippian

Elevation: Ground: 2260' Kelly Bushing: 2265'

Total Depth: 4429' Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at: 220 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1429' Feet

If Alternate II completion, cement circulated from: 1429

feet depth to: surface w/ 140 sx cmt.

Drilling Fluid Management Plan AH II NR 9-22-09
(Data must be collected from the Reserve Pit)

Chloride content: 43,000 ppm Fluid volume: 300 bbls

Dewatering method used: evaporate

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

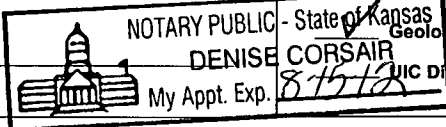
Title: Petroleum Engineer Date: 09/10/2009

Subscribed and sworn to before me this 10th day of September,

20 09

Notary Public: Denise Corsair

Date Commission Expires: 8-15-12



KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
If Denied, Yes No Date: _____

Wireline Log Received **SEP 14 2009**

Geologist Report Received **CONSERVATION DIVISION**

UIC Distribution **WICHITA, KS**

Operator Name: American Warrior, Inc. Lease Name: R Shank Well #: 1-11
 Sec. 11 Twp. 20 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Compensated Neutron Density

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1474	+791
Heebner	3790	-1525
Lansing	3836	-1571
BKC	4162	-1897
Ft. Scott	4330	-2065
Cherokee	4345	-2080
Mississippian	4408	-2143

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	220'	Common	160	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5	4429'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1429'-Surface	Swift SMD	140	1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4418.5-4428.5'		

TUBING RECORD: Size: 2 3/8" Set At: 4403' Packer At: NA Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 07/09/2008 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity <u>34</u>
-----------------------------------	---------------------	---------	-------------	---------------	-------------------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4418.5-4428.5' Perf</u>
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CHARGE TO: AMERICAN WARRIOR TAX
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 14 2009
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No 14490

PAGE 1 OF 2

SERVICE LOCATIONS
 1. Ness City, KS
 2. _____
 3. _____
 4. _____

WELL/PROJECT NO. 1-11 LEASE R. SHANK COUNTY/PARISH NESS STATE KS CITY _____ DATE 6-11-08 OWNER SAME

TICKET TYPE SERVICE SALES CONTRACTOR VAL DRIG #4 RIG NAME/NO. _____ SHIPPED VIA CT DELIVERED TO LOCATION ORDER NO. _____

WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE 5 1/2" LONGSTRENG WELL PERMIT NO. _____ WELL LOCATION BARNE, KS - 4E, 9S, 3/4E

REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE RENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	30	MT			6.00	180.00
578		1			PUMP SERVICE	1	JOB	4429	FT	1400.00	1400.00
221		1			LIGNIN KEL	2	GAL			26.00	52.00
281		1			MUDFLUSH	500	GAL			1.00	500.00
402		1			CENTRALIZERS	5	SA	5 1/2"		100.00	500.00
403		1			CONNECT BASKETS	2	EA			300.00	600.00
404		1			PORT COLLAR TOP JT # 72	1	EA	1429	FT	2300.00	2300.00
406		1			LATCH DOWN PLUG - RAFFEE	1	SA			235.00	235.00
407		1			LEADOT FLOAT SHOE W/AUTO FILL	1	SA			310.00	310.00
419		1			ROTATING HEAD RENTAL	1	JOB			250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 6-11-08 TIME SIGNED 0600 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6327.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3546.31
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR WANE WIZSON APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14490

CUSTOMER AMERZAN WARDOR TX WELL R. SHANK 1-11 DATE 6-11-08 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	UNITS				UNIT PRICE	AMOUNT
		NO.	ACCR.	DE.			QTY.	WT.	QTY.	WT.		
325		1				STANDARD COMST EA-2	150	SKS			12.75	1912.50
276		1				FLOCCLE	38	UBS			1.50	57.00
283		1				SALT	750	UBS			.20	150.00
284		1				CALSAL	7	SKS	700	UBS	30.00	210.00
285		1				CFR-1	100	UBS			4.50	450.00
290		1				D-ADR	2	GAL			35.00	70.00
581		1				SERVICE CHARGE				CUBIC FEET	1.90	285.00
583		1				WEYGE CHARGE				TON MILES	1.75	411.81

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CONSERVATION DIVISION
WICHITA, KS

TOTAL WEIGHT 15688

LOADED MILES 30

150
235.32

GRAND TOTAL 3546.31

JOB LOG

SWIFT Services, Inc.

DATE 6-11-08 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR INC WELL NO. 1-11 LEASE R. SHANK JOB TYPE 5 1/2" LONGSTRETG TICKET NO. 14490

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0600							ON LOCATION
	0630							START 5 1/2" CASING IN WELL
								TD-4429 SET = 4428
								TD-4431 5 1/2 #/FT 15.5
								WT-42.14
								CONTRACTORS - 1, 2, 3, 4, 71
								CMT BSKTS - 5, 72
								PORT COLLAR = 1429 TOP JT # 72
	0840							DROP BALL - CIRCULATE ROTATE
	0928	6	12			✓	450	PUMP 500 GAL MUD FLUSH
	0930	6	20			✓	450	PUMP 20 BBS KCL-FLUSH
	0937		4/2					PLUG RH - MH
	0942	5	36			✓	300	MIX CEMENT - 150 SKS EA-2 = 15.5 PPG
	0950							WASH OUT PUMP - LEVES
	0951							RELEASE LATCH DOWN PLUG
	0952	7	0			✓		DISPLACE PLUG
		7	94				650	SHUT OFF ROTATING
	1007	6 1/2	104.5				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	1010						OK	RELEASE PSE - HELD
								WASH TRUCK
	1100							JOB COMPLETE

THANK YOU
WAVE, BRETT, NOW

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CONSERVATION DIVISION
WICHITA, KS



CHARGE TO:
AMERICAN WARRIOR INC.
 ADDRESS
 CITY, STATE, ZIP CODE

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 SEP 14 2009
 CONSERVATION DIVISION
 HOUSTON, KS

TICKET
 No 14526

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-11	LEASE R. SHANK	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 6-18-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H.D.	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CONST PORT COLLAR	WELL PERMIT NO.	WELL LOCATION BAILEY, K. - 1/4, 8S, 1/2 E, 55.		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	25	MI			6.00	150.00
577		1			PUMP SERVICE	1	JOB	1429	FT	1000.00	1000.00
105		1			PORT COLLAR OPENING TOOL	1	JOB			400.00	400.00
330		1			SWIFT MULTI-DESIKTY STANDA	140	SKS			15.50	2170.00
276		1			FLOCEL	56	US			1.50	84.00
290		1			D-AER	2	GAL			35.00	70.00
581		1			SERVICE CHARGE COMMENT	225	SKS			1.90	427.50
583		1			DAMAGE	22326	US	279.07	PM	1.75	488.38

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X **Scott**
 DATE SIGNED **6-18-08** TIME SIGNED **1600**
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4789.88
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4934.25

LESS TAX 5.3% **144.37**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR **Wayne Watson** APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6-18-08 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR INC WELL NO. 1-11 LEASE R. SHAWK JOB TYPE CEMENT PORT COLLAR TICKET NO. 14526

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1600							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 1429'
	1625				✓		1000	PSETEST CASING - HELA
	1630	3	2	✓		400		OPEN PORT COLLAR - INT RATE
	1635	3 1/2	78	✓		400		MIX CEMENT 140 SYS SMD 1/4" FLEXIBLE
	1700	3 1/2	4 1/2	✓		500		DISPLACE CEMENT
	1705				✓		1000	CLOSE PORT COLLAR - PSETEST - HELA
								CIRCULATED 12 SYS CEMENT TO PCT
	1715	3	20		✓		400	RUN 4 JTS - CIRCULATE CLEAN
								WASH ROCK
								PULL TOOL
	1800							JOB COMPLETE

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THANK YOU
WANE, BOETT, ROB

ALLIED CEMENTING CO., LLC.

31093

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>6-3-08</i>	SEC. <i>11</i>	TWP. <i>20S</i>	RANGE <i>21W</i>	CALLED OUT <i>9:30 Am</i>	ON LOCATION <i>12:10 PM</i>	JOB START <i>3:00 PM</i>	JOB FINISH <i>3:30 PM</i>
LEASE <i>GR SHANK</i>	WELL # <i>1-11</i>	LOCATION <i>Alexander, KS, 4W, 8 1/2 S, 1/2 E</i>			COUNTY <i>RUSSELL</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *VAI #4*

TYPE OF JOB *Surface*

HOLE SIZE *17 1/4"* T.D. *223'*

CASING SIZE *17 1/4"* DEPTH *270'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *3000* MINIMUM *1000*

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG: *15' By Request*

PERFS. _____

DISPLACEMENT *13 Bbl 1.25 lb/gal*

OWNER *American Warbler*

CEMENT AMOUNT ORDERED *160 yd A 138 cc + 220 cc*

EQUIPMENT

PUMP TRUCK CEMENTER *Thomas Demorran*

343 HELPER *[Redacted], Larry F.*

BULK TRUCK DRIVER *David J.*

341

BULK TRUCK DRIVER _____

REMARKS:

*2.0 gal Bottom Break circulation Pump 160
A 138 cc 125 cc, 5 of 100 lb 2-1/2" plugs
5-A-D Placement Sealant, 5 of 100 lb
+ 5 lb + 5 lb, 2.5 lb + 10 lb 13 Bbl 1.25 lb/gal
A-D Cement placed on surface*

Thank you

CHARGE TO: *American Warbler*

STREET _____

CITY _____ STATE _____ ZIP _____

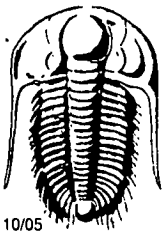
To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Tim Fabricius*

SIGNATURE *Tim Fabricius*

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
HANDLING	@	
MILEAGE	@	
TOTAL		
SERVICE		
DEPTH OF JOB	@	<i>270'</i>
PUMP TRUCK CHARGE	@	
EXTRA FOOTAGE	@	
MILEAGE	@	
MANIFOLD	@	
<i>1100/1000</i>	@	
TOTAL		
PLUG & FLOAT EQUIPMENT		
<i>Water Plug</i>	@	<i>1</i>
	@	
	@	
	@	
	@	
TOTAL		
SALES TAX (if Any)		
TOTAL CHARGES		
DISCOUNT		
		IF PAID IN 30 DAYS

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WICHITA, KS



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601 WICHITA, KS

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CONSERVATION DIVISION
WICHITA, KS

CONSERVATION DIVISION
WICHITA, KS

Test Ticket

Well Name & No. B. Shank #1-11 Test No. 7 Date 1/9/08
 Company American Warrior Zone Tested M:55
 Address _____ Elevation 2215 KB 2260 GL _____
 Co. Rep / Geo. Scott Conser Rig Val #4
 Location: Sec. 11 Twp. 20s Rge 21W Co. Ne99 State Ks
 Comment: _____ Release date / time: _____

Interval Tested 4409-4420 Initial Str Wt./Lbs. 7000 Unseated Str Wt./Lbs. 7000
 Anchor Length 11' Wt. Set Lbs. 2500 Wt. Pulled Loose/Lbs. 2200
 Top Packer Depth 4409 Tool Weight 2500
 Bottom Packer Depth 4409 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 4420 Wt. Pipe Run _____ Drill Collar Run 120
 Mud Wt. 9.3 LCM _____ Vis. 57 WL 0.4 Drill Pipe Size 4 1/2 x 11 Ft. Run 4284
 Blow Description IF - Weak Surface

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>150</u>		<u>120</u>	<u>30</u>
Rec. <u>90</u>	Feet of <u>Mod</u>	%gas _____ %oil _____	%water _____ %mud _____
Rec. <u>10</u>	Feet of <u>HOCM</u>	%gas <u>40</u> %oil _____	%water <u>10</u> %mud _____
Rec. _____	Feet of _____	%gas _____ %oil _____	%water _____ %mud _____
Rec. _____	Feet of _____	%gas _____ %oil _____	%water _____ %mud _____
Rec. _____	Feet of _____	%gas _____ %oil _____	%water _____ %mud _____
BHT <u>118</u>	*F Gravity _____	*API D @ _____	*F Corrected Gravity _____ *API _____
RW _____ @ _____	*F Chlorides _____	ppm Recovery _____	Chlorides <u>1300</u> ppm System _____

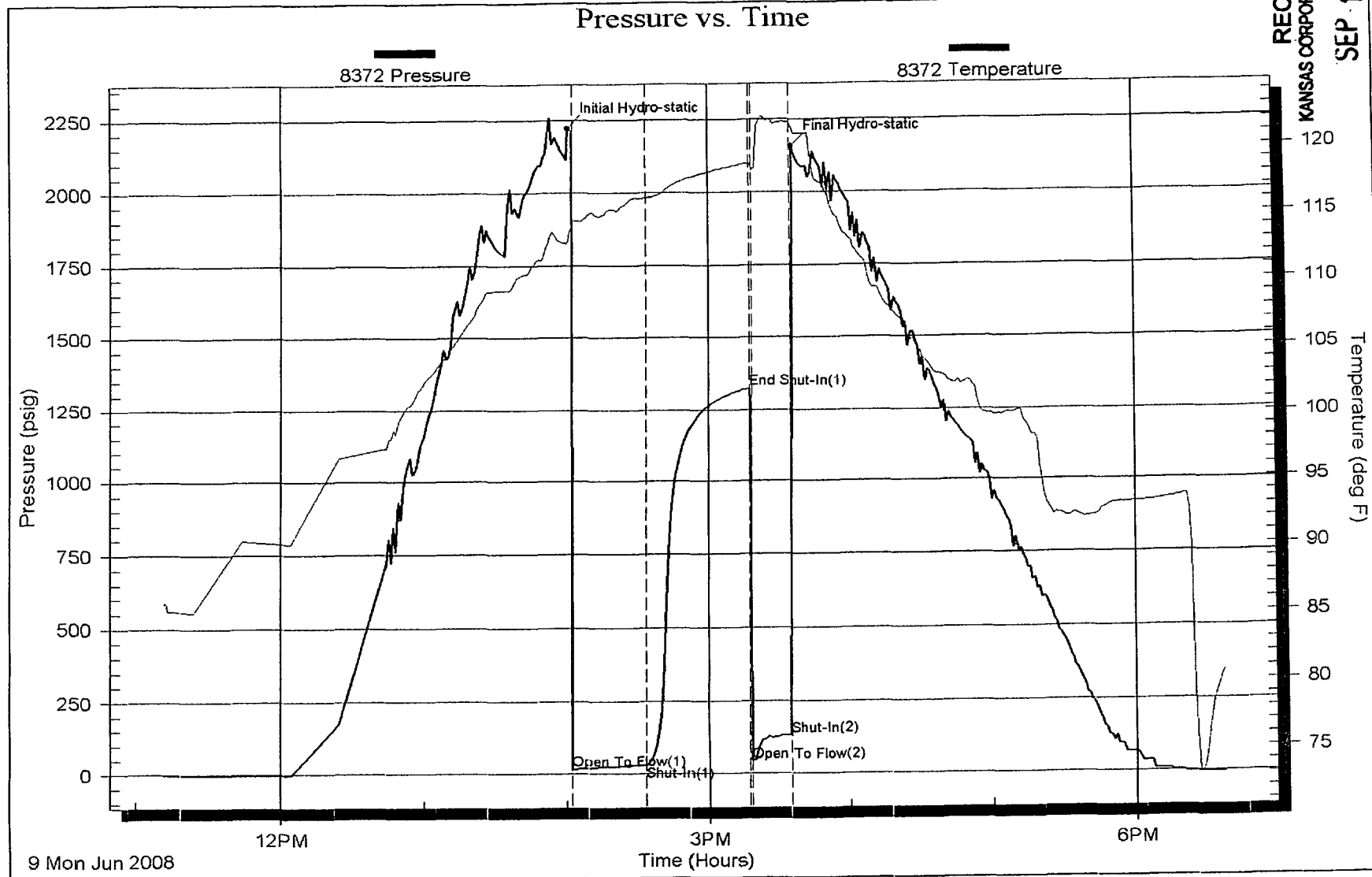
	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>2222</u> PSI	<u>4368</u>	<u>Test</u>
(B) First Initial Flow Pressure		<u>16</u> PSI	(depth) <u>4410</u>	<u>Jars</u>
(C) First Final Flow Pressure		<u>30</u> PSI	Recorder No. <u>4372</u>	<u>Safety Jt.</u>
(D) Initial Shut-In Pressure		<u>1324</u> PSI	(depth) <u>4410</u>	Circ Sub _____
(E) Second Initial Flow Pressure		<u>44</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>131</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		_____ PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>2158</u> PSI	Initial Shut-In <u>49</u>	Shale Packer _____
			Final Flow <u>12</u>	Ruined Packer _____
			Final Shut-In _____	Mileage <u>12.8 RT</u>

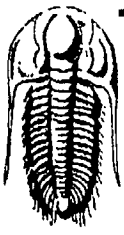
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]
 Our Representative Kyle K.

T-On Location 10:20
 T-Started 11:30
 T-Open 12:03
 T-Pulled 15:30
 T-Out 19:45
 Sub Total: _____
 Std. By: _____
 Acc. Chg: _____
 Other: _____
 Total: _____

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WICHITA, KS





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior

ATTN: Scott Corsair

R Shank #1-11
11-20s-21w Ness KS
Job Ticket: 31941 DST#: 1
Test Start: 2008.06.09 @ 11:11:41

GENERAL INFORMATION:

Formation: **Miss**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 14:02:11
Time Test Ended: 18:36:41
Interval: **4409.00 ft (KB) To 4420.00 ft (KB) (TVD)**
Total Depth: **4420.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Test Type: **Conventional Bottom Hole**
Tester: **Kyle Kinderknecht**
Unit No: **38**
Reference Elevations: **2265.00 ft (KB)**
2260.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 8372

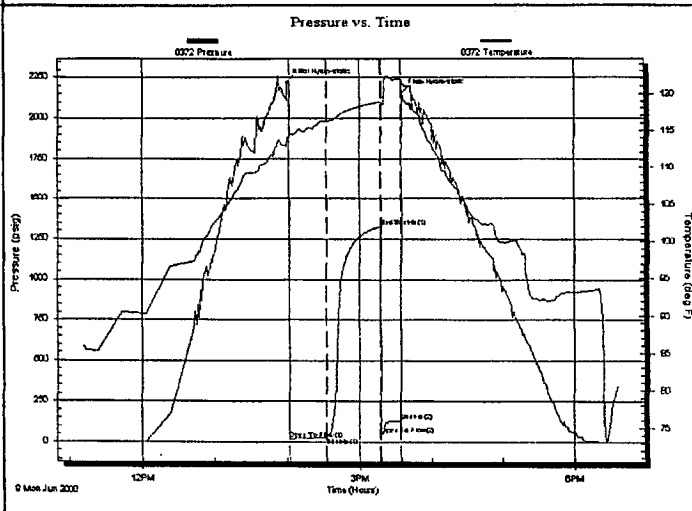
Inside

Press@RunDepth: **30.64 psig @ 4410.00 ft (KB)**
Start Date: **2008.06.09** End Date: **2008.06.09**
Start Time: **11:11:41** End Time: **18:36:41**

Capacity: **7000.00 psig**
Last Calib.: **2008.06.09**
Time On Btm: **2008.06.09 @ 14:00:11**
Time Off Btm: **2008.06.09 @ 15:35:41**

TEST COMMENT: IF Surface

FF Surface lost mud down hole, added weight on packers
bled off Dead blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2222.47	113.12	Initial Hydro-static
2	16.71	114.64	Open To Flow (1)
33	30.64	116.27	Shut-In(1)
77	1324.19	118.86	End Shut-In(1)
78	44.23	118.65	Open To Flow (2)
95	131.56	121.87	Shut-In(2)
96	2158.23	121.51	Final Hydro-static

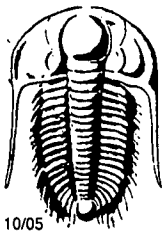
Recovery

Length (ft)	Description	Volume (bbl)
90.00	Mud	0.44
60.00	HOcm 40%O 60% M	0.57

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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WICHITA, KS



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

Well Name & No. B. Shurt #1-11 Test No. 2 Date 6/10/09
 Company American Warrior Zone Tested Misc.
 Address _____ Elevation 2285 KB 2280 GL _____
 Co. Rep / Geo. Scott Conser Rig Val #4
 Location: Sec. _____ Twp. _____ Rge. _____ Co. Neos State Ks
 Comment: _____ Release date / time: _____

Interval Tested 4415 - 4426 Initial Str Wt./Lbs. 7000 Unseated Str Wt./Lbs. 7000
 Anchor Length 11' Wt. Set Lbs. 2500 Wt. Pulled Loose/Lbs. 5500
 Top Packer Depth 4410 Tool Weight 2500
 Bottom Packer Depth 4415 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 4426 Wt. Pipe Run _____ Drill Collar Run 120
 Mud Wt. _____ LCM _____ Vis. _____ WL _____ Drill Pipe Size 4 1/2 x 11 Ft. Run 4281
 Blow Description FF - Evolving to 4"

FF - 1/2"

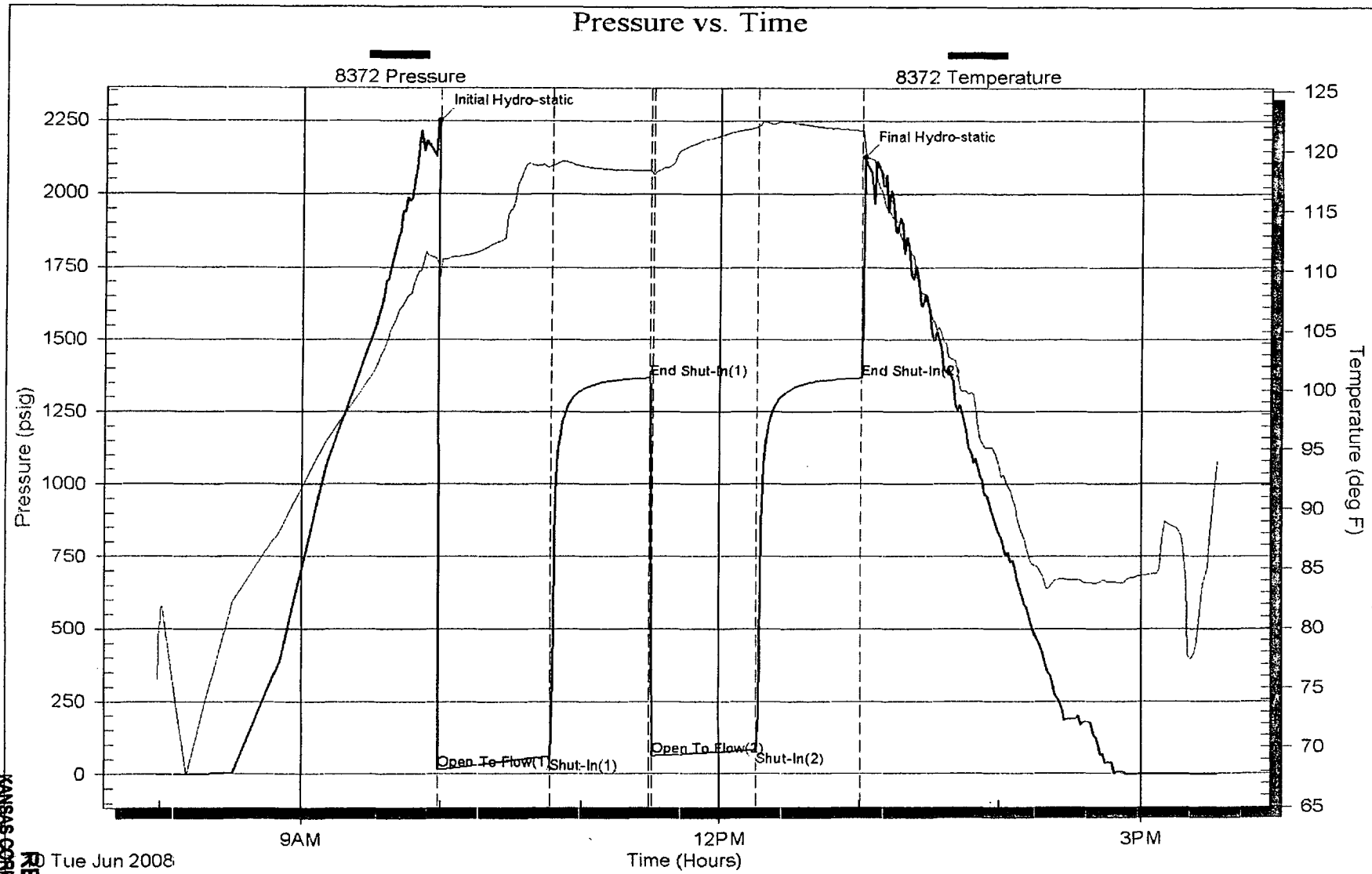
Recovery - Total Feet 200 GIP 60 Ft. in DC 120 Ft. in DP 80
 Rec. 15 Feet of Mud %gas _____ %oil _____ %water _____ %mud _____
 Rec. 185 Feet of Oil %gas 100 %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 121 °F Gravity _____ °API D @ _____ °F Corrected Gravity 37 °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides _____ ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>2249</u> PSI	<u>8358</u>	<u>Test</u>
(B) First Initial Flow Pressure		<u>15</u> PSI	(depth) <u>4416</u>	<u>Jars</u>
(C) First Final Flow Pressure		<u>57</u> PSI	Recorder No. <u>8372</u>	<u>Safety Jt.</u>
(D) Initial Shut-In Pressure		<u>1366</u> PSI	(depth) <u>4416</u>	Circ Sub _____
(E) Second Initial Flow Pressure		<u>60</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>80</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		<u>1365</u> PSI	Initial Opening <u>115</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>2125</u> PSI	Initial Shut-In <u>49</u>	Shale Packer _____
			Final Flow <u>49</u>	Ruined Packer _____
			Final Shut-In <u>49</u>	Mileage _____
			T-On Location <u>5130</u>	Sub To <u>RECEIVED</u>
			T-Started <u>8:15</u>	<u>KANSAS CORPORATION COMMISSION</u>
			T-Open <u>10:00</u>	Std. By _____
			T-Pulled <u>13:00</u>	Acc. <u>SEP 14 2009</u>
			T-Out <u>16:30</u>	Other: _____
				Total: <u>CONSERVATION DIVISION</u>
				<u>WICHITA, KS</u>

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST, OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]
 Our Representative [Signature]

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 Acc. SEP 14 2009
 Other: _____
 Total: CONSERVATION DIVISION
WICHITA, KS



CONSERVATION DIVISION
WICHITA, KS

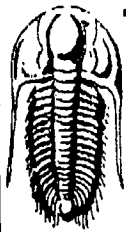
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White Testing, Inc

Ref. No: 32401

Printed: 2008.06.10 @ 15:41:55 Page 2



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

American Warrior

R Shank #1-11

11-20s-21w Ness KS

Job Ticket: 32401

DST#: 2

ATTN: Scott Corsair

Test Start: 2008.06.10 @ 07:58:39

GENERAL INFORMATION:

Formation: Miss

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:58:39

Time Test Ended: 15:32:09

Test Type: Conventional Bottom Hole

Tester: Kyle Kinderknecht

Unit No: 38

Interval: 4415.00 ft (KB) To 4426.00 ft (KB) (TVD)

Total Depth: 4426.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2265.00 ft (KB)

2260.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8372

Inside

Press@RunDepth: 80.17 psig @ 4416.00 ft (KB)

Start Date: 2008.06.10

End Date:

2008.06.10

Start Time: 07:58:39

End Time:

15:32:09

Capacity: 7000.00 psig

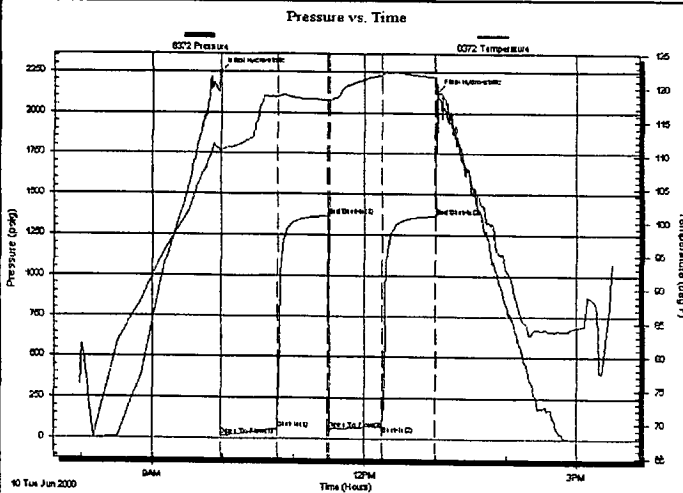
Last Calib.: 2008.06.10

Time On Btm: 2008.06.10 @ 09:58:09

Time Off Btm: 2008.06.10 @ 13:01:39

TEST COMMENT: IF Building blow to 4"

FF 1/2"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2249.01	110.73	Initial Hydro-static
1	15.83	109.28	Open To Flow (1)
49	57.68	118.74	Shut-In(1)
91	1366.69	118.37	End Shut-In(1)
93	60.73	118.04	Open To Flow (2)
138	80.17	122.01	Shut-In(2)
182	1365.99	121.72	End Shut-In(2)
184	2125.10	119.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud	0.07
185.00	Oil	1.65
0.00	60' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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