

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

OPERATOR: License # 4058

Name: American Warrior, Inc.

Address 1: PO Box 399

Address 2: \_\_\_\_\_

City: Garden City State: KS Zip: 67846 + 0399

Contact Person: Scott Corsair

Phone: ( 785 ) 398-2270

CONTRACTOR: License # 5822

Name: Val Energy, Inc.

Wellsite Geologist: Jason Alm

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SLOW
- Gas     ENHR     SIGW
- CM (Coal Bed Methane)     Temp. Abd.
- Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

07/17/2008    07/25/2008    08/29/2008

Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 135-24896-0000

Spot Description: 140' S & 175' E NW NW SE

SE NW NW SE Sec. 12 Twp. 20 S. R. 21  East  West

2170 Feet from  North /  South Line of Section

2135 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Ness

Lease Name: R Hinnergardt Well #: 1

Field Name: Ben

Producing Formation: Mississippian

Elevation: Ground: 2233' Kelly Bushing: 2238'

Total Depth: 4384.5' Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at: 224 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1402 Feet

If Alternate II completion, cement circulated from: 1402

feet depth to: surface w/ 125 sx cmt.

Drilling Fluid Management Plan AH II SUR 9-22-09  
(Data must be collected from the Reserve Pit)

Chloride content: 42,000 ppm Fluid volume: 300 bbls

Dewatering method used: evaporate

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Petroleum Engineer Date: 09/11/2009

Subscribed and sworn to before me this 11th day of September,

20 09.

Notary Public: Denise Corsair

Date Commission Expires: 8-15-12

NOTARY PUBLIC - State of Kansas  
DENISE CORSAIR  
My Appt. Exp. 8-15-12

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: R Hinnergardt Well #: 1  
 Sec. 12 Twp. 20 S. R. 21  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Compensated Neutron Density</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1432</td> <td>+806</td> </tr> <tr> <td>Heebner</td> <td>3756</td> <td>-1518</td> </tr> <tr> <td>Lansing</td> <td>3804</td> <td>-1566</td> </tr> <tr> <td>BKC</td> <td>4132</td> <td>-1894</td> </tr> <tr> <td>Ft. Scott</td> <td>4292</td> <td>-2054</td> </tr> <tr> <td>Cherokee</td> <td>4312</td> <td>-2074</td> </tr> <tr> <td>Mississippian</td> <td>4359</td> <td>-2142</td> </tr> </table>	Name	Top	Datum	Anhydrite	1432	+806	Heebner	3756	-1518	Lansing	3804	-1566	BKC	4132	-1894	Ft. Scott	4292	-2054	Cherokee	4312	-2074	Mississippian	4359	-2142
Name	Top	Datum																							
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Ft. Scott	4292	-2054																							
Cherokee	4312	-2074																							
Mississippian	4359	-2142																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	224'	Common	160	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5	4379'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface/1402	SMD	125	1/4# Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4367.5'-4384'	350 gallon of 20% DSFE	4367.5-77.5

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>4360'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>08-29-2008</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf _____ Water Bbls. <u>5</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4367.5'-4380': Perfs</u> <u>4380-84.5': open hole</u>
---	--	---



CHARGE TO:	American Well Service Inc
ADDRESS:	
CITY, STATE, ZIP CODE:	

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 SEP 14 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

TICKET  
 No 14653  
 PAGE 1 OF 1

SERVICE LOCATIONS 1. Ness City, KS	WELL/PROJECT NO. #1	LEASE R. H. H. - yard #	COUNTY/PARISH Ness	STATE KS	CITY	DATE 8-15-08	OWNER SOL-INT-C	
2. Ness City, KS	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H. D. W. H. Service	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO Location	ORDER NO.		
3.	WELL TYPE oil	WELL CATEGORY Development	JOB PURPOSE Completion of Well	WELL PERMIT NO.	WELL LOCATION			
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	25	mi			7.00	175.00
578		1			Pump Change (Part C) Ho-	1	hr			1400.00	1400.00
258		1			Sand 290 Brandy	1	sk			25.00	25.00
330		2			SMDC - meat	125	sk			16.00	2000.00
276		2			Fluocto	25	#			1.00	25.00
581		2			Cement Service Charge	175	sk			1.90	332.50
583		2			Drayage	213.55	T/M			1.75	374.25

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include; but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X *[Signature]*

DATE SIGNED: 8-15-08      TIME SIGNED: 1700  
 A.M.  
 P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL</b>	4344.25
YOUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
YOUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<b>TAX</b>	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		<b>TOTAL</b>	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: *[Signature]*      APPROVAL: \_\_\_\_\_

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE *8-15-09* PAGE NO. *1*

CUSTOMER *American Well Inc* WELL NO. LEASE *Winderwood* JOB TYPE *Cement Seal Well* TICKET NO. *14653*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>1445</i>							<i>on loc setup Takes 2 7/8" x 5 1/2" P.C. @ 1400' locate P.C.</i>
	<i>1545</i>						<i>1000</i>	<i>Test Csg Open P.C.</i>
	<i>1550</i>	<i>3.5</i>	<i>0</i>			<i>200</i>		<i>take injection rate</i>
	<i>1557</i>	<i>4</i>	<i>5/10</i>			<i>300</i>		<i>start Cement</i>
	<i>1612</i>	<i>4</i>	<i>60</i>			<i>350</i>		<i>circ cement raise weight</i>
	<i>1613</i>	<i>4</i>	<i>65/10</i>					<i>Test Cement / start Displacement</i>
	<i>1615</i>		<i>5</i>					<i>Cement displaced close P.C.</i>
	<i>1618</i>						<i>1000</i>	<i>Test csg Kill 4 1/2</i>
	<i>11:30</i>	<i>3</i>	<i>0</i>				<i>150</i>	<i>rev out</i>
	<i>11:35</i>		<i>15</i>					<i>H. to clean run down to RBP circ sand - if plug H. to clean</i>

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CONSERVATION DIVISION  
WICHITA, KS

*125 sks SMD*  
*Circ. 10 sks top it*

*Thank you*  
*Nick, Josh P. & Shane*



CHARGE TO: *American uranium*

ADDRESS

CITY, STATE, ZIP CODE

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 SEP 14 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

TICKET  
 No 14197

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Hwy. 26</i>	WELL/PROJECT NO. <i>11</i>	LEASE <i>R. Hinnegardt</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>KS</i>	CITY	DATE <i>9-15-09</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input checked="" type="checkbox"/> SALES	CONTRACTOR <i>U-1</i>	RIG NAME/NO.	SHIPPED VIA <i>CIT</i>	DELIVERED TO <i>LOC.</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>C. G. "H" Field, Og.</i>	WELL PERMIT NO.	WELL LOCATION <i>Sec 12-20-21W</i>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
515		1			MILEAGE #106	30	mi			6	180
519		1			Pump Service	1	hr			1400	1400
407		1			Iron Pipe Shoe	1	hr	1/2		32	32
406		1			Leakdown Plug Repl	1	hr			250	250
402		1			Connections	5	hr			100	500
403		1			C. G. Products	2	hr			300	300
404		1			Iron C. H. S.	1	hr			2300	2300
231		1			Hand Pumps	500	hr			1	500
231		1			Roll	2	hr			26	52
					<i>See C. G. Products</i>						3364

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X. *[Signature]*

DATE SIGNED: \_\_\_\_\_ TIME SIGNED:  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	9,171	100
TAX		
TOTAL		

**JOB LOG**

**SWIFT Services, Inc.**

DATE 7-2-09 PAGE NO. 1

CUSTOMER Harvey Williams WELL NO. 11 LEASE R. Hammegardt JOB TYPE Long Sperry TICKET NO. 14177

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1700							as loc. Drop Brill Circulate
								Invert Filter Shoe
								hatch down Baffle
								Con. #1 #2 #3 #5 #69
								Red #4 #70
								Per Giller #70 @ 1407
	1800							Plug manhole + K-11.10
	1805		13					Pump 17" mudfluo
			20					20" 2% RCL Flank
		5.5						Run 150' L.A.D. (m)
			26					Finish hole mixing
								sub to cut pump + loc
	1838	9.5						Drop hatch down Plug
	1845					1500		Plug down 1500' holding
								Return line hold
								work and record time
								JOB Complete

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WICHITA, KS

*W. R. V.*

*R. Ann. Ann. Ann.*



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14197

CUSTOMER *Amesbury* WELLS *R. H. Hunsicker #1* DATE *7-25-09* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	CITY		CITY	TON	UNIT PRICE		AMOUNT	
		LOC	ACCT	DE			TON	TON						
225		1				Structural Cement	175	yd			12	11	1912	35
224		1				Crushed	7	yd			30	18	510	88
223		1				S.H.	1700	#				180	140	1888
225		1				CR-4	70	#			4	21	312	88
226		1				Flux	33	#			1	12	57	88
220		1				D. No.	1	gal			35	15	35	88
521		1				SERVICE CHARGE					1	90	225	88
522		1				MILEAGE CHARGE					1	75	409	88

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TOTAL WEIGHT 15102 LOADED MILES 30 CUBIC FEET 1904 TON MILES 234

CONTINUATION 3,364.00

# ALLIED CEMENTING CO., LLC. 52578

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ness City

DATE <u>7-17-09</u>	SEC. <u>12</u>	TWP. <u>20</u>	RANGE <u>21</u>	CALLED OUT <input checked="" type="checkbox"/>	ON LOCATION <u>3:00 AM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE/HOLDING REGARD WELL # <u>1</u>			LOCATION <u>Boeing 4E to HH road, 8 south</u>		COUNTY <u>Texas</u>	STATE <u>Kansas</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>to 50 road, 1 1/4 road.</u>				

CONTRACTOR Val  
 TYPE OF JOB Business  
 HOLE SIZE 12 1/4 T.D. 224'  
 CASING SIZE 8 5/8 NEW 23" DEPTH 219'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT  12.9 BBLs H<sup>2</sup>O

OWNER American Warrior  
 CEMENT  
 AMOUNT ORDERED 160 cu Common  
3% cc 2% Gel

EQUIPMENT  
MB  
 PUMP TRUCK CEMENTER Bob Traylor  
 # 120 HELPER Alvin Rodarte  
 BULK TRUCK  
 # 344 DRIVER Joe Diannobolin  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON 160 cu @ 13.65 2184.00  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL 3 cu @ 20.40 61.20  
 CHLORIDE 5 cu @ 57.5 287.5  
 ASC \_\_\_\_\_ @ \_\_\_\_\_

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 HANDLING 168 cu @ 2.25 378.00  
 MILEAGE 168 cu, 10 24 403.20  
 TOTAL 3312.15

REMARKS:

Ran 5 sets more 23" 8 5/8 casing  
to bottom. Break circulation,  
Circulate hole. Hook up to 2 5/8  
swedge & mixed 160 cu common 3% cc  
2% Gel. Displace with 12.9 BBLs  
fresh H<sup>2</sup>O. Cement did circulate to  
surface. Shut in @ swedge.

CHARGE TO: American Warrior  
 STREET P.O. Box 399  
 CITY Garden City STATE Kansas ZIP 67846

SERVICE  
 DEPTH OF JOB 219'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 999.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 24 @ 7.50 180.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 1179.00

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

Post-it® Fax Note	7671	Date	<u>7-11-09</u>	# of pages	<u>1</u>
To	<u>Scott</u>	From	<u>per Bill</u>		
Co./Dept.		Co.			
Phone #		Phone #			
Fax # <u>785-398-2586</u>		Fax #			

done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Tim Fabricius  
 SIGNATURE Tim Fabricius

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

*Thank you!*



# **Geological Report**

American Warrior Inc.  
R Hinnergardt #1  
2170' FSL & 2135' FEL  
Sec. 12 T20s R21w  
Ness County, Kansas

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CONSERVATION DIVISION  
WICHITA, KS

Hard Rock Consulting, Inc.  
Jason Alm Petroleum Geologist

**American Warrior, Inc.**

## General Data

Well Data: American Warrior, Inc.  
R Hinnergardt #1  
2170' FSL & 2135' FEL  
Sec. 12 T20s R20w  
Ness County, Kansas  
API # 15-135-24796-0000

Drilling Contractor: Val Energy, Inc. Rig #4

Geologist: Jason Alm

Spud Date: July 17, 2008

Completion Date: July 25, 2008

Elevation: 2233' Ground Level  
2238' Kelly Bushing

Directions: Alexander KS, West on Hwy 96 to HH Rd., South  
to 50 Rd., East 1½ mi., South on farmstead drive.,  
East into location.

Casing: 224' 8 5/8" surface casing  
4378' 5 ½" production casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3600' to RTD

Electric Logs: Log Tech "Jason Wellbrock"  
CNL/CDL, DIL, Bottom Density

Drillstem Tests: One, Trilobite Testing, Inc. "Tyson Flax"

Problems: DST #1 Slid 3 feet to bottom resulting in plugging  
of the test tool.

Remarks: None

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WICHITA, KS

## Formation Tops

Formation	American Warrior, Inc. R Hinnergardt #1 Sec. 12 T20s R21w 2170' FSL & 2135' FEL
Anhydrite	1432', +806
Base	1462', +776
Heebner	3756', -1518
Lansing	3804', -1566
BKc	4132', -1894
Pawnee	4270', -2032
Fort Scott	4292', -2054
Cherokee	4312', -2074
Mississippian	4359', -2121
RTD	4376', -2138
LTD	4380', -2142

## Sample Zone Descriptions

**Miss** (4359', -2121):  
 Dolo - Δ - Fine sucrosic crystalline dolomite with poor pinpoint vuggy and inter-crystalline porosity, weathered trip chert with light to fair oil stain, show of free oil, good odor, 7-9 units hotwire.

## Drill Stem Tests

Trilobite Testing Inc.  
 "Tyson Flax"

DST #1 Mississippian  
 Interval (4366' - 4376') Anchor Length 10'  
 IHP - 2236 #  
 IFP - 45" - Built to 1 inch, Died to 1/2 28-1378 #  
 ISI - 45" - Dead 1381 #  
 FFP - 20" - Weak Surface Blow 83-1125 #  
 FHP - 2061 #  
 BHT - 122°F

Recovery: 2' MCO 70% Oil  
 43' OCM 20% Oil

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## Structural Comparison

Formation	American Warrior, Inc. R Hinnergardt #1 Sec. 12 T20S R21W 2170' FSL & 2135' FEL	Palomino Petroleum Roger Hinnergardt #1 Sec. 12 T20S R21W 2310' FSL & 2310' FEL	National Oil Company Hinnergardt #2 Sec. 12 T20S R21W C NE SE
Anhydrite	1432', +806	1434', +802	1414', +808
Base	1462', +776	NA	NA
Heebner	3756', -1518	3756', -1520	3741', -1519
Lansing	3804', -1566	3804', -1568	3792', -1570
BKc	4132', -1894	4136', -1900	4132', -1910
Pawnee	4270', -2032	NA	NA
Fort Scott	4292', -2054	4292', -2056	4286', -2064
Cherokee	4312', -2074	4312', -2076	NA
Mississippian	4359', -2121	4361', -2125	4366', -2144

### Summary

The location for the R Hinnergardt #1 well was found via 3-D seismic survey. The new well ran structurally as expected via survey. One drill stem test was conducted which had positive results. After all gathered data had been thoroughly examined the decision was made to run 5 ½ inch production casing for further evaluation of the R Hinnergardt #1 well.

### Recommended Perforations

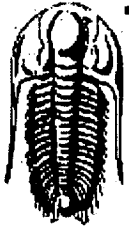
**Mississippian (4362' – 4372') DST #1**

Respectfully Submitted,

Jason Alm  
Hard Rock Consulting, Inc.

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**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

American Warrior  
PO Box 399  
Garden City, Ks 67846  
ATTN: Jason Alm

Hinnergardt #1  
12-20s-21w/Ness  
Job Ticket: 32437      **DST#:1**  
Test Start: 2008.07.24 @ 05:35:21

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.96 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5699.00 ppm			
Filter Cake: inches			

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
2.00	MCO 70%O, 30%M	0.028
43.00	OCM 20%O, 80%M	0.610

Total Length: 45.00 ft      Total Volume: 0.638 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:

