

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: PO Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + 0399
Contact Person: Scott Corsair
Phone: (785) 398-2270

CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Scott Corsair
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
06-02-2008 06-09-2008 06-27-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24785-0000
Spot Description: 55' E W/2 NE NE SE
W/2 NE NE SE Sec. 01 Twp. 19 S. R. 22 East West
2310 Feet from North / South Line of Section
440 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness

Lease Name: Kuehn Well #: 1-1
Field Name: DeWald North

Producing Formation: Mississippian
Elevation: Ground: 2163' Kelly Bushing: 2169'
Total Depth: 4278' Plug Back Total Depth: 4276.5
Amount of Surface Pipe Set and Cemented at: 227 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1369 Feet
If Alternate II completion, cement circulated from: 1369
feet depth to: surface w/ 160 sx cmt.

Drilling Fluid Management Plan AH II NCR 9-21-09
(Data must be collected from the Reserve Pit)
Chloride content: 40,000 ppm Fluid volume: 300 bbls
Dewatering method used: evaporate
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Petroleum Engineer Date: 09/09/2009

Subscribed and sworn to before me this 9th day of September, 2009.

Notary Public: Denise Corsair
Date Commission Expires: 8-15-12

NOTARY PUBLIC - State of Kansas
DENISE CORSAIR
My Appt. Exp. 8-15-12

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Kuehn Well #: 1-1
 Sec. 01 Twp. 19 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond <input checked="" type="checkbox"/>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1414</td> <td>+755</td> </tr> <tr> <td>Heebner</td> <td>3640</td> <td>-1471</td> </tr> <tr> <td>Lansing</td> <td>3684</td> <td>-1515</td> </tr> <tr> <td>BKC</td> <td>4008</td> <td>-1839</td> </tr> <tr> <td>Ft. Scott</td> <td>4176</td> <td>-2007</td> </tr> <tr> <td>Cherokee</td> <td>4196</td> <td>-2027</td> </tr> <tr> <td>Mississippian</td> <td>4262</td> <td>-2093</td> </tr> </table>	Name	Top	Datum	Anhydrite	1414	+755	Heebner	3640	-1471	Lansing	3684	-1515	BKC	4008	-1839	Ft. Scott	4176	-2007	Cherokee	4196	-2027	Mississippian	4262	-2093
Name	Top	Datum																							
Anhydrite	1414	+755																							
Heebner	3640	-1471																							
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BKC	4008	-1839																							
Ft. Scott	4176	-2007																							
Cherokee	4196	-2027																							
Mississippian	4262	-2093																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	277'	Common	160	2%CC/3% gel
Production	7 7/8"	5 1/2"	15.5	4277'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1369'/surface	SMD	160	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	4265-75'		

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4269'</u> Packer At: <u>NA</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>06/27/2008</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity <u>41</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4265-4275' Perf</u>
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CHARGE TO: AMERICAN WARRIOR INC.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No 14486

PAGE 1 OF 2

RECEIVED
 SEP 10 2009
 KCC MCHITA

SERVICE LOCATIONS: 1. JESS CITY, KS
 WELL/PROJECT NO.: 1-1
 LEASE: KUEHL
 COUNTY/PARISH: NESS
 STATE: KS
 CITY: NESS
 DATE: 6-9-08
 OWNER: SAME
 TICKET TYPE: SERVICE
 CONTRACTOR: PETROMARK DRIG #1
 RIG NAME/NO.:
 SHIPPED VIA: CT
 DELIVERED TO: LOCATION
 ORDER NO.:
 WELL TYPE: OIL
 WELL CATEGORY: DEVELOPMENT
 JOB PURPOSE: 5 1/2" LONGSTRING
 WELL PERMIT NO.:
 WELL LOCATION: BARDWELL, KS - 1 1/4 S, W 2 W
 REFERRAL LOCATION:
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20	ME			6.00	120.00
578		1			PUMP SERVICE	1	JOB	4278	FT	1400.00	1400.00
221		1			LIQUID KCL	2	GAL			26.00	52.00
281		1			MUDFLUSH	500	GAL			1.00	500.00
402		1			CENTRALIZERS	5	EA	5 1/2"		100.00	500.00
403		1			CEMENT BASKETS	2	EA			300.00	600.00
404		1			PORT COLLAR, TOP JT # 75	1	EA	1369	FT	2300.00	2300.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA			235.00	235.00
407		1			INJECT FLOAT SHADE W/AUTO FILL	1	EA			310.00	310.00
419		1			ROTATING HEAD RENTAL	1	JOB			250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: 6-9-08
 TIME SIGNED: 0700
 A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				# 1	6267.00
WE UNDERSTOOD AND MET YOUR NEEDS?				# 2	3409.04
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: WAYNE WILSON
 APPROVAL:

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14486

CUSTOMER: AMERICAN WARRIOR ZNC
WELL: KUENW 1-1
DATE: 6-9-08
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION					UNIT PRICE	AMOUNT	
		LOG	ACCT	DEF			TON	CU	CS	UM			
325		1				STANDARD CEMENT	EA-2	150	SKS		12.75	1912.50	
276		1				FLOCELE		38	lbs		1.50	57.00	
283		1				SALT		750	lbs		.20	150.00	
284		1				CNSCAL		7	SKS	700	lbs	30.00	210.00
285		1				CFR-1		100	lbs		4.50	450.00	
290		1				D-AMR		2	GAL		35.00	70.00	
581		1				SERVICE CHARGE				CUBIC FEET	150	1.90	285.00
583		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES				
							15688	20			156.88	1.75	274.54

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KCC WICHITA

CONTINUATION TOTAL 3409.04

JOB LOG

SWIFT Services, Inc.

DATE 6-9-08 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR EX WELL NO. 1-1 LEASE KUEHN JOB TYPE 5 1/2" LONGSTRENG TICKET NO. 14486

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							ON LOCATION
	0815							START 5 1/2" CASING IN WELL
								TD- 4278 SET = 4277
								TP- 4281 5 1/2" / FT 15.5
								SF- 35.63
								CENTRAIDERS- 1, 2, 3, 4, 74
								CMT BSKTS- 5, 25
								PORT COLLAR = 1369 TOP JT # 75
	1020							DROP BALL - CIRCULATE ROTATE
	1118	6	12		✓		450	PUMP 500 GAL MUD FLUSH "
	1120	6	20		✓		450	PUMP 20 BBL KCL FLUSH "
	1125		4					PLUG RH
	1130	5	36		✓		300	MAX CMST 150 SKS FA-2 = 15.5 PPG "
	1138							WASH OUT PUMP - LEJES
	1139							RELEASE CATCH DOWN PLUG
	1140	7	0		✓			DISPLACE PLUG "
		7	91				650	SHOT OFF ROTATE
	1155	6 1/2	101.0				1500	PLUG DOWN - PSE UP CATCH IN PLUG
	1157						OK	RELEASE PSE - HEAD
								WASH TRUCK
	1230							JOB COMPLETE

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KCC WICHITA

THANK YOU
WAYNE, BRETT, DAVE



CHARGE TO: AMERICAN WARRIOR INC
ADDRESS
CITY, STATE, ZIP CODE

TICKET
No 14489

PAGE 1 OF 1

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SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-1	LEASE KUEHN	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 6-10-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR HD	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION BAZENE, KS - 1/4 S, WINTO		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20	ME			6.00	120.00
577		1			PUMP SERVICE	1	JOB	1369	FT	1000.00	1000.00
105		1			PORT COLLAR OPENING TOOL	1	JOB			400.00	400.00
330		1			SWIFT MULTI-DEPLOY STANDARD	160	SK			15.50	2480.00
276		1			FLOCEL	44	lbs			1.50	66.00
290		1			D-ADD	2	GAL			35.00	70.00
581		1			SERVICE CHARGE CEMENT	175	SK			1.90	332.50
583		1			DRYAGE	17384	lbs	173.84	m	1.75	304.22

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott

DATE SIGNED **6-10-08** TIME SIGNED **1630** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED, WITHOUT BREAKDOWN?				4772	72
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4932 57

7.5% TAX 159.85

JOB LOG

SWIFT Services, Inc.

DATE 6-10-08 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR INC WELL NO. 1-1 LEASE KUEHN JOB TYPE CEMENT PORT COLLAR TICKET NO. 14489

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1630							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 1369'
	1740				✓		1000	PSI TEST CASING - HEAD
	1745	3	2	✓		400		OPEN PORT COLLAR - INT RATE
	1750	4	89	✓		450		MIX CEMENT 160 SKS SMD 1/4" FIBRE P/SK
	1815	3	4 1/2	✓		450		DISPLACE CEMENT
	1820			✓		1000		CLOSE PORT COLLAR - PSI TEST - HEAD CIRCULATED 10 SKS CEMENT TO PET
	1835	3 1/2	20	✓		450		RUN 4 JTS - CIRCULATE CLEAN WASH TRUCK PULL TOOL
	1930							JOB COMPLETE

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SEP 1 2008
KCC WICHITA

THANK YOU
WAKE, BERT, STARK, DAVE

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SEP 10 2009
KCC WICHITA

ALLIED CEMENTING CO., INC.

25677

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665SERVICE POINT:
Great Bend

DATE 6-3-08	SEC. 1	TWP. 19S	RANGE 22W	CALLED OUT 2:00 AM	ON LOCATION 4:00 AM	JOB START 4:00 AM	JOB FINISH 5:00 AM
LEASE KIEHN		WELL # 1-1		LOCATION Bazine 1 3/4 S W/11 TO		COUNTY Ness.	STATE KS
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Petromark Rig 1

OWNER American warrior

TYPE OF JOB SURFACE

HOLE SIZE 12 in T.D. 227'
CASING SIZE 8 5/8" DEPTH 227'
TUBING SIZE DEPTH
DRILL PIPE 1 1/2" DEPTH
TOOL DEPTH
PRES. MAX 200 MINIMUM 50
MEAS. LINE SHOE JOINT 15'
CEMENT LEFT IN CSG. 15'
PERFS.
DISPLACEMENT FRESH WATER 13 1/4 BBLS

CEMENT
AMOUNT ORDERED 1605X COMMON +
3% CCT + 2% GEL

EQUIPMENT

PUMP TRUCK # 120	CEMENTER DWAYNE W.
	HELPER GAILEN D.
BULK TRUCK # 3112	DRIVER CAYLS
BULK TRUCK #	DRIVER

COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
ASC	@
	@
	@
	@
	@
	@
	@
	@
	@
	@
	@
	@
HANDLING MILEAGE	@

REMARKS:

PIPE ON BOTTOM BREAK CIRCULATION
PUMP 1605X COMMON + 3% CCT + 2% GEL
THREW SWAGE VALVE AND
DISP WITH 13 1/4 RR OF FRESH
WATER SHUT IN CEMENT DID
CIRCULATE

RECEIVED
SEP 16 2008
TOTAL
RCC WICHITA

CHARGE TO: AMERICAN WARRIOR
STREET
CITY STATE ZIP

SERVICE

DEPTH OF JOB 227'
PUMP TRUCK CHARGE
EXTRA FOOTAGE @
MILEAGE @
MANIFOLD HEADWORK @
@
@

TOTAL

PLUG & FLOAT EQUIPMENT

...	@
	@
	@
	@
	@

TOTAL

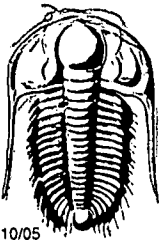
TAX
TOTAL CHARGE
DISCOUNT IF PAID IN 30 DAYS

Thank YOU

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

X.F.D. Miller
PRINTED NAME



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

32151

Test Ticket

Well Name & No. Kuehn #1-1 Test No. 1 Date 6-8-08
 Company American Warrior Zone Tested Mississippian
 Address PO Box 399 Garden City, KS 67846 Elevation 2169 KB 2173 GL
 Co. Rep / Geo. SCOTT Corigan Rig Petromark
 Location: Sec. 1 Twp. 19^s Rge. 22^w Co. Ness State KS
 Comment: _____ Release date / time: _____

Interval Tested: 4267 - 4278 Initial Str Wt./Lbs. 54000 Unseated Str Wt/Lbs. 57000
 Anchor Length 11 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 7000
 Top Packer Depth 4262 Tool Weight 2500
 Bottom Packer Depth 4267 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 4778 Wt. Pipe Run _____ Drill Collar Run _____
 Mud Wt. 9.3 LCM _____ Vis. 47 WL 10.4 Drill Pipe Size 4 1/2 XH Ft. Run 4263

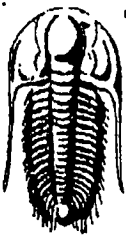
Blow Description IFP - BOB in 2.5 min
ISF - Weak surface blow back built to 9"
FFP - BOB in 3 min
FSI - Weak surface blow back built to 8"

Recovery - Total Feet 620 GIP 540 Ft. in DC _____ Ft. in DP 620
 Rec. 620 Feet of 620 **RECEIVED** 30%gas 70%oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of **SEP 10 2009** %gas %oil %water %mud
 Rec. _____ Feet of **KCC WICHITA** %gas %oil %water %mud
 BHT 124 °F Gravity 38 °API D @ 65 °F Corrected Gravity 38 °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 7000 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>2173</u> PSI	<u>8367</u>	<u>X</u>
(B) First Initial Flow Pressure		<u>126</u> PSI	(depth) <u>4268</u>	Jars <u>X</u>
(C) First Final Flow Pressure		<u>162</u> PSI	Recorder No. <u>8374</u>	Safety Jt. <u>X</u>
(D) Initial Shut-In Pressure		<u>1258</u> PSI	(depth) <u>4269</u>	Circ Sub _____
(E) Second Initial Flow Pressure		<u>167</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>231</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		<u>1706</u> PSI	Initial Opening <u>10</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>2043</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____
			Final Flow <u>10</u>	Ruined Packer _____
			Final Shut-In <u>30</u>	Mileage <u>X</u>
			T-On Location <u>11:30</u>	Sub Total: _____
			T-Started <u>12:45</u>	Std. By _____
			T-Open <u>20:01</u>	Acc. Chg: _____
			T-Pulled <u>21:21</u>	Other: _____
			T-Out <u>23:50</u>	Total: _____

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____
 Our Representative [Signature]



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
P.O. Box 399
Garden City, Ks 67846
ATTN: Scott Corsair

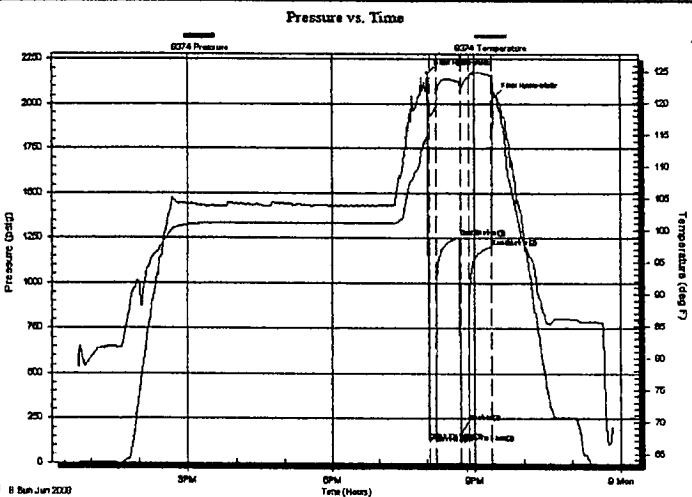
Kuehn #1-1
1-19s-22w/Ness
Job Ticket: 32151 **DST#: 1**
Test Start: 2008.06.08 @ 12:45:50

GENERAL INFORMATION:

Formation: **Mississippian**
Deviated: No Whipstock ft (KB)
Time Tool Opened: 20:02:50
Time Test Ended: 23:49:50
Test Type: Conventional Bottom Hole
Tester: Tyson Flax
Unit No: 44
Interval: **4267.00 ft (KB) To 4278.00 ft (KB) (TVD)**
Total Depth: 4278.00 ft (KB) (TVD)
Reference Elevations: 2169.00 ft (KB)
2163.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good
KB to GR/CF: 6.00 ft

Serial #: 8374 **Inside**
Press@RunDepth: 231.26 psig @ 4268.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2008.06.08 End Date: 2008.06.08 Last Calib.: 2008.06.09
Start Time: 12:45:50 End Time: 23:49:50 Time On Btrr: 2008.06.08 @ 20:00:20
Time Off Btrr: 2008.06.08 @ 21:24:50

TEST COMMENT: IFP - BOB in 2.5 min
ISI - weak surface blow back built to 9"
FFP - BOB in 3 min
FSI - Weak surface blow built to 8"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2172.60	114.79	Initial Hydro-static
3	126.27	119.63	Open To Flow (1)
11	162.49	119.62	Shut-In(1)
41	1257.77	123.43	End Shut-In(1)
42	167.26	122.37	Open To Flow(2)
52	231.26	124.01	Shut-In(2)
81	1205.60	124.35	End Shut-In(2)
85	2042.91	121.37	Final Hydro-static

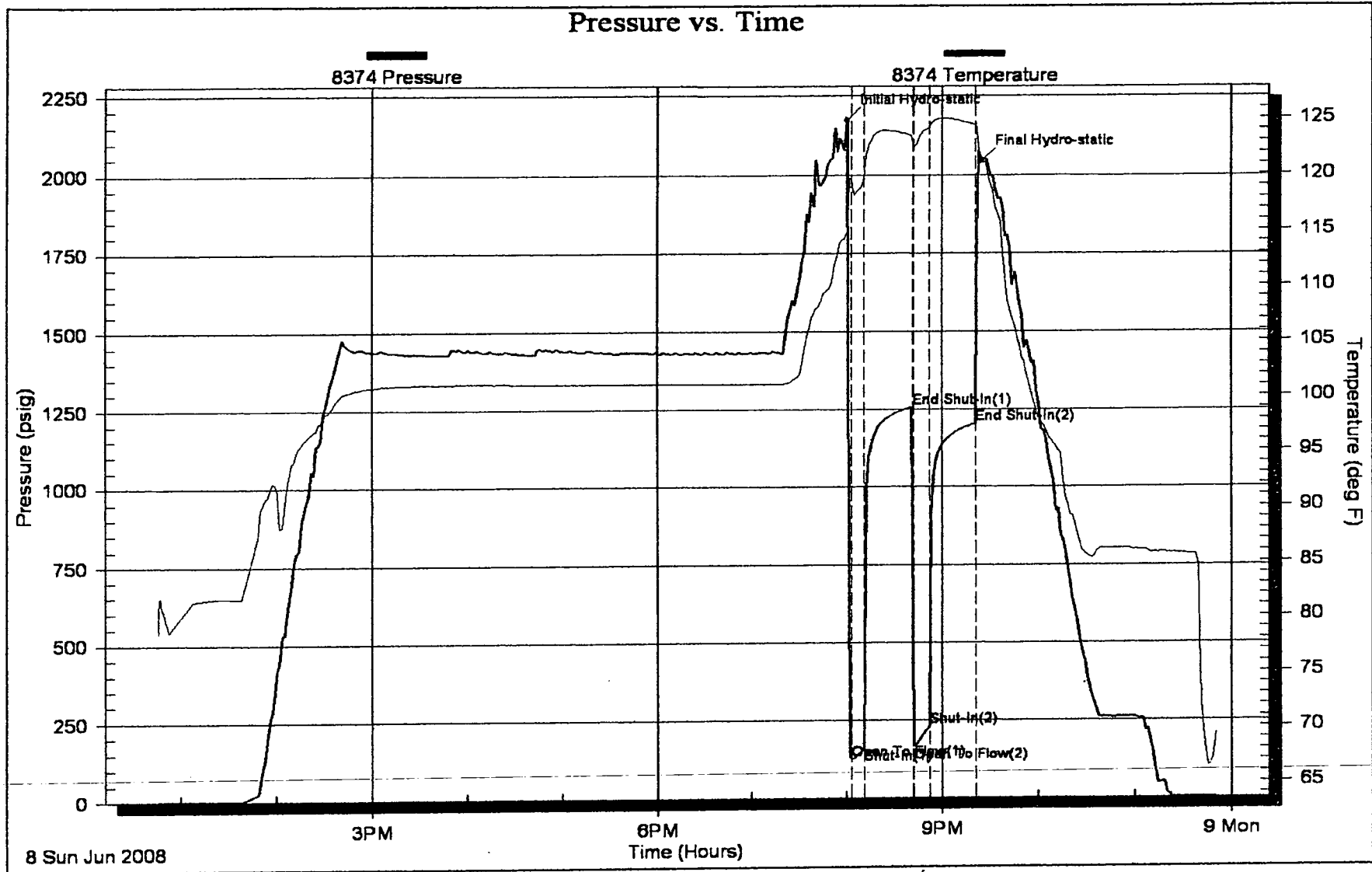
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Recovery

Length (ft)	Description	Volume (bbl)
600.00	GOC 30%G, 70%O	8.51
20.00	GOCM 20%G, 20%O, 60%M	0.28
0.00	540' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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