

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

OPERATOR: License # 33186
Name: LB Exploration, Inc.
Address 1: 2135 2nd Road
Address 2: _____
City: Holyrood State: KS Zip: 67450 + _____
Contact Person: Michael Petermann
Phone: (785) 252-8034

CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: James C. Musgrove
Purchaser: NCRA

Designate Type of Completion:
 New Well _____ Re-Entry _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
4/22/2008 4/28/2008 4-28-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 053-21219 - 0000
Spot Description: 140' East and 70' North
_____ SE-SE Sec. 32 Twp. 17 S. R. 10 East West
730 Feet from North / South Line of Section
520 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellsworth
Lease Name: Disque Well #: 1
Field Name: Bloomer

Producing Formation: Arbuckle
Elevation: Ground: 1779' Kelly Bushing: 1784'
Total Depth: 3330' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 537 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NUR 9-21-09
(Data must be collected from the Reserve Pit)
Chloride content: 2,800 ppm Fluid volume: 1000 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Pres. Date: 7/13/09
Subscribed and sworn to before me this 13th day of July, 2009.
Notary Public: Janelle M. Hubbard
Date Commission Expires: 6-13-11

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
JANELLE M. HUBBARD
My Appt. Exp. 6-13-11

Operator Name: LB Exploration, Inc. Lease Name: Disque Well #: 1
 Sec. 32 Twp. 17 S. R. 10 East West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

dual compensated porosity, dual induction,
 microresistivity

Log Formation (Top), Depth and Datum Sample
 Name see attached Top Datum

RECEIVED
 JUL 15 2009
 KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	537'	common	300 sx	3% cc 2% gel
production	7-7/8"	5-1/2"	14#	3327'	ASC	125 sx	5# Kolsel 1/4# flo sea

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3252' - 3254'	150 gal 7-1/2% MCA	3252' - 3254'

TUBING RECORD:	Size: <u>2-7/8"</u>	Set At: <u>3260'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--

ALLIED CEMENTING CO., LLC. 33183

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE 4-23-08	SEC. 32	TWP. 17	RANGE 10	CALLED OUT 1:00 AM	ON LOCATION 3:00 AM	JOB START 6:00 AM	JOB FINISH 7:00 AM
LEASE <i>Disque</i>		WELL# 1		LOCATION <i>Bushton 3 west, N into</i>		COUNTY Ellsworth	STATE Kansas
OLD OR (NEW) (Circle one)							

CONTRACTOR *Petromark*
 TYPE OF JOB *Surface*
 HOLE SIZE **12 1/4** T.D. **537'**
 CASING SIZE **8 3/8** DEPTH **538'**
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. **40'**
 PERFS.
 DISPLACEMENT **31.7 BBLs H₂O**

OWNER *L.B. Exploration Inc.*
 CEMENT
 AMOUNT ORDERED **300 ax Common**
3% CC 2% Gel
 COMMON **300 ax** @ **12.15** **3645.00**
 POZMIX @
 GEL **6 ax** @ **18.25** **109.50**
 CHLORIDE **9 ax** @ **51.00** **459.00**
 ASC @

EQUIPMENT
L.B.
 PUMP TRUCK CEMENTER *J.P. Dreiling*
 # **181** HELPER *Steve Turley*
 BULK TRUCK
 # **344** DRIVER *Joe Dannelohn*
 BULK TRUCK
 # DRIVER

RECEIVED
 JUL 15 2009
 KCC WICHITA
 HANDLING **315 ax** @ **2.05** **645.75**
 MILEAGE **315 ax** @ **22** **623.70**
 TOTAL **5482.95**

REMARKS:

*Ran 8 3/8 casing to Bottom.
 Break circulation with rig mud.
 Hook up to pump truck & mixed 300 ax
 common 3% cc 2% Gel. Shut down
 & change valves over & release 8 3/8
 plug. Displace with 31.7 BBL fresh H₂O.
 Cement did circulate. Shut in.*

SERVICE

DEPTH OF JOB **538'**
 PUMP TRUCK CHARGE **893.00**
 EXTRA FOOTAGE **238'** @ **.70** **166.60**
 MILEAGE **22** @ **7.00** **154.00**
 MANIFOLD
Headrental @ **110.00** **110.00**
 TOTAL **1383.60**

CHARGE TO: *L.B. Exploration Inc.*
 STREET **2135 2ND Road**
 CITY **Holywood** STATE **Kansas** ZIP **67450**

PLUG & FLOAT EQUIPMENT

1-8 3/8 Rubber plug @ **110.00** **110.00**
 @
 @
 @
 @
 TOTAL **110.00**

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read and understand the "GENERAL
 TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME *X Buddie Ross*
 SIGNATURE *X Buddie Ross*

Thank you!

ALLIED CEMENTING CO., LLC. 33187

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>4-28-08</u>	SEC. <u>32</u>	TWP. <u>17</u>	RANGE <u>10</u>	CALLED OUT <u>12:00AM</u>	ON LOCATION <u>2:00AM</u>	JOB START <u>9:00AM</u>	JOB FINISH <u>10:00AM</u>
LEASE <u>Digue</u> WELL # <u>1</u>				LOCATION <u>Buhton 3 west, N into</u>		COUNTY <u>Ellsworth</u>	STATE <u>Kansas</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Petromark

TYPE OF JOB Longstring

HOLE SIZE <u>7 7/8</u>	T.D. <u>3330'</u>
CASING SIZE <u>5 1/2 NEW</u>	DEPTH <u>3327'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE <u>1000'</u>	SHOE JOINT <u>✓ 42'</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>✓ 80.1 BBLs</u>	

OWNER L.B. Exploration Inc.

CEMENT AMOUNT ORDERED 125 cu ASC
5# Kolseal, 1/4# flo seal per cu
500 Gallon WFR II

COMMON	@		
POZMIX	@		
GEL	<u>3</u>	@	<u>18.25 54.75</u>
CHLORIDE	@		
ASC	<u>125 cu</u>	@	<u>15.05 1881.25</u>
KOLSEAL	<u>625 #</u>	@	<u>.75 468.75</u>
FLOSEAL	<u>31 #</u>	@	<u>3.20 69.20</u>
WFR II	<u>500 gal</u>	@	<u>1.10 550.00</u>
Salt	<u>12</u>	@	<u>21.00 252.00</u>
	@		
	@		
	@		
	@		
HANDLING	<u>160</u>	@	<u>2.05 328.00</u>
CEMENT	<u>160 x 22 x .09</u>	@	<u>316.80</u>
			TOTAL <u>3919.75</u>

EQUIPMENT

L.B.

PUMP TRUCK	CEMENTER	<u>J.D. Dreifling</u>
# <u>181</u>	HELPER	<u>Steve Turley</u>
BULK TRUCK		
# <u>260</u>	DRIVER	<u>Joe Dannebohm</u>
BULK TRUCK		
#	DRIVER	

RECEIVED

JUL 15 2009

KCC WICHITA

REMARKS:

Ran new 5 1/2 casing to bottom, Break circulation w rig. Hook up to pump truck & mixed 500 Gallon WFR II down 5 1/2 casing. Plug rather with 15 cu. Hook back to casing & mixed cement. Shut down, drop latch down plug. Displace with 80.1 BBLs H²⁰. float did hold.

SERVICE

DEPTH OF JOB	<u>3327'</u>		
PUMP TRUCK CHARGE			<u>1763.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>22</u>	@	<u>7.00 154.00</u>
MANIFOLD Rotating Head	@	<u>110.00</u>	<u>110.00</u>
Press Recorder	@		
Head Rent	@	<u>110.00</u>	<u>110.00</u>

TOTAL 2132.00

CHARGE TO L.B. Exploration Inc.
STREET 2135 2ND Road
CITY Hollywood STATE Kansas ZIP 67450

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u>			
<u>Float shoe</u>	@	<u>515.00</u>	<u>515.00</u>
<u>7 Turboliners</u>	@	<u>77.00</u>	<u>539.00</u>
<u>Latch Down plug</u>	@	<u>449.00</u>	<u>449.00</u>
	@		
	@		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or